

## RULES CHANGE COMMITTEE

### Proposed Amendments to Market Rules and Various Market Manuals, and Creation of Retail Manual on Green Energy Option Program (GEOP) Procedures for the Implementation of GEOP



Effective Date : 20 May 2022

Page : 1 of 162

---

**WHEREAS**, the RCC certified the Proposed Urgent Amendments to the WESM Rules, Retail Rules and Various Market Manuals on the Implementation of the Green Energy Option Program (GEOP) as urgent and approved to endorse the proposal, as revised, to the PEM Board through RCC Resolution No. 2021-20 dated 19 November 2021, creating the new Retail Manual on GEOP Procedures and amending the following market documents;

- 1) WESM Rules;
- 2) Retail Rules;
- 3) WESM Manual on Registration, Suspension and De-registration Criteria and Procedure Issue 10.0;
- 4) WESM Manual on Billing and Settlement Issue 8.0;
- 5) Retail Manual on Registration Criteria and Procedures Issue 3.0;
- 6) Retail Manual on Market Transactions Procedures Issue 3.0;
- 7) Retail Manual on Metering Standards and Procedures Issue 5.0; and
- 8) Retail Manual on Disclosure and Confidentiality of Contestable Customer Information Issue 2.0.

**WHEREAS**, the PEM Board approved the proposal on 24 November 2021 through PEM Board Resolution No. 2021-42-07 and posted in PEMC website on 25 November 2021 and shall remain in effect for a period of not more than six (6) months from posting or until a general amendment on the same matter has been approved by the DOE, whichever comes first;

**WHEREAS**, pursuant to Section 7.4 (f) of the WESM Manual on Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals (WESM-RCM), the RCC approved the posting of the PEM Board-approved Proposed Amendments to the Market Rules and Manuals on GEOP Implementation in PEMC website to solicit comments until 11 March 2022 or 30 working days from the date of publication (26 January 2022) as part of the process for general amendment that was previously submitted as an urgent proposal. Aboitiz Power Corporation (APC), Technical Committee (TC), Manila Electric Company (MERALCO), National Renewable Energy Board (NREB) GEOP TWG, PEMC and IEMOP responded to the call for comments;

**WHEREAS**, pursuant to Section 7.4 (g) of the WESM-RCM, the RCC, during its 193<sup>rd</sup> (Special) Meeting held on 25 March 2022, resolved to request from the PEM Board the extension of the effectivity of the PEM Board-approved Urgent Amendments for six (6) months or until 25 November 2022, after considering the assessment report of the Market Assessment Group (MAG) regarding the GEOP implementation, the expiry of the PEM Board approval by 25 May 2022, and the length of time for DOE's process of approval for the general amendment version. The PEM Board approved the said request on 27 April 2022 through PEM Board Resolution No. 2022-47-05;

Proposed Amendments to Market Rules and Various Market Manuals, and Creation of Retail Manual  
on Green Energy Option Program (GEOP) Procedures for the Implementation of GEOP

**WHEREAS**, the RCC, during its 193<sup>rd</sup> (Special) Meeting and 195<sup>th</sup> (Regular) Meeting held on 25 March 2022 and 22 April 2022, respectively, deliberated on the proposal and agreed to adopt the following:

1. Maintain consistency with the GEOP Rules as provided for in ERC Resolution No. 08 Series of 2021, noting as well the IEMOP's withdrawal of its proposed changes that are different from the GEOP Rules in consideration of the ERC's letter dated 02 November 2021. Said ERC letter did not grant IEMOP's recommendation to harmonize the GEOP Rules with Retail Rules in terms of switching timeline, requirements, and processes, among others;
2. Include the definition of GEOP End-Users, which shall refer to any person or entity requiring the supply and delivery of electricity sourcing 100% of its electricity requirements from Renewable Energy (RE) Resources for its own use;
3. As applicable, change the term "Contestable Customer" to "Retail Customer", which shall refer to an electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other GEOP End-Users allowed to participate as prescribed under the Rules on Green Energy Option Program as prescribed in the Renewable Energy Act of 2008. This is to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers. The same shall be included in the Glossary of Retail Rules;
4. Rename Retail Customers under the Green Energy Option Program" to "GEOP End-User" consistent with the GEOP Rules; and
5. Transition to electronic processing and certification of switch requests to streamline the switching process for both RCOA and GEOP, subject to budget availability, procurement, development, testing and software certification.

**WHEREAS**, the RCC, noted the following:

1. The enhancements to the Central Registration and Settlement System (CRSS) would be necessary to enable IEMOP to fully implement the GEOP and that a formal filing of petition with the ERC is required for the corresponding budget to be provided for the procurement of such enhancements. Transitory provisions for items that are contingent on system enhancements were likewise adopted;
2. IEMOP is awaiting the National Privacy Commission's (NPC's) guidance on the matter of publication of Registry List of Retail Customers. Pending NPC's advice, the RCC retained the requirement to publish the same under Section 6.1 of the Retail Manual on Disclosure and Confidentiality of Contestable Customer Information. Moreover, in the ERC letter to PEMC dated 17 March 2022, the ERC concurs with the Market Operator on its non-disclosure of information on its website of individuals who are retail customers and are not members of the WESM, pending receipt of NPC's confirmation; and
3. As clarified by DOE, GEOP End-user is, in principle, a Contestable Customer with electricity solely supplied by RE Generators through RE Suppliers. If the GEOP-End-user chooses to transfer to a non-RE Supplier, it must comply the eligibility threshold for contestability and corresponding registration requirements.

Proposed Amendments to Market Rules and Various Market Manuals, and Creation of Retail Manual on Green Energy Option Program (GEOP) Procedures for the Implementation of GEOP

**WHEREAS**, during its 196<sup>th</sup> Regular Meeting on 20 May 2022, the RCC, approved its endorsement to the PEM Board, and adopted the following:

1. Minor corrections as presented by the Secretariat;
2. Additional amendments which are not part of the urgent proposal submitted by IEMOP that aim to:
  - a. Supplement the proposed procedures of the Central Registration Body for cessation, deregistration and suspension of membership to the Retail Market;
  - b. Ensure that the total power dispatched from its RE Facilities is always greater than or equal to the total kWh sold to its customers through automatic validation through the CRSS; and
  - c. Align the processes in view of IEMOP's withdrawal of its proposed changes that are different from the GEOP Rules to make a uniform procedures for RCOA and GEOP; and
3. Distinction between the Retail Rules process for cessation of membership of WESM Participants and CRB-only registered participants. The detailed procedures are contained in the Retail Manual on Registration Criteria and Procedures.
4. Rationale in the proposed amendments to Clause 1.5.1 of the Retail Rules that the governance on WESM and RCOA shall also apply to GEOP. This was also confirmed by IEMOP through email.

As confirmed by IEMOP, the RCC also noted that the budgetary requirements for the enhancement to the CRSS to implement the GEOP will be included in the 2022 Market Fee filing.

