

## PEMC MARKET ASSESSMENT HIGHLIGHTS

The average demand and the reserve schedule, recorded at 11,610 MW during the week of 27 Sep -03 Oct 2021, was higher than both the previous week at 11,551 MW and the same week last year at 11,186 MW. Various areas were under the ECQ, MECQ or the GCQ.<sup>1</sup>

The WESM registered capacity stood at 21,357 MW at the end of the week.

An average supply margin of 415 MW was observed throughout the subject period, down by a dismal 24% relative to the previous week and 80% the same week last year. The supply margin of 12,886 MW observed on 30 September 2021 21:05 was the tightest. The average supply margin at peak intervals was 347.49 MW and 438.99 MW at off-peak.

The outage capacity averaged at 2,763 MW, higher than last week's 2,069 MW. About 44% of the 2,763 MW involved Coal plants, while in terms of category, about 57% were Forced Outages.

The average effective supply during the week was 12,025 MW, lower than the 12,100 MW of the previous week and the 13,215 MW during the same week last year. Ramping limitations in generators' offers persisted contributing to the lowering of the effective supply.

Average GWAP was recorded at PHP 7,724/MWh from PHP 4,168/MWh last week. This is also higher than the PHP 2,491/MWh during the same week last year. Administered prices will be used for the System Operator-initiated market intervention for Visayas on 02 October 2021 (09:50-11:00 & 16:30-17:10).

The secondary price cap was imposed at 51 intervals out of the 2016 intervals of the week (about 3% of the time).

The top 5 participant groups accounted for about 76% of the offered capacity. The Herfindahl-Hirschman Index (HHI) by participant group indicated a moderately concentrated market based on the registered and offered capacities.

Based on the effective supply, the top 5 pivotal plants during the week were –

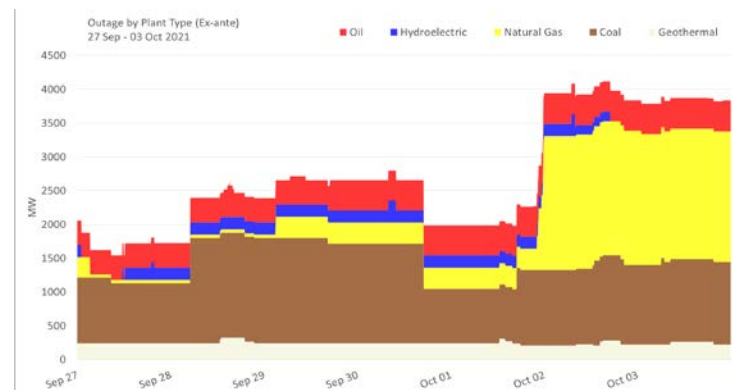
1. SUAL CFTPP (about 92.56% of the time)
2. MASINLOC CFTPP (about 92.31% of the time)
3. STA RITA NGPP (about 86.61% of the time)
4. CALACA CFTPP (about 69.15% of the time)
5. SAN LORENZO NGPP (about 67.01% of the time)

The offer pattern analysis showed decrease in natural gas plants offered capacity. Further, average offer price demonstrated increase in hydro and natural gas plants in contrast with coal plants.

## IEMOP MARKET SYSTEMS ADVISORY

No IT-related issue was advised in IEMOP's market systems from 27 Sep -03 Oct 2021.

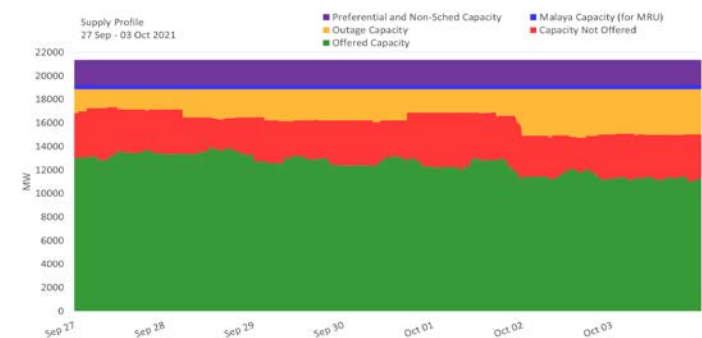
## OUTAGE CAPACITY BY PLANT TYPE



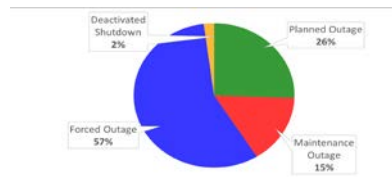
## SUMMARY (PRICE, SUPPLY, DEMAND AND RESERVE SCHEDULE)

