

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
1	DC Service Request Form	Where can we get DC service request form?	DC Service Request Form is available in the website: https://www.wesm.ph/library/downloads/view-download/documents/renewable-energy-market/re-market-registration-forms
2	Facility Registration	20MW embedded SPV Plant with PSA to DU, are we required to register with WESM or the DU? Also, DU will be the owner of the REC?	If the said embedded generator is a registered WESM generator, then it should be registered by the facility owner in the REM. Otherwise, the host DU may register the said facility as a voluntary generator. Since the DU has a PSA with the embedded facility, the RECs will be assigned to or owned by the DU, provided that there is BCQ declaration for the relevant period.
3	Facility Registration	Where can we find the form for net-metering application in the PREMS Website?	REM Facility Registration Form is available in the website: https://www.wesm.ph/library/downloads/view-download/documents/renewable-energy-market/re-market-registration-forms For registered Net metered facilities, the host DU can check the facility details in the PREMS at PREMS>Facility Information Page
4	Facility Registration	Are Embedded Generators (RE) less than 10 MW required to register in the REM? Under the DOE Circular 2019-02-003, they can voluntarily register for IEMOP. How will REM account for their generated RECs?	See response to question No.2. For non-WESM registered RE EGs, the host DU will provide the MQ to the RER on a quarterly basis.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
5	Facility Registration	Can we register to the REM our customers with RE facility (Solar PV) but not yet applied for the Net Metering Program? Shall all transactions in regards to the RPS compliance be register to the REM?	Net Metering Agreement is required in the registration of net-metered facilities in the REM. Actual generation of all REM registered RE Facilities for RPS compliance will be reported by the RE Registrar to the DOE
6	Facility Registration	May we ask for specific guidelines for this end-user with solar pv for own-use to be accounted for RECs of EC?	For DUs with Net-Metered RE Generation Facilities, please submit Net-Metering Agreement. For DUs of End-users with RE Generation Facilities for its own use, please submit Certified True Copy of the DWSA and ERC Certificate of Compliance, as applicable
7	Facility Registration	For the Registered Voluntary Generators, the REC meter data will be submitted not the exported energy?	In accordance with the Net Metering Rules by the ERC, the MQ for the total generation data will be submitted subject to the availability of the REC meter.
8	Facility Registration	What if there is no REC meter yet? Will the MQ from Bidirectional meter(exported) be enough for NM output?	The import meter readings can still be submitted to the RE Registrar.
9	Facility Registration	A directly connected customer has a facility in our franchise area which has a self generating RE facility. Can we claim the REC production?	Yes, if said facility is registered in the REM under the DU's franchise area.
10	Facility Registration	When is the deadline of the registration by the DUs of its consumers with solar facilities?	There is no deadline for this. You may submit the facility registration form everytime there is new facility to register