**NOW THEREFORE**, we, the undersigned, on behalf of the sectors we represent, hereby resolve *via* electronic communications platform, as follows:

**RESOLVED**, that the RCC approves, as amended, the Proposed Amendments to the WESM Rules, Retail Rules and Various Market Manuals on Implementation of the Green Energy Option Program attached as Annexes A to I, including the new proposed Retail Manual on Green Energy Option Program Procedures;

**RESOLVED FURTHER**, that the said Proposed Amendments to the WESM Rules, Retail Rules and Various Market Manuals are hereby endorsed to the PEM Board for approval and subsequent transmittal to the DOE for promulgation, and to the ERC for information.

Done this 20<sup>th</sup> day of May 2022 *via* Microsoft Teams.



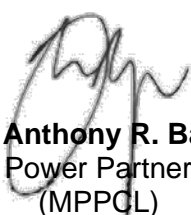
Proposed Amendments to Market Rules and Various Market Manuals, and Creation of Retail Manual on Green Energy Option Program (GEOP) Procedures for the Implementation of GEOP

Approved by:  
**THE RULES CHANGE COMMITTEE**


Independent Members:

  
**Concepcion I. Tanglao**
  
**Jesusito G. Morillos**
  
**Fernando Martin Y. Roxas**
  
**Jose Roderick F. Fernando**

Generation Sector Members:

  
**Dixie Anthony R. Banzon**  
 Masinloc Power Partners Co. Ltd.  
 (MPPCL)


  
**Cherry A. Javier**  
 Aboitiz Power Corp.  
 (APC)

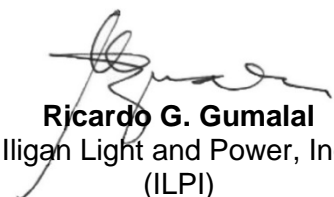
  
**Carlito C. Claudio**  
 Millennium Energy, Inc./ Pansia Energy, Inc.  
 (MEI/PEI)


  
**Mark D. Habana**  
 Vivant Corporation - Philippines  
 (Vivant)

Distribution Sector Members:

  
**Virgilio C. Fortich, Jr.**  
 Cebu III Electric Cooperative, Inc.  
 (CEBECO III)

  
**Ryan S. Morales**  
 Manila Electric Company  
 (MERALCO)

  
**Ricardo G. Gumalal**  
 Iligan Light and Power, Inc.  
 (ILPI)

  
**Nelson M. Dela Cruz**  
 Nueva Ecija II Area 1 Electric Cooperative, Inc.  
 (NEECO II – Area 1)

Proposed Amendments to Market Rules and Various Market Manuals, and Creation of Retail Manual on Green Energy Option Program (GEOP) Procedures for the Implementation of GEOP

Supply Sector Member:
 <b>Lorreto H. Rivera</b> TeaM (Philippines) Energy Corporation (TPEC)
Market Operator Member:
 <b>Isidro E. Cacho, Jr.</b> Independent Electricity Market Operator of the Philippines (IEMOP)
System Operator Member:
 <b>Ambrojo R. Rosales</b> National Grid Corporation of the Philippines (NGCP)



## A. WESM RULES

WESM Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Market Trading Nodes	3.2.2.7	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its <i>grid off-take metering points</i> where it is supplying a <i>Contestable Customer</i> that is not registered in the <i>WESM</i> .	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its <i>grid off-take metering points</i> where it is supplying a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> that is not registered in the <i>WESM</i> .	Generalized the term to <b><i>Retail Customer</i></b> to incorporate all entities allowed by the ERC to choose a Supplier. This term is proposed to be defined under the WESM Rules Glossary.
Defining the Gross Energy Settlement Quantity for Market Trading Nodes	3.13.6	<p>For each <i>dispatch interval</i>, the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows:</p> <p>xxx</p> <p>(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3.</p> <p>(e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> directly connected to a <i>distribution system</i> or a <i>Supplier</i>, the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. (Added per DOE DC No. 2021-06-0012 dated 03 June 2021)</p>	<p>For each <i>dispatch interval</i>, the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows:</p> <p>xxx</p> <p><del>(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3.</del></p> <p><del>(e)</del> <b>(d)</b> If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <b><i>Contestable Customer</i></b> directly connected to a <i>distribution system</i> or a <i>Supplier</i>, the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1.</p> <p>(f) <b>(e)</b> xxx</p>	<p>Propose to delete the determination of the GESQ for DUs since it is already covered under WESM Rules Clause 3.13.6 (f). This provision refers to a Retail Rules Clause that is already deleted in DOE DC 2021-06-0012</p> <p>Clerical revision and re-numbering.</p>

WESM Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		xxx	<del>(g)</del> <b>(f)</b> xxx <del>(h)</del> <b>(g)</b> xxx	
METERING – APPLICATION OF CHAPTER	4.2	This Chapter 4 does not apply to <i>contestable customers</i> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	This Chapter 4 does not apply to <del>contestable customers</del> <b>Retail Customers</b> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <del>contestable customers</del> <b>Retail Customers</b> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	Generalized the term to <b>Retail Customer</b> to cover GEOP End-Users.
GLOSSARY	Chapter 11	(new)	<b><u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u></b>	Defined the GEOP in line with R.A. 9513
GLOSSARY	Chapter 11	<b>Grid Off-take Metering Point-</b> Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system shall be determined.	<b>Grid Off-take Metering Point-</b> Metering point at a grid at which the settlement quantity of a <del>Contestable Customer</del> <b>Retail Customer</b> connected to a distribution system shall be determined.	Generalized the term to <b>Retail Customer</b> to cover GEOP End-Users.

WESM Rules				
Title	Section	Provision	Proposed Amendment	Rationale
GLOSSARY	Chapter 11	<b>Retail Rules.</b> The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable Customers in the WESM, and the operations of the Central Registration Body.	<b>Retail Rules.</b> The Rules promulgated by the DOE governing the integration of <del>retail</del> <u>Competition <b>and Open Access and the Green Energy Option Program</b></u> in the operations and governance processes of the WESM and the management of the transactions of Suppliers and <del>Contestable</del> <b>Retail Customers</b> in the WESM, and the operations of the Central Registration Body.	Generalized the term to <b>Retail Customer</b> to cover GEOP End-Users.
GLOSSARY	Chapter 11	(new)	<b><u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers that are allowed to participate in the Retail Competition Open Access as prescribed in the Act and/or End-Users that are allowed to participate in the Green Energy Option Program as prescribed in the Renewable Energy Act of 2008 (RE Law).</u></b>	Introduced the term <b>Retail Customers</b> to generalize End-Users that are Contestable Customers and those End-users under the Green Energy Option Program.



