



Covered Period	26 DECEMBER 2020 – 25 JANUARY 2021
Total No. of Participants Monitored	135 Trading Participants
Total No. of Facilities Monitored	163 Power Plants
Total No. of Intervals Monitored	188,976 Intervals

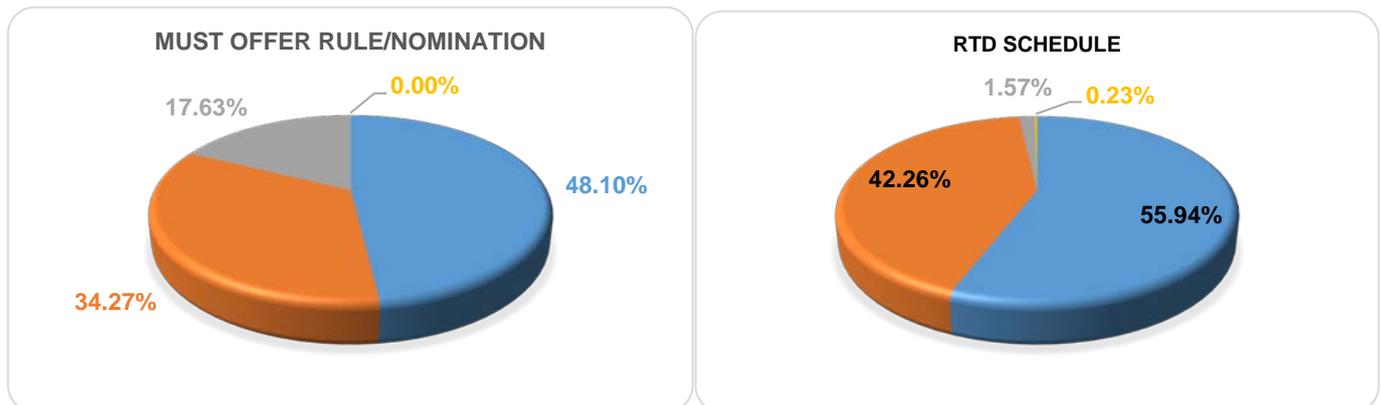
RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
For Closure	188,976	100.00%	135	163	Annex A-1
For Investigation (Issuance of RFI)	0	0.00%	0	0	Annex A-2
Total	188,976	100.00%			
COMPLIANCE WITH THE RTD SCHEDULE (RTD)					
For Closure	188,539	99.77%	135	163	Annex B-1
For Investigation (Issuance of RFI)	437	0.23%	3	3	Annex B-2
Total	188,976	100.00%			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in [Annexes A-E](#).

BASIS FOR RECOMMENDATIONS

SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
Intervals, #	90,899	64,757	33,320	0	188,976
Percentage	48.10%	34.27%	17.63%	0.00%	100.00%
COMPLIANCE WITH THE RTD SCHEDULE					
Intervals, #	105,712	79,860	2,967	437	188,976
Percentage	55.94%	42.26%	1.57%	0.23%	100.00%

MA. HAZEL M. GUBATON-LOPEZ
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