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
11	Facility Registration	For those voluntary re facilities who do not cooperate with the DU in the registration does that mean that the RECs that would have been earned by the DU will not be counted?	Yes. Only REM registered voluntary generators will be issued with RECs which will be owned by the host DU.
12	Facility Registration	For net-metering, if there is no REC meter, can we use the metering of the customer, if they have any. If the meter is IEMOP can we use this as rec meter?	The import meter readings can still be submitted to the RE Registrar.
13	Facility Registration	Who will be the REC owners in the case of solar rooftop for own-use? is there a need for a DU/EC to install REC meters to solar rooftop for own-use for the recording of MQ data?	It will be the Distribution Utility. It will largely depend as to where the REC meter is installed.
14	Facility Registration	BISCOM Inc. is a FIT eligible generator, does power generated during the Testing and Commissioning period, counted for/has an equivalent RECs?	No. Only the actual generation of those eligible RE facilities during commercial operations will be used in the REC calculation and issuance.
15	Others	Can you be able to check whether the participant/generator haven't issued yet the RECs to other REC market?	Currently, there is no mechanism for the RER to check if the RE generation is also traded or issued with RECs in other REC Market.
16	Payment Efficiency	Is Payment Efficiency data available in the SFTP?	Payment efficiency data is only available in the PREMS. The SFTP will only be used as repository for data that are not available in the PREMS so that participants can manually validate or compute the issued RECs.
17	PREMS	Where can we ask assistance regarding on locked account on PREMS. Thank you.	Please send an email to reregistrar@wesm.ph for PREMS access concerns, among other REM-related concerns.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
18	PREMS	Can we have at least 1 access account to PREMS (so that we can have knowledge to PREMS portal), although our generation company is not yet mandated participants and not registered to RE market?	At the moment, we only give access to REM participants.
19	PSA	If the DU has a bilateral agreement with the Generator, do they need to apply for a separate REC?	Provided that there is bilateral contract quantity declaration, the issuance of RECs from PSA between a load counterparty and eligible RE facility will be directly assigned to or owned by the load counterparty,
20	REC Computation	Just an input, if ever that the RE facility is an ASPA provider with BCQ declarations, the prorated MQ to be divided/used should be: Prorated MQ = Total MQ - MQ for ASPA.	This suggestion is noted.
21	REC Issuance	May we ask if how are we going to earn the REC's from our End-User who applied in Net-Metering Program? are we going to submit the total generation (metered Quantities) from our different End-user? Do we have the standard form to fill-out? Follow up question: How will REC for NM be computed and validated? What if there is no REC meter yet? Will the MQ from Bidirectional meter be enough? Can we consider the meter of the inverter to quantify the energy generated.	The Host DU shall submit the monthly MQ of each registered voluntary generator on a quarterly basis. The MQ template is downloadable at PREMS>Import Meter Data. The issued RECs can be validated based on submitted total quarterly MWh of each voluntary generator.
22	REC Issuance	Does RCOA affect REM? Especially those with PSAs with RE facilities.	No. RCOA suppliers with existing contract with eligible RE facility will have advantage since they are the default owners of the REC, provided that there is BCQ declaration.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
23	REC Issuance	What will be the process of REC issuance if the REC was purchased from the RE Market?	<p>The RE Market implements a bulletin board to facilitate the buying and selling of RECs. If the parties successfully transacted (i. e. purchased was completed) the REC/s bilaterally, the Seller will lodge a Transfer Request that is to be Accepted by the Buyer.</p> <p>The RECs corresponding to RE generation sold in the WESM by the non-FIT eligible RE generators, will be assigned to the RE generator.</p>
24	REC Issuance	So, there is no issuance yet for net-metering REC's now?	Yes. Issuance of RECs for net metering facilities will be done at a later time.
25	REC Issuance	Does REC reflected on our RPS FORM is our actual REC?	The available data for the RPS form are based on your submission to the DOE. Final REC will be based on the calculation in the PREMS.
26	REC owner	If the end user is contracted to RES. Who will be the owner of REC of the end user generation? Will it be DU or RES?	The RES will be the owner of RECs.
27	REC Owner	For DU what MQ will be the basis in the REC for FIT is it the Generator Qty or Customer Qty?	The share of the customer's MQ over the total customer MQ will be used as the FIT allocation factor for the DU.
28	REC owner	Who will be the owner of the REC if the Contestable Customer has two RESEs, where its primary RES is non-RE, and the secondary RES is RE facility? Does its REC from its RE Facility will be accounted to that Facility or will be accounted to the Primary RES?	The RER is not privy of the primary and secondary RES arrangement. It will only base the REC assignment on the final settlement data provided by the Market Operator.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