**B. WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures, Issue 10**

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
Level of Participation/Direct & Indirect WESM Membership	(new)	(new)	<b><u>2.3.9 An entity that is mandated to register in the WESM as an <i>Indirect WESM Member</i> may opt to participate as a <i>GEOP End-User</i>.</u></b>	Added to include the indirect WESM Members opts participating as a GEOP End-User.
Categories and Qualification - Customers	2.5.1.2.b)	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> <li>▪ <b>Distribution Utilities</b>, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.</li> <li>▪ <b>Retail Electricity Suppliers</b> that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. xxx</li> </ul>	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> <li>▪ <b>Distribution Utilities</b>, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.</li> <li>▪ <b>Retail Electricity Suppliers</b> that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>.</li> <li>▪ <b><u>Renewable Energy Suppliers that have been authorized by the <i>ERC</i> and <i>DOE</i> to engage in in the provision or supply of electric power from renewable energy resources to <i>End-Users</i> participating in the <i>Green Energy</i></u></b></li> </ul>	Added Renewable Energy Supplier in compliance with ERC Resolution No. 8, Series of 2021 Section 15.2b

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u><b>Option Program, provided, however, that the Renewable Energy Supplier may only register in the WESM upon commencement of the Green Energy Option Program.</b></u></p> <p>xxx</p>	
REGISTRATION OF DIRECT WESM MEMBERS AND TRADING PARTICIPANTS - Categories and Qualifications	2.5.1.2 (c)	c) A <i>Customer</i> shall register each of its <i>connection points</i> with the <i>Market Operator</i> . For each <i>Contestable Customer</i> , all <i>connection points</i> shall be registered under the same <i>Contestable Customer</i> .	c) A <i>Customer</i> shall register each of its <i>connection points</i> with the <i>Market Operator</i> . For each <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> , all <i>connection points</i> shall be registered under the same <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> .	Generalized the term to <b><i>Retail Customer</i></b> to cover GEOP End-Users.
ENROLMENT AND DE-LISTING OF SUPPLY CUSTOMERS	3.5.1.4	3.5.1.4. Only WESM registered <i>Suppliers</i> may enroll <i>Contestable Customers</i> with the <i>Market Operator</i> .	3.5.1.4 Only WESM registered <b><i>Retail Electricity Suppliers</i></b> may enroll <i>Contestable-Customers</i> <b><u>while only WESM registered Renewable Energy Suppliers may enroll Retail Customers under the Green Energy Option Program that are connected to the transmission system</u></b> with the <i>Market Operator</i> .	Added to clarify the supplier that will enroll the <i>Contestable Customers</i> as "supply customers" in the WESM are the Retail Electricity Suppliers, and for directly-connected GEOP end-users are the Renewable Energy Suppliers and that the opposite is not applicable. Note that "supply customers" as defined in this manual are the entities authorized to purchase electricity from their

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
				respective counterparty who enrolled them. Also note that only directly-connected GEOP End-Users may register in the WESM.
ENROLMENT AND DE-LISTING OF SUPPLY CUSTOMERS	(new)	(new)	<p><b><u>3.5.1.6 Prior to providing the notice under Clause 3.5.1.3 and if the <i>supply customer</i> is a <i>Renewable Energy Supplier</i>, the <i>Market Operator</i> shall verify that the <i>market trading nodes</i> designated as the source of supply are <i>generation unit/s</i> that are producing electricity using <i>Renewable Energy Resources</i>.</u></b></p> <p><b><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the verification of 100% RE sourcing requirement for <i>Renewable Energy Suppliers</i> and electronic-based switching process, it is understood that the said processes shall take effect no later than fifteen (15) days from the date of issuance of the requisite software certificate of the system enhancements.</u></b></p>	<p>Added to comply with +DOE DC2020-04-0009 Section 9.3 which state that Renewable Energy Suppliers must "ensure that the total power dispatched from its RE Facilities should always be greater than or equal to the total kWh sold to its customers". In order to achieve this under the WESM, it must be ensured that 1) the RE Supplier's supply counterparties are RE Generators and 2) the MQ of RE Suppliers are fully covered by bilateral contracts with its RE Generator counterparties. The proposed amendment aims to satisfy condition # 1.</p> <p>While the primary responsibility for ensuring</p>

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
				that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an automatic verification mechanism in the market is ideal, as provided in the second proposed paragraph.
EFFECTS OF SUSPENSION	4.4.1	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM</i> member is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a Wholesale Aggregator or a <i>Retail Electricity Supplier</i> , the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a Wholesale Aggregator, <del>or a Retail Electricity Supplier</del> <b>or a Renewable Energy Supplier</b> , the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. <del>Clause</del> <b>Section 2.3.7</b> of this Manual.	<ul style="list-style-type: none"> <li>Added to include Renewable Energy Supplier to cover suspension of a Renewable Energy Supplier and the effect of such suspension to its Indirect <i>WESM member</i> counterparty.</li> <li>Updated the reference provision.</li> </ul>

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
CESSATION OF REGISTRATION	5.2.1.1	A <i>WESM member</i> wishing to cease to be registered in any one or more of the categories in which it is registered shall notify the <i>Market Operator</i> , <i>System Operator</i> and the <i>Network Service Provider</i> in writing.	A <i>WESM member</i> wishing to cease to be registered in any one or more of the categories in which it is registered shall notify the <i>Market Operator</i> , <i>System Operator</i> and the <i>Network Service Provider</i> in writing. <b><u>However, a WESM Member who registered as a Retail Customer, Supplier, Retail Metering Service Provider or a Supplier of Last Resort is no longer required to notify the System Operator.</u></b>	To supplement proposed procedures for cessation of membership, de-registration and suspension of CRB-only registered participants contained in the Retail Rules and Manuals.  It is proposed to exclude Retail Customers, Suppliers, Retail MSPs and SOLRs from the requirement to notify the SO of its intention to cease membership since cessation of membership from the said categories does not have impact to grid operations.
EFFECTS OF DEREGISTRATION	5.6.2.2	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> or a <i>Retail Electricity Supplier</i> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> , <del>or a Retail Electricity Supplier</del> <b><u>or a Renewable Energy Supplier</u></b> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in <del>Chapter II</del> , Section <b><u>2.3.7</u></b> of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	<ul style="list-style-type: none"> <li>Added to include Renewable Energy Supplier to cover deregistration of a Renewable Energy Supplier</li> <li>Updated the reference provision.</li> </ul>

C. WESM Manual on Billing and Settlement, Issue 8.0

WESM Manual on Billing and Settlement				
Title	Section	Provision	Proposed Amendment	Rationale
Switch Request	7.4.7	<p>a) Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>b) The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ <p>Where:</p> <p><math>AS_{s,c}</math> additional security, in PhP, to be provided by <i>Supplier</i> s for the switch of <i>Contestable Customer</i> c</p> <p><math>HMQ_c</math> historical total <i>metered quantity</i>, in MWh, of <i>Contestable Customer</i> c from the past twelve (12) months</p> <p><math>n_c</math> number of days covered by the historical total <i>metered quantity</i> of <i>Contestable Customer</i> c</p>	<p>a) Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>b) The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ <p>Where:</p> <p><math>AS_{s,c}</math> additional security, in PhP, to be provided by <i>Supplier</i> s for the switch of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> c</p> <p><math>HMQ_c</math> historical total <i>metered quantity</i>, in MWh, of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> c from the past twelve (12) months</p> <p><math>n_c</math> number of days covered by the historical total <i>metered quantity</i> of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> c</p>	Generalized to <b><i>Retail Customer</i></b> to cover End-Users under the Green Energy Option Program

