

REMBulletin

Updates on the Renewable Energy Market | **ISSUE 1.0** | Q1 2022

REM ACTIVITIES

REM Advisory No. 2022-01

All Distribution Utilities with registered Voluntary Generators are required to submit the 2018 Metered Quantity (MQ) of Voluntary Generators via PREMS

Deadline:
Extended until 18 April 2022

REM Advisory No. 2022-02

All REM Participants are requested to review their January 2019 to December 2019 Renewable Energy Certificate (REC) Input Data (e.g. MQ, Bilateral Contract Quantity, and FiT-All)

Deadline:
08 April 2022

Participant Support:

Feel free to send an email to reregistrar@wesm.ph for questions or concerns.

To know more about the REM, visit <https://www.wesm.ph/market-development/re-market>

REM PARTICIPANT REGISTRATION UPDATES

As of 31 March 2022, the total number of approved REM membership applications is 262 out of the 281 expected participants, with 11 applications still pending for approval. Meanwhile, 8 participants have yet to submit their application for membership to the RE Registrar.

Registration Category	Membership Application Status		
	Approved Applications	Applications with Pending Approval	No Application
Mandated Participant			
Electric Cooperative (EC)	93	4	3
Private Distribution Utilities	25	3	1
LGU-Owned	0	0	1
Retail Electricity Suppliers	37	2	0
Local Retail Electricity Suppliers	4	0	0
Generation Companies Serving Directly Connected Customers (DCC)	24	1	0
Mandatory REM Generator	79	1	3
Total	262	11	8

Table 2 shows the RE capacity registration update as of 31 March 2022 with a total of 3,133 MW RPS Eligible capacities out of the total 3,807 MW registered capacity.

In terms of Voluntary REM Generators, which include the non-WESM registered Embedded RE Generators, RE for own-use facilities, and Net-Metered Facilities, the RE Registrar was able to register a total 4,425 facilities from the application of their Host DU, with total of 830 MW RPS Eligible Capacity.

Resource Type	Capacity (MW)	
	Registered ¹	RPS Eligible ²
Biomass	439.86	327.31
Geothermal	486.80	358.50
Hydro	582.60	354.21
Solar	869.92	868.67
Wind	393.90	393.90
REM Generator (Mandatory and WESM Registered)	2,773.08	2,302.58
Biomass	11.96	11.96
Solar (Net- Metered Facilities)	493.11	493.11
Solar-Embedded Generator	12.5	12.5
Hydro-Based	516.77	312.79
Non-WESM Registered³, Embedded and Net-Metered Facilities	1,034.34	830.35
Total (REM Generator+ Non WESM Registered)	3,807.42	3,132.94

¹ WESM Registered Maximum Capacity (i.e. Pmax)

² Based on the DOE's List of Eligible RE Plants for RPS Compliance as of 31 December 2021

³ Registered by Distribution Utilities through submission of the Facility Registration Form.

REM GOVERNANCE COMMITTEE ACTIVITIES

1. Regular Monitoring of REM Readiness Status and Updates
2. Submission to the PEM Board and publication of the 2021 Annual Report and 2022 Work Plan in the PEMC website
3. Deliberation and submission of resolutions to the PEM Board and endorsement to the DOE of REM Rules change proposals; All endorsed proposals were subjected to public consultations on 18 and 21 March 2022, for the DOE's final approval