Particulars		27 Sep -03 Oct 2021	Previous Week (20 - 26 Sep 2021 )	Same Wk, Prev Year (21 - 27 Sep 2020)	Percent Change From	
					Previous Week	Same Week, Prev Year
GWAP (PHP/MWh)	max	32,759.73	31,555.98	9,589.51	3.81%	241.62%
	min.	-10,216.26	-999.23	831.31	-922.41%	-1,328.93%
	w. ave.	7,723.92	4,168.36	2,491.11	85.30%	210.06%
Effective Supply (MW)	max	14,090.04	14,200.37	14,511.60	-0.78%	-2.91%
	min.	9,755.66	9,616.54	11,671.10	1.45%	-16.41%
	ave.	12,024.60	12,099.51	13,214.92	-0.62%	-9.01%
System Demand (MW)	max	12,874.84	12,807.24	12,160.61	0.53%	5.87%
	min.	8,361.51	7,963.70	8,056.30	5.00%	3.79%
	ave.	10,731.69	10,518.26	10,185.79	2.03%	5.36%
Demand + Reserve Schedule (MW)	max	13,895.91	13,932.14	13,380.51	-0.26%	3.85%
	min.	9,120.51	9,016.20	8,940.70	1.16%	2.01%
	ave.	11,609.53	11,551.20	11,185.54	0.50%	3.79%
Supply Margin (MW)	max	975.92	922.50	3,349.97	5.79%	-70.87%
	min.	12.89	58.15	997.30	-77.84%	-98.71%
	ave.	415.07	548.31	2,029.38	-24.30%	-79.55%

## SUPPLY PROFILE



## OUTAGE CAPACITY BY OUTAGE CATEGORY



<sup>1</sup> The National Capital Region will ease to general community quarantine on Sept. 8-30 as it is set to pilot test localized lockdowns.

Modified Enhanced Community Quarantine:

Apayao, Bataan, Bulacan, Cavite, Lucena City, Rizal, Laguna, Iloilo Province, Iloilo City, Cagayan de Oro City.

General Community Quarantine (with heightened restrictions):

Ilocos Sur, Ilocos Norte, Cagayan, Quezon, Batangas, Naga City, Antique, Bacolod City, Capiz City, Cebu Province, Lapu-Lapu City, Negros Oriental, Zamboanga del Sur, Misamis Oriental, Davao City, Davao del Norte, Davao de Oro, Davao Occidental, Butuan City.

General Community Quarantine:

Baguio City, Kalinga, Abra, Benguet, Dagupan City, City of Santiago, Quirino, Isabela, Nueva Vizcaya, Tarlac, Occidental Mindoro, Puerto Princesa, Aklan, Guimaras, Negros Occidental, Cebu City, Mandaue City, Zamboanga Sibugay, Zamboanga City, Zamboanga del Norte, Misamis Occidental, Iligan City, Davao Oriental, Davao del Sur, Gen. Santos City, Sultan Kudarat, Sarangani, North Cotabato, South Cotabato, Agusan del Norte, Agusan del Sur, Dinagat Islands, Surigao del Norte, Surigao del Sur, Cotabato City, Lanao del Sur.

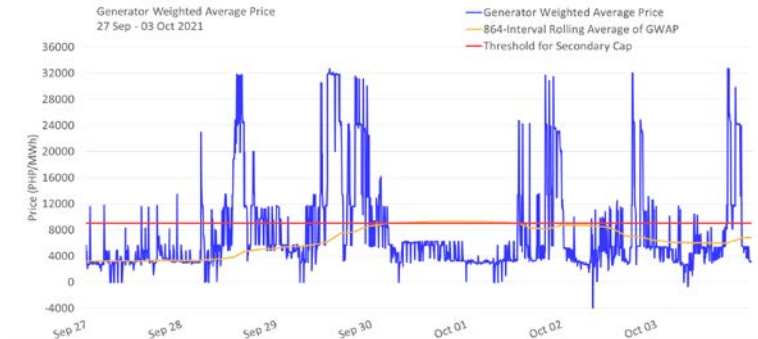
The rest of the country will be placed under modified GCQ.