WESM Manual on Billing and Settlement				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><math>MQE_{s,c}</math> metered quantity exposure to the WESM, in %, of <i>Contestable Customer c</i> when supplied by <i>Supplier s</i></p> <p><math>AAMP_{past\ 12\ billing\ periods}</math> average actual market price, in PhP/MWh, for the past twelve (12) billing periods</p> <p>c) The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required within two (2) working days from the receipt of the <i>switch request</i>.</p>	<p><math>MQE_{s,c}</math> metered quantity exposure to the WESM, in %, of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer c</i> when supplied by <i>Supplier s</i></p> <p><math>AAMP_{past\ 12\ billing\ periods}</math> average actual market price, in PhP/MWh, for the past twelve (12) billing periods</p> <p>c) The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required within two (2) working days from the receipt of the <i>switch request</i>.</p>	
DECLARATIONS FOR ENERGY TRANSACTIONS	(new)	(new)	<p><b><u>9.1.10 If the buying <i>Trading Participant</i> is a <i>Renewable Energy Supplier</i>, it shall ensure that its gross energy settlement quantity for each dispatch interval shall be fully covered by bilateral contract declarations.</u></b></p>	<p>Added to comply with DOE DC2020-04-0009 Section 9.3 which state that Renewable Energy Suppliers must "ensure that the total power dispatched from its RE Facilities should always be greater than or equal to the total kWh sold to its customers". In order to achieve this under the WESM, it must be ensured that 1) the RE Supplier's supply counterparties are RE Generators and 2) the MQ of</p>

WESM Manual on Billing and Settlement				
Title	Section	Provision	Proposed Amendment	Rationale
				<p>RE Suppliers are fully covered by bilateral contracts with its RE Generator counterparties. The proposed amendment aims to satisfy condition #2.</p> <p>While the primary responsibility for ensuring that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an automatic verification mechanism in the market is ideal</p>
DECLARATIONS FOR ENERGY TRANSACTIONS	(new)	(new)	<b><u>9.1.11 If the selling <i>Trading Participant</i> is a <i>Renewable Energy Supplier</i> and the buying <i>Trading Participant</i> is a <i>GEOP End-user</i>, the <i>Renewable Energy Supplier</i> shall ensure that the gross energy settlement quantity of the <i>GEOP End-user</i> for each <i>dispatch interval</i> shall be fully covered by bilateral contract declarations.</u></b>	Added to comply with DOE DC2020-04-0009 Section 9.3 which state that Renewable Energy Suppliers must "ensure that the total power dispatched from its RE Facilities should always be greater than or equal to the total kWh sold to its customers". In order to achieve this under the



WESM Manual on Billing and Settlement				
Title	Section	Provision	Proposed Amendment	Rationale
				<p>WESM, it must be ensured that 1) the RE Supplier's supply counterparties are RE Generators and 2) the MQ of RE Suppliers are fully covered by bilateral contracts with its RE Generator counterparties. The proposed amendment aims to satisfy condition #2.</p> <p>While the primary responsibility for ensuring that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an automatic verification mechanism in the market is ideal, as provided in proposed Section 9.1.12.</p>
DECLARATIONS FOR ENERGY TRANSACTIONS	(new)	(new)	<b><u>9.1.12 In case of non-compliance with Clauses 9.1.10 and 9.1.11, the <i>Market Operator</i> shall promptly inform the affected parties to re-submit bilateral contract declarations.</u></b>	Added to comply with DOE DC2020-04-0009 Section 9.3 which state that Renewable Energy Suppliers must “ensure that the total power dispatched from its RE

WESM Manual on Billing and Settlement				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the verification of 100% RE sourcing requirement for Renewable Energy Suppliers, it is understood that the said process shall take effect no later than fifteen (15) days from the date of issuance of the requisite software certificate of the system enhancements.</u>	<p>Facilities should always be greater than or equal to the total kWh sold to its customers”. In order to achieve this under the WESM, it must be ensured that 1) the RE Supplier’s supply counterparties are RE Generators and 2) the MQ of RE Suppliers are fully covered by bilateral contracts with its RE Generator counterparties. The proposed amendment aims to satisfy condition # 2.</p> <p>While the primary responsibility for ensuring that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an automatic verification mechanism in the market is ideal, as provided in the 2<sup>nd</sup> proposed paragraph.</p>