29	REC Price Cap	Is there any update about the price cap for the RE market? If yes, may we know the approved max price per rec? Thank you.	The REC Price Cap Determination Methodology proposal by the DOE has been submitted to the ERC. The ERC will conduct a consultation as part of its rulemaking process.
30	REC Validation	Does the "Total MQ of All Customers" correspond to the total MQ of the whole WESM market for that specific month? And as RES, we will receive this data?	Yes, the total MQ of all customers refer to the total MQ of the whole WESM customers in LVM for that specific month. The total MQ will be provided to REM participants for the manual validation of issued RECs.
31	RES PSA	Since all RES are required to register in the PREM, in cases where there are multiple suppliers servicing one CC, to whom will the REC be awarded? Will this be a single awarding of RECs or will the RECs be distributed in a prorated fashion among the suppliers?	That is awarded to the primary RES. See response to question no. 27. Comment from Shell Philippines: I think the RECs that will be issued will be given to the primary RES. The primary and secondary RES can make an arrangement to transfer the RECS associated with the latter through the REM facility. However, if the CC is a direct member and has multiple RESs and there is no primary RES the allocation should be considered. I think IEMOP has not considered this arrangement as IEMOP does not have information on the CC bcqs per RES. This should also be considered moving forward. Thanks. Moreover, the RES to CC bcq declaration process should be implemented soon to resolve or address this process. As of now a generator declares the BCQ directly to each CC metering point.
32	RPS Compliance	If the issuance of the RECs will be staggered this year, will we still be able to comply with our RPS requirements in full this December 2021?	PEMC will discuss this concern with the DOE.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
33	RPS Compliance	Is there a sunset date for RPS — ie beyond such a date, market participants don't have to source from RE or buy RECs?	Based on the RE Law and RPS for On-Grid Areas Rules, the target is to have 35% RE share in the generation mix.
34	RPS Compliance	What happens in a scenario where there will be not enough RECs in the system? Do the market participants have to still comply at a later time? Is there a deadline? what if there is still not enough RECs in the system by the deadline? Can they be excused or not?	This is subject to DOE's policy issuance. The RPS Rules for On-Grid Areas issued by the DOE also provides Section 25 where it may suspend or carry-over the compliance of a Mandated Participant as the case may be under the following conditions: 1. Inadequate supply of eligible RE Facilities to meet the annual requirement 2. Inadequate supply of RECs to meet the annual requirement 3. Unavailable capacity at both the transmission and relevant distribution network to transport the eligible RE facilities to the grid 4. Occurrence or existence of a force majeure 5. Such other conditions that are outside the control of the Mandated Participant
35	RPS Compliance	On the new RPS compliance form given by DOE the annual increment of RE percentage for RPS requirement starting Year 4 was changed from 1% to 2.92% annually. Is this increment final? And can we be given the basis for it because this will affect our planning for RE supply.	This is still subject to public consultation by the DOE.
36	RPS Compliance	RPS compliance assessment for Year 1 (2020) is scheduled in Dec 2021. Will this schedule be affected by the delay in issuance of RECs for 2018 to 2020?	This will be subject to the DOE's policy issuance.

REM REC ISSUANCE ORIENTATION

Answers to Questions

Orientation Date: 20 April 2021

Issue Date: 12 May 2021

No	Topic	Question	Answer
37	SFTP Access	If a participant is already registered in the REM does it still need to access the SFTP for downloading and uploading of data? or the participant can already download and upload data viaPREMS?	Not all data required for the manual validation of issued RECs is available in the PREMS. Available data for REC validation in the PREMS can be viewed by the participants but is not downloadable.
38	SFTP Access	How to access SFTP site (https://180.232.127.59/login)? What will be our username name and password?	To access the SFTP site, please follow credentials format below: Default username per Company is COMPANNYNAME_01 (e.g. BATELEC2_01, ACENRES_01). First time login password: PemC1234 Please note that this username and password is not the same as your PREMS' username and password.
39	SFTP Access	Are the username and password for the PREMS Web portal and SFTP are the same?	No. PREMS and SFTP credentials are different.
40	SFTP Access	Do we need another digital certificate for the SFTP?	No need for a DC. You will only need internet connection to access the link https://180.232.127.59 . and provide credentials with sample format below:
41	Validation Process	Is REC Validation Process done in a monthly basis?	Based on the presented schedule, the validation process of issued RECs will be done on a monthly basis.