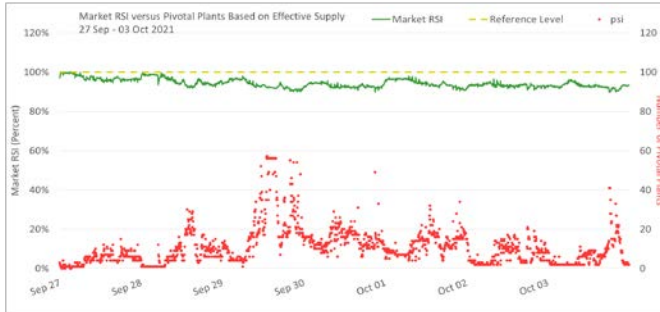
## SUPPLY, DEMAND AND PRICE



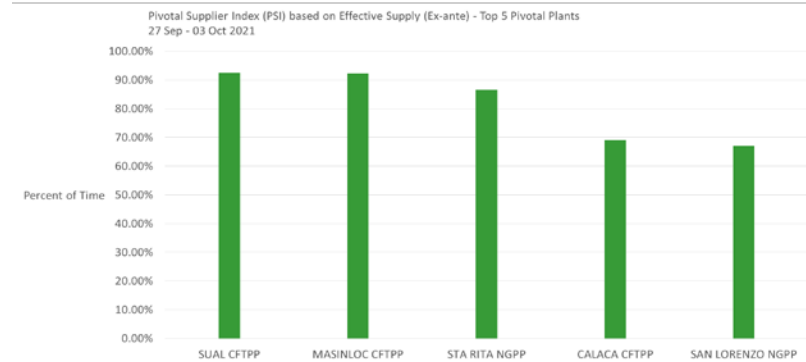
## GENERATOR WEIGHTED AVERAGE PRICE



## MARKET RSI VS PIVOTAL PLANTS



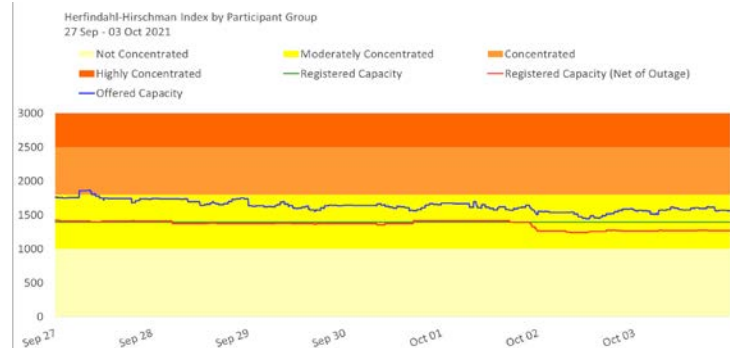
## PSI



## MARKET SHARE



## HERFINDAHL-HIRSCHMAN INDEX

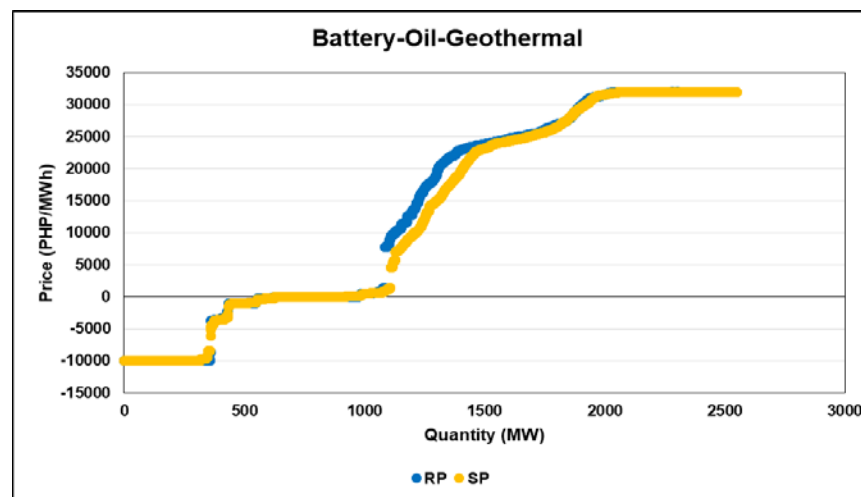