**D. Retail Rules**

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
SCOPE OF CHAPTER 1	1.1.4	<p>The Chapter 1 sets out the:</p> <p>xxx</p> <p>1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable customers with the <i>Central Registration Body</i>.</p>	<p>The Chapter 1 sets out the:</p> <p>xxx</p> <p>1.1.4 Governance of the transactions of <i>Suppliers</i> and <del>contestable</del> <b><u>Retail</u></b> <del>Customers</del> with the <i>Central Registration Body</i>.</p>	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
PURPOSE, APPLICATION AND INTERPRETATION OF THE RULES	1.2.2	<p>These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, and other related laws as well as to:</p> <p>1.2.2.1 Promote retail competition; greater efficiency and customer choice; and</p> <p>1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> and the operations of the <i>Central Registration Body</i>.</p>	<p>These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, <b><u>Republic Act No. 9513 (“Renewable Energy Act of 2008”), its Implementing Rules and Regulations</u></b> and other related laws as well as to:</p> <p>1.2.2.1 Promote retail competition; greater efficiency and customer choice; and</p> <p>1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <del>Contestable Customers</del> <b><u>Retail Customers</u></b> and the operations of the <i>Central Registration Body</i>.</p>	<ul style="list-style-type: none"><li>• Included the RE Act as one of the legal bases of the Retail Rules</li><li>• Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users</li></ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<b><u>1.3.5 Consistent with the Renewable Energy Act of 2008, the Green Energy Option Program (GEOP) promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u></b>	To provide legal basis for including GEOP Procedures
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<b><u>1.3.6 Upon commencement of the Green Energy Option Program, qualified GEOP End-Users may transact with licensed and registered Renewable Energy Suppliers to participate in the GEOP.</u></b>	To provide legal basis for including GEOP Procedures
CENTRAL REGISTRATION BODY	1.4.1	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:  a) Maintain a registry of all Contestable Customers who have already been awarded a certificate of contestability by the ERC;  b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:  a) Maintain a registry of all <b><u>Retail Customers, which include</u></b> <i>Contestable Customers</i> <b><u>and GEOP End-Users</u></b> <del>who have already been awarded a certificate of contestability by the ERC.</del> <b><u>For each Retail Customer, the Central Registration Body shall indicate whether the Retail Customer is already registered with the Central Registration Body or if not,</u></b>	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>c) Determine gross energy settlement quantities of Contestable Customers and Suppliers;</p> <p>d) Collect and manage metering data of Contestable Customers from Retail Metering Services Providers;</p> <p>e) Allocate resources to enable it to perform its functions;</p> <p>f) Provide an information exchange amongst Retail Competition Participants; and</p> <p>g) Comply with rules and regulations as may be provided by ERC.</p>	<p><u>whether the <b>Retail Customer</b> has signified interest, through its <b>Network Service Provider</b>, to participate under retail competition or the <b>Green Energy Option Program</b>;</u></p> <p>b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;</p> <p>c) Determine gross energy settlement quantities of <del>Contestable</del> <b>Retail</b> Customers and Suppliers;</p> <p>d) Collect and manage metering data of <del>Contestable</del> <b>Retail</b> Customers from Retail Metering Services Providers;</p> <p>e) Allocate resources to enable it to perform its functions;</p> <p>f) Provide an information exchange amongst Retail Competition Participants; and</p> <p>g) Comply with rules and regulations as may be provided by ERC.</p>	
GOVERNANCE OF THE MARKET	1.5.1	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration</i>	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the	<ul style="list-style-type: none"><li>Generalized to <b>Retail</b> Customers to include GEOP End-Users</li></ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>Body and the participation and transactions of <b>Suppliers</b> and <b>Contestable Customers</b>.</i>	participation and transactions of Suppliers and <del>Contestable</del> <b><u>Retail</u> Customers</b> .	<ul style="list-style-type: none"> <li>Governance on the WESM and RCOA shall also apply to GEOP.</li> </ul>
GOVERNANCE OF THE MARKET	1.5.2	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <del>Contestable</del> <b><u>Retail</u> Customers</b> .	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
Scope of Chapter 2	2.1	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable Customers</i> and <i>Retail Metering Services Providers</i> .	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <del>Contestable</del> <b><u>Retail</u> Customers</b> and <i>Retail Metering Services Providers</i> .	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
CONTESTABLE CUSTOMERS	2.2	2.2 CONTESTABLE CUSTOMERS	2.2 <del>CONTESTABLE</del> <b><u>RETAIL</u></b> CUSTOMERS	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
CONTESTABLE CUSTOMERS	2.2.1	2.2.1 Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability may be registered and permitted to transact with the <i>Central Registration</i>	<p><b><u>2.2.1 Eligibility of Retail Customers</u></b></p> <p><del>2.2.1</del> <b><u>2.2.1.1 Contestable Customers</u></b> - Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification</p>	<p>Expanded the eligibility requirements of contestable customers to reflect the updated ERC policies and harmonize it with DOE DC2021-06-0012.</p> <ul style="list-style-type: none"> <li>Defines the End-Users that comprise the Retail Customers and their</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> .	of contestability <u><b>or has been certified as such under applicable laws or rules</b></u> may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> .  <u><b>2.2.1.2 GEOP End-Users – Electricity end-users that (a) have been identified by their respective <i>Distribution Utilities</i> to have met the criteria to participate in <i>Green Energy Option Program</i> pursuant to guidelines set by the <i>ERC</i> may be registered; and (b) permitted to transact with the <i>Central Registration Body</i>.</b></u>	corresponding eligibility, including the GEOP End-Users.
CONTESTABLE CUSTOMERS	2.2.2	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the <i>Central Registration Body</i> shall secure confirmation from the <i>ERC</i> if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to <del>be certified</del> become as <i>Contestable Customer</i> <u><b>and/or as End-User under the <i>Green Energy Option Program</i></b></u> and shall provide the customer information required in Section 2.3 of this Chapter 2. <del>Upon such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as contestable and, if so certified, shall maintain a record</del>	<ul style="list-style-type: none"><li>• To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.</li><li>• Deleted portion on confirmation of contestability from ERC in line with ERC's revised contestability guidelines.</li></ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		and other purposes specified in these rules	<del>of the customer for registration and other purposes specified in these rules.</del>	
CONTESTABLE CUSTOMERS	(new)	(new)	<b><u>2.2.4 A Retail Customer that is a GEOP End-User as identified and notified by their respective Distribution Utility may voluntarily:</u></b>  <b><u>a) Elect to source its supply from a Renewable Energy Supplier and register with the Central Registration Body; or</u></b>  <b><u>b) Continue to be served by the Distribution Utility until it elects to purchase electricity from a Renewable Energy Supplier.</u></b>	To clarify the options provided for GEOP End-Users that are not qualified to be Contestable Customers
CONTESTABLE CUSTOMERS	2.2.4	2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –  2.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and  2.2.4.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and	<del>2.2.4</del> <b><u>2.2.5</u></b> The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC <b><u>or determined as eligible by the Distribution Utility, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations,</u></b> <del>Provided, that –</del>	Renumbered due to inserted provision



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.	<del>2.2.4.1</del> <b>2.2.5.1</b> <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and  <del>2.2.4.2</del> <b>2.2.5.2</b> Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.	
CONTESTABLE CUSTOMERS	2.2.5	2.2.5 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	<del>2.2.5</del> <b>2.2.6</b> <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	Renumbered due to inserted provision
CONTESTABLE CUSTOMER INFORMATION	2.3	2.3 CONTESTABLE CUSTOMER INFORMATION	2.3 CONTESTABLE <b>RETAIL</b> CUSTOMER INFORMATION	Generalized to <b>Retail Customers</b> to include GEOP End-Users
CONTESTABLE CUSTOMER INFORMATION	2.3.1.1	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it	2.3.1.1 All <del><i>Distribution Utilities</i></del> <b>Network Service Providers</b> shall submit the following information to the <i>Central Registration Body</i> on all <b>newly qualified</b> end-users within its franchise area that it deems to have already met the required	<ul style="list-style-type: none"> <li>To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>deems to have already met the required demand threshold.</p> <p>(a) Customer name;</p> <p>(b) Billing and service addresses;</p> <p>(c) Customers' account number;</p> <p>(d) Customer contact information (telephone numbers and e-mail addresses);</p> <p>(e) Meter number;</p> <p>(f) Meter specifications (interval metering, channels); and</p> <p>(g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through</p>	<p>demand threshold <u>to participate in retail competition and/or in the Green Energy Option Program.</u></p> <p>(a) Customer name;</p> <p>(b) Billing and service addresses;</p> <p>(c) Customers' account number;</p> <p>(d) Customer contact information (telephone numbers and e-mail addresses);</p> <p>(e) Meter number;</p> <p>(f) Meter specifications (interval metering, channels); and</p> <p>(g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through;</p> <p><u>(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both; and</u></p> <p><u>(i) Confirmation that the end-user has signified interest to participate under retail competition or Green Energy Option Program, or both.</u></p>	<ul style="list-style-type: none"> <li>To harmonize the NSPs' responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b.</li> </ul>
Request and Release of Customer Information	2.3.2.1	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <del>Contestable</del> <b>Retail</b> Customer, the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i>	Generalized to <b>Retail Customers</b> to include GEOP End-Users

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> .	or to such other person or entity authorized by the <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customer</i> .	
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<p><b><u>2.4.2.1 Secure a Retail Electricity Supplier license from the ERC pursuant ERC Resolution No. 01, Series of 2011, and amendments thereto.</u></b></p> <p><b><u>2.4.2.2 Hold a Green Energy Option Program operating permit from the DOE pursuant to DOE Department Circular No. DC 2020-04-0009 and any amendments thereto, and</u></b></p> <p><b><u>2.4.2.3 Register in the WESM as a Direct WESM Member under the Customer Trading Participant category and shall fulfill all such registration requirements as set out in the WESM Rules Chapter 2.</u></b></p>	To define requirements for Renewable Energy Supplier. ERC GEOP Rules Section 12 prescribes that the RE Supplier shall secure a Retail Electricity Supplier license from the ERC
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.2	2.4.2 Distribution utilities before being able to transact for the supply of electricity to <i>Contestable Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i>	2.4.2 <b><u>2.4.3</u></b> Distribution utilities, before being able to transact for the supply of electricity to <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i>	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		Chapter 2 for transactions in respect to the supply of electricity to <i>Contestable Customers</i> .	Chapter 2 for transactions in respect to the supply of electricity to <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> .	
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.3	<p>2.4.3 Before being able to provide metering services for <i>Contestable Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p>2.4.3.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i>; and</p> <p>2.4.3.2 Register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i>.</p> <p>2.4.4 At the commencement of <i>retail competition</i></p>	<p><del>2.4.3</del> <b><u>2.4.4</u></b> Before being able to provide metering services for <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p><del>2.4.3.1</del> <b><u>2.4.4.1</u></b> Hold license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i>; and</p> <p><del>2.4.3.2</del> <b><u>2.4.4.2</u></b> Register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i>.</p>	<ul style="list-style-type: none"> <li>Generalized to <i>Retail Customers</i> to include GEOP End-Users</li> <li>Re-numbering</li> </ul>
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.4	2.4.4 At the commencement of <i>retail competition</i> , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i> with service addresses located within their franchise area, and as such, are deemed	<p><del>2.4.4</del> <b><u>2.4.5</u></b> At the commencement of <del>retail competition</del>, the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> with service addresses located within their franchise area, and <del>as such, are deemed</del> <b><u>shall</u></b> registered in the <i>WESM</i></p>	<ul style="list-style-type: none"> <li>Removed the introductory term as retail competition as commenced already</li> <li>Change to <b><i>Retail Customers</i></b> in order to provide a general term for <i>Contestable Customers</i> and GEOP</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	<del>without need of complying</del> <b><u>in accordance</u></b> with the requirements set in Clause 2.4.3 of this Chapter 2. <b><u>The Market Operator may also require existing Retail Metering Services Providers currently serving Contestable Customers who intends to provide service to GEOP End-Users to submit registration requirements.</u></b>	End-Users which are not Contestable Customers
REGISTRATION PROCESS	2.5	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which <i>Suppliers, Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p>2.5.2 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable Customer</i>, or <i>Retail Metering Services Provider</i>.</p>	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which <b><u>Retail Electricity Suppliers, Contestable Customers</u></b> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p><b><u>2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers shall</u></b></p>	This is to provide basis for the new GEOP Manual

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>comply with to enable registration in the WESM; and</u></p> <p><del>2.5.2</del> <b>2.5.3</b> The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier</i>, <del>Contestable</del> <b><i>Retail Customer</i></b>, or <i>Retail Metering Services Provider</i>.</p>	
SUSPENSION, DE-REGISTRATION AND CESSATION OF MEMBERSHIP	2.6	The suspension, de-registration and cessation of the membership of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals</i> .	<p><del>2.6</del> <b>2.6.1</b> The suspension, de-registration and cessation of the membership of <i>Suppliers</i>, <b><i>Retail Metering Services Providers</i></b> and <del><i>Retail Contestable Customers</i></del> <b><i>that are registered</i></b> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals</i>.</p> <p><b><u>2.6.2 The cessation of the membership of <i>Retail Customers</i> that are registered with the <i>Central Registration Body</i> only shall be governed by a relevant <i>Market Manual</i>.</u></b></p>	<p>Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users</p> <p>Added Clause 2.6.2 to cover the process for cessation of membership of CRB-only registered participants. The detailed procedures are contained in the Retail Manual on Registration Criteria and Procedures.</p>
SCOPE OF CHAPTER 3	3.1.1	<p>This chapter sets out the rules which govern operation of the market pertaining to the following and related matters:</p> <p>3.1.1 Switching of <i>Suppliers</i> by <i>Contestable Customers</i></p>	<p>This chapter sets out the rules which govern operation of the market pertaining to the following and related matters:</p> <p>3.1.1 Switching of <i>Suppliers</i> by <del><i>Contestable</i></del> <b><i>Retail</i></b> Customers</p>	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> ; and  xxx	3.1.2 Settlement of the transactions of <i>Suppliers</i> and <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> in the <i>WESM</i> ; and  xxx	
CONTESTABLE CUSTOMER TRANSACTIONS	3.2	CONTESTABLE CUSTOMER TRANSACTIONS	CONTESTABLE <b><u>RETAIL</u></b> CUSTOMER TRANSACTIONS	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
CONTESTABLE CUSTOMER TRANSACTIONS	3.2.1.1	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable Customer</i> from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	3.2.1.1 Switching shall apply to the commercial transfer of a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users
Conditions for Customer Switching	3.2.1.3	3.2.1.3 A <i>Supplier</i> may submit a <i>switch request</i> to the <i>Central Registration Body</i> if the following conditions are met:  a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable Customer</i> for which the <i>Switch request</i> is made; and  b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering	3.2.1.3 A <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if <b><u>provided</u></b> the following conditions are met:  a) A supply contract has been entered into between the <i>Supplier</i> and the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> for which the <i>Switch request</i> is made; and  b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a <i>metering services</i>	Generalized to <b><i>Retail Customers</i></b> to include GEOP End-Users



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>services agreement with a registered Metering Services Provider, covering the <i>Contestable Customer</i>.</p> <p>c) The <i>Contestable Customer</i> has no financial obligations with its <i>Network Service Provider</i>, in case of initial switch, or its incumbent <i>Supplier</i>.</p>	<p>agreement with a registered Metering Services Provider, covering the <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer.</p> <p>c) The <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer has no financial obligations with its Network Service Provider, in case of initial switch, or its incumbent Supplier; <b><u>and</u></b></p> <p><b><u>d) Any other conditions as may be specified in issuances by the DOE and the ERC.</u></b></p>	
Conditions for Customer Switching	(new)	(new)	<p><b><u>3.2.1.5 Only the prospective Renewable Energy Supplier may submit a switch request to the Central Registration Body for GEOP End-User that wishes to participate in the Green Energy Option Program.</u></b></p>	This is to clarify that only Renewable Energy Supplier may only switch Retail Customers that are GEOP End-users.
Procedures for Switching	3.2.2.1	<p>3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the <i>switch request</i> to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The <i>switch request</i> shall include an attestation duly signed by:</p>	<p>3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date.</p> <p>The switch request shall <b><u>be electronically filled out and shall</u></b> include an attestation <del>duly signed by</del> <b><u>a confirmation from</u></b></p>	<ul style="list-style-type: none"> <li>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.</li> </ul>