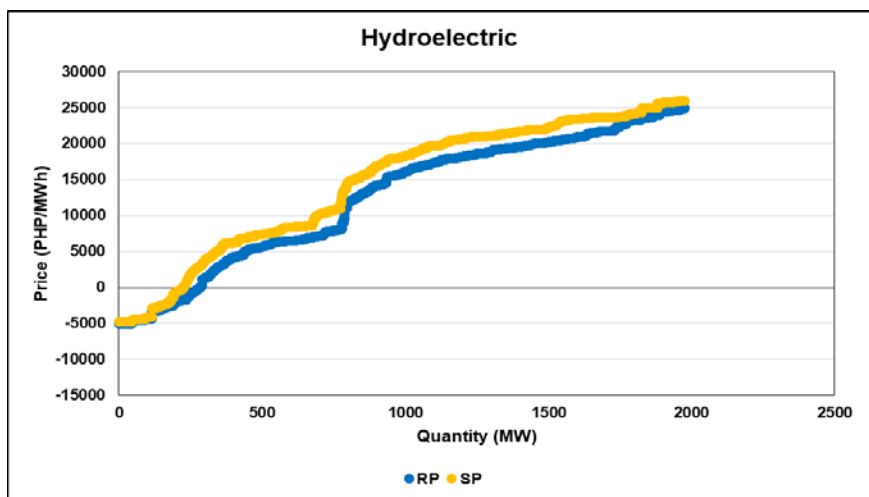
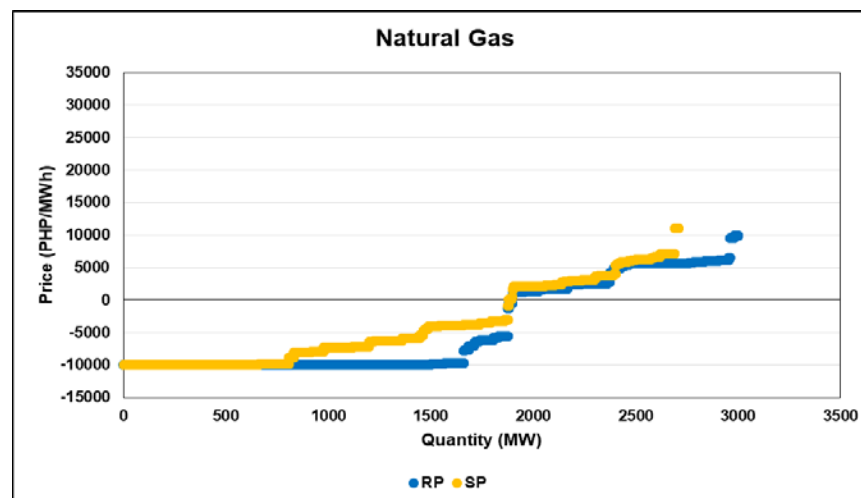
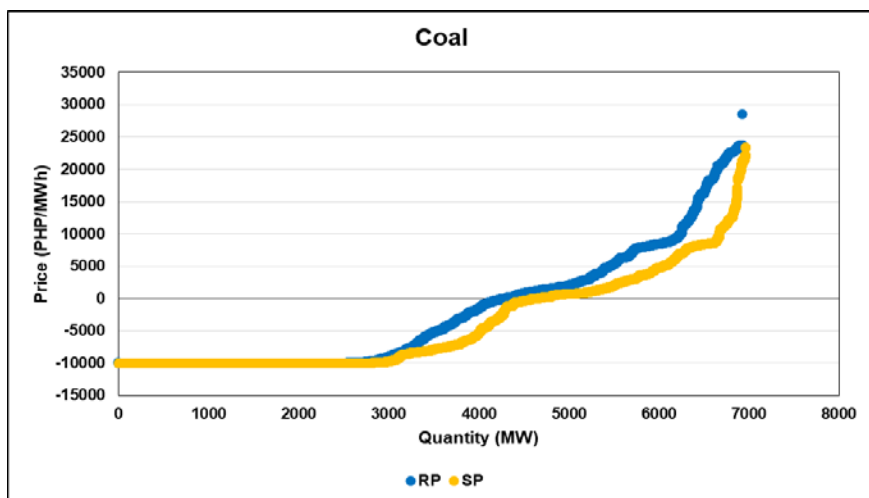


## OFFER PATTERN ANALYSIS

### Legend

RP: Reference Offer Price – the week of 20-26 Sep 2021 was used as a control for the comparison with the subject price