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>a) the <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <i>Contestable Customer</i>, as <i>applicable</i>, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Contestable Customer</i>, as <i>applicable</i>, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the <i>relevant Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p>	<p><u>authorized representatives of the following:</u></p> <p>a) the <i>Supplier</i> and the <del><i>Contestable Retail</i></del> <i>Customer</i> of the existence of a retail/<u>GEOP</u> supply contract <u>or any equivalent thereof</u> between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <del><i>Contestable Retail</i></del> <i>Customer</i>, as <i>applicable</i>, and the relevant <i>Distribution Utility</i> <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <del><i>Contestable Retail</i></del> <i>Customer</i>, as <i>applicable</i>, and the registered <i>Retail Metering Services Provider</i> of the existence of a <u>valid</u> metering services agreement covering the <i>Retail Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the <i>relevant Distribution Utility</i> that the <del><i>Contestable</i></del></p>	

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a Direct WESM Member shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by the Contestable Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable Customer</i> as submitted by the Distribution Utilities under Clause 2.3.1.1, and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two</p>	<p><u><b>Retail</b></u> Customer has no outstanding balance.</p> <p><u><b>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</b></u></p> <p>The <i>Supplier</i> or the <del><i>Contestable</i></del> <u><b>Retail</b></u> Customer registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by the <del><i>Contestable</i></del> <u><b>Retail</b></u> Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <del><i>Contestable</i></del> <u><b>Retail</b></u> Customer as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and shall notify the <i>Supplier</i> and the <u><b>Retail</b></u> <del><i>Contestable</i></del> Customer, as applicable, on the status and further requirements, if any, such as prudential</p>	

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		(2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the <i>Contestable Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.	requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the Supplier and the <del>Contestable</del> <b>Retail</b> Customer shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.  <u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.</u>	
Procedures for Switching	3.2.2.3	3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the switch request is made for a <i>Contestable Customer</i> not intending to register in the <i>WESM</i> :  a) The new <i>Supplier</i> of the <i>Contestable Customer</i> shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2)	3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the <i>switch request</i> is made for a <del>Contestable</del> <b>Retail</b> Customer not intending to register in the <i>WESM</i> :  a) The new <i>Supplier</i> of the <del>Contestable</del> <b>Retail</b> Customer shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2)	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>working days</i> from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date of the switch within two (2) working days.</p>	<p><i>working days</i> from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date of the switch within two (2) working days.</p>	
Procedures for Switching	3.2.2.4	<p>3.2.2.4 If the Central Registration Body verifies that the conditions set forth in Clauses 3.2.2.1, 3.2.2.2 and 3.2.2.3 are not met or if the Market Operator confirms that the prudential requirements are not fully satisfied:</p> <p>a) The <i>Central Registration Body</i> shall notify the Supplier which submitted the switch request, the incumbent <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network</i></p>	<p>3.2.2.4 If the <i>Central Registration Body</i> verifies that the conditions set forth in Clauses 3.2.2.1, 3.2.2.2 and 3.2.2.3 are not met or if the <i>Market Operator</i> confirms that the prudential requirements are not fully satisfied:</p> <p>a) <b><u>If the Retail Customer is a Contestable Customer,</u></b> <del>the</del> <i>Central Registration Body</i> shall notify the <i>Supplier</i> which submitted</p>	Generalized to Retail Customers to include GEOP End-Users and align its process with Section 16 of ERC Resolution No. 08, Series of 2021 wherein entities to be notified on the disapproval of a switch is different for GEOP is different from RCOA

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>Service Provider</i> that the <i>switch request</i> shall not take effect and the reasons therefore within the prescribed timeframe set forth in this Retail Rules.</p> <p>b) The Supplier which submitted the switch request may rectify the shortcomings in the previous switch request and submit the complete requirements to the Central Registration Body within the prescribed timeframe under Clause 3.2.2.1.</p> <p>c) xxx d) xxx xxx</p>	<p>the <i>switch request</i>, the incumbent <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> that the <i>switch request</i> shall not take effect and the reasons therefore within the prescribed timeframe set forth in this Retail Rules.</p> <p><b><u>b) If the Retail Customer is a GEOP End-User, the Central Registration Body shall notify the Renewable Energy Supplier which submitted the switch request, the incumbent Supplier, the GEOP End-User and the relevant Distribution Utility or Network Service Provider that the switch request shall not take effect and the reasons therefore within the prescribed timeframe set forth in this Retail Rules.</u></b></p> <p><del>(b)</del> <b>(c)</b> xxx <del>(c)</del> <b>(d)</b> xxx <del>(d)</del> <b>(e)</b> xxx <del>(e)</del> <b>(f)</b> xxx</p>	
Procedures for Switching	3.2.2.5	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration</i>	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <b><i>Contestable Retail</i></b> Customer has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration</i>	Change to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>Body shall notify the relevant Distribution Utility within two (2) working days to provide the necessary information. The Distribution Utility shall submit the necessary information within two (2) working days from the receipt of the notification.</i>	<i>Body shall notify the relevant Distribution Utility within two (2) working days to provide the necessary information. The Distribution Utility shall submit the necessary information within two (2) working days from the receipt of the notification.</i>	
Procedures for Switching	3.2.2.6	3.2.2.6 A <i>Distribution Utility as Retail Metering Service Provider</i> that has received a notification from the <i>Central Registration Body</i> in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from the receipt of the notification. The <i>Central Registration Body</i> shall inform the new <i>Supplier</i> of the lacking customer information and the status of the submission of the <i>Distribution Utility</i> . Failure to submit may subject the <i>Distribution Utility</i> to appropriate sanctions. The <i>Supplier</i> shall submit updated switch effective date, if necessary, to the <i>Central Registration</i>	3.2.2.6 A <i>Distribution Utility as Retail Metering Service Provider</i> that has received a notification from the <i>Central Registration Body</i> in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from the receipt of the notification <b><u>if the Retail Customer is a Contestable Customer and within five (5) working days from the receipt of the notification if the Retail Customer is a GEOP End-User.</u></b> The <i>Central Registration Body</i> shall inform the new <i>Supplier</i> of the lacking customer information and the status of the submission of the <i>Distribution Utility</i> . Failure to submit may subject the <i>Distribution Utility</i> to appropriate sanctions. The <i>Supplier</i> shall submit updated switch	Generalized to Retail Customers to include GEOP End-Users and align its process with Section 8 of ERC Resolution No. 08, Series of 2021 Also to align with Section 16 of ERC Resolution No. 08, Series of 2021 wherein timeline for rectifying metering deficiencies for GEOP is different from RCOA