SP: Subject Offer Price – the week of 27 Sep-03 Oct 2021



## **GLOSSARY OF TERMS**

**HERFINDAHL-HIRSCHMAN INDEX (HHI)** - is a commonly accepted measure of market concentration that takes into account the relative size and distribution of participants in the market. The HHI is a number between 0 and 10,000, which is calculated as the sum of squares of the participant's market share. The HHI approaches zero when the market has very large number of participants with each having a relatively small market share. In contrary, the HHI increases as the number of participants in the market decreases, and the disparity in the market shares among the participants increases. The following are the widely used HHI screening numbers: (1) less than 1,000 - not concentrated; (2) 1,000 to 1,800 - moderately concentrated; (3) greater than 1,800 - concentrated; and (4) greater than 2,500 - highly concentrated.

The HHI is calculated using the (i) registered capacity, (ii) registered capacity net of outage, (iii) offered capacity, (iv) metered quantity, and (v) spot transaction (metered quantity net of bilateral contract declarations).

**MARKET RESIDUAL SUPPLY INDEX (Market RSI)** - The RSI is a dynamic continuous index measured as ratio of the available generation without a generator to the total generation required to supply the demand. The RSI is measured for each generator. The greater the RSI of a generator, the less will be its potential ability to exercise market power and manipulate prices, as there will be sufficient capacity from the other generators. In contrary, the lower the RSI, the greater the market power of a generator (and its potential benefit of exercising market power), as the market is strongly dependent on its availability to be able to fully supply the demand. In particular, a RSI greater than 100% for a generator means that the remaining generators can cover the demand, and in principle that generator cannot manipulate market price. On the other hand, a RSI less than 100% means that the generator is pivotal in supplying the demand.

The RSI for the whole market (Market RSI) is measured as the lowest RSI among all the generators in the market. A Market RSI less than 100% indicates the presence of pivotal generator/s.

**PRICE SETTING FREQUENCY INDEX (PSFI)** - A generator trading node is considered as a price setter when its last accepted offer price is between 95% to 100% of its nodal price. A generating plant is considered as price setter if at least one of its trading nodes was price setter in a given trading hour. The price setters are determined from: (i) ex-ante for trading intervals without pricing error during ex-ante, (ii) ex-post with pricing error during ex-ante but without pricing error during ex-post, (iii) market re-run results for trading intervals with pricing error both in ex-ante and ex-post, and (iv) trading intervals where the price substitution methodology (PSM) was applied. For trading intervals affected by PSM, the unconstrained marginal plants are considered price setters. Further, in instances of regional price separation, price setters are determined separately for each region.

**MARKET SHARE** - The fraction of the total capacity or energy that a company or related group owns or controls in the market.

**PIVOTAL SUPPLIER INDEX (PSI)** - The pivotal supplier index is a binary variable (1 for pivotal and 0 for not pivotal) for each generator. The index identifies whether a generator is pivotal in supplying the demand. The PSI is calculated as the percentage of time that a generator is pivotal in a period (i.e. monthly).

**CAPACITY FACTOR** - The index assesses the performance of the generators in the market. A high capacity factor indicates the high utilization of the generators.

**CAPACITY PROFILE** - The hourly factors affecting supply, which include, among others, the offered capacity, outage capacity and ancillary services schedule.

**MAJOR PARTICIPANT GROUP** - The grouping of generators by ownership or control.

**REGISTERED CAPACITY** - The capacity registered by a generator with WESM.

**REGISTERED CAPACITY (NET OF OUTAGE)** - The capacity registered by a generator with WESM less capacity on outage.

**OFFERED CAPACITY** - The hourly offer to supply electricity submitted by a generator.

**METERED QUANTITY** - The hourly quantity of electricity generated by a generator.

**SPOT TRANSACTION** - The hourly quantity of electricity sold to the market by a generator net of bilateal contract declaration accounted for in the settlement.

**ANCILLARY SERVICES SCHEDULES** - The hourly quantity scheduled by the System Operator to provide regulating, contingency and dispatchable reserves.

**EFFECTIVE SUPPLY** - The hourly effective supply is equal to the offered capacity of all scheduled generator resources, nominated loading level of non-scheduled generating units and projected output of preferential dispatch generating units, adjusted for any security limit provided by the System Operator and other constraints considered during MMS simulation such as generator offered ramp rates. Scheduled output of plants on testing and commissioning through the imposition of security limit by SO and scheduled output of Malaya plant when it is called to run as Must Run Unit (MRU) are likewise accounted for in the effective supply.

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