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>Body</i> if the original switch effective date will be affected by metering installation.	effective date, if necessary, to the <i>Central Registration Body</i> if the original switch effective date will be affected by metering installation.	
Customer Relocation	3.2.3.1	3.2.3.1 A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i>	3.2.3.1 A <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	
Customer Relocation	3.2.3.2	3.2.3.2 If the <i>Supplier</i> agrees to continue to provide service, the parties shall notify the <i>Central Registration Body</i> of the relocation and shall effect the relocation in accordance with the requirements and procedures set by the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	3.2.3.2 If the <i>Supplier</i> agrees to continue to provide service <b><u>to the Contestable Customer</u></b> , the parties shall notify the <i>Central Registration Body</i> of the relocation and shall effect the relocation in accordance with the requirements and procedures set by the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	Propose to specify term "Contestable Customer" as this procedure is not applicable to GEOP End-Users. Relocation procedures for GEOP End-Users are provided in succeeding clauses which are consistent with the ERC GEOP Rules.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Customer Relocation	3.2.3.3	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service: a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2. xxx	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service <u>to a <b>Contestable Customer</b></u> : a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2. xxx	To specify that Clause 3.2.3.3 will only apply to a Contestable Customer
Customer Relocation	(new)	(new)	<b><u>3.2.3.4 A GEOP End-User who intends to transfer to a new service address within the Distribution Utility or Network Service Provider's franchise area and wishes to continue receiving service from its Renewable Energy Supplier shall send a request for relocation of service to its Renewable Energy Supplier, copy furnished the Central Registration Body, at least thirty (30) business days before the planned relocation date. The request for relocation of service shall contain the following:</u></b>  a) <u>Address of the new location; and</u> b) <u>Intended date of transfer and the commencement of service at the new location.</u>	As provided in Section 19 of ERC Resolution No. 8, Series of 2021.  The current Clause 3.2.3.4 is proposed to be renumbered as Clause 3.2.3.11 in the subsequent pages.



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>Prior to sending the request for relocation of service to its current <i>Renewable Energy Supplier</i>, the <i>GEOP End-User</i> should have performed due diligence in ensuring that the intended relocation site is within the <i>Distribution Utility or Network Service Provider's</i> franchise area and distribution system.</u>	
Customer Relocation	(new)	(new)	<u>3.2.3.5 The <i>Renewable Energy Supplier</i> shall inform the <i>GEOP End-User</i> whether it shall continue or discontinue its service at the <i>GEOP End-User's</i> new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefor shall be provided by the <i>Renewable Energy Supplier</i>. Likewise, within the same period provided herein, the <i>Renewable Energy Supplier</i> shall send a copy of the <i>GEOP End-User's</i> request for relocation of service, along with a notice to continue or discontinue the <i>Renewable Energy Supplier's</i> service to the Central Registration Body.</u>	As provided in Section 19 of ERC Resolution No. 8, Series of 2021.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Customer Relocation	(new)	(new)	<p><b><u>3.2.3.6 If the <i>Renewable Energy Supplier</i> shall continue its service, the <i>Central Registration Body</i> shall forward the request for relocation of service to the <i>Distribution Utility</i> within one (1) working day from receipt of the notice from the <i>Renewable Energy Supplier</i>.</u></b></p> <p><b><u>The <i>Distribution Utility</i> shall send notice of approval or disapproval of such request to the <i>Renewable Energy Supplier</i> through the <i>Central Registration Body</i> within two (2) working days from receipt of the <i>Central Registration Body's</i> notice. In case of approval, the <i>Renewable Energy Supplier</i> shall enter into negotiations with the <i>Distribution Utility</i> and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working says from receipt of the notice of the approval.</u></b></p> <p><b><u>The <i>Distribution Utility</i> shall then send a notice to the <i>Central Registration Body</i> that the Distribution Wheeling Services Agreement has been perfected and the effective date and time for the commencement of the service in the</u></b></p>	As provided in Section 19 of ERC Resolution No. 8, Series of 2021.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement.</u>	
Customer Relocation	(new)	(new)	<u>3.2.3.7 The Central Registration Body shall forward the Distribution Utility's notice of perfection of the Distribution Wheeling Services Agreement to the Renewable Energy Supplier within one (1) working day from receipt of such notice and the Renewable Energy Supplier shall then forward the notice to its GEOP End-User within one (1) working day from receipt thereof.</u>	As provided in Section 19 of ERC Resolution No. 8, Series of 2021.
Customer Relocation	(new)	(new)	<u>3.2.3.8 The <i>Distribution Utility</i> and <i>GEOP End-User</i> shall have a new connection agreement at the new location. The relocation date shall take into consideration the <i>Distribution Utility's</i> completion of connection facilities at the new location.</u>	As provided in Section 19 of ERC Resolution No. 8, Series of 2021.
Customer Relocation	(new)	(new)	<u>3.2.3.9 A <i>GEOP End-User</i> who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall be governed by the procedures for new applications as may be required by the relevant <i>Distribution Utility</i>.</u>	As provided in Section 20 of ERC Resolution No. 8, Series of 2021.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>The Renewable Energy Supplier shall submit a new switch request in accordance with requirements and procedures set in Clause 3.2.2.</u></p>	
Customer Relocation	(new)	(new)	<p><u>3.2.3.10 If the Supplier does not agree to continue to provide service to a GEOP End-User, the Retail Customer shall have the following options:</u></p> <p><u>a) Switch to a new Supplier in accordance with the requirements and procedures set in Clause 3.2.2;</u></p> <p><u>b) If the Retail Customer fails to comply with the conditions set out in the previous paragraph, the Retail Customer may transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4 or revert to being a Captive Customer in accordance with the requirements and procedures set in Clause 3.5.</u></p>	<p>To clarify procedures for GEOP End-Users in case its Supplier does not agree to continue to provide service at the new location. Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.</p>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Customer Relocation	3.2.3.4	<p>3.2.3.4 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.</p> <p>a) The <i>Contestable Customer</i> may apply for new registration in respect to said facility, which registration shall be governed by Chapter 2 of these <i>Retail Rules</i>; and</p> <p>b) The <i>Central Registration Body</i> shall cease the registration of the previously-registered facility in accordance with Chapter 2 of the <i>Retail Rules</i> and relevant <i>Market manuals</i>.</p>	<p><del>3.2.3.4</del> <b>3.2.3.11</b> The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <del>registered facility</del> of a <del>Contestable</del> <b>Retail</b> Customer is transferred to <b>transfers to a</b> different service address and the <del>certification of contestability issued by the ERC</del> <b>Network Service Provider confirms that the End-User's new system complies with the threshold demand requirements for retail competition or the Green Energy Option Program, as may be applicable.</b></p> <p><del>remains valid; Provided, however that if a new certificate of contestability is issued by the ERC for the facility at its new location, this Clause 3.2.3 shall not apply.</del></p> <p><del>a) The Contestable Customer may apply for new registration in respect to said facility, which registration shall be governed by Chapter 2 of these Retail Rules; and</del></p> <p><del>b) The Central Registration Body shall cease the registration of the previously-registered facility in accordance with Chapter 2 of the Retail Rules and relevant Market manuals.</del></p>	Renumbering and provided revisions to clarify that End-user may only continue to be supplied under RCOA or GEOP after relocation if its new system is still compliant with eligibility requirements.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Prohibited Customer Transfer	3.2.4	A <i>Supplier</i> shall not be permitted to transfer a <i>Contestable Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	A Supplier shall not be permitted to transfer a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> to another <i>Supplier</i> without the authorization of the affected <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Termination of Supplier Service by the Supplier	3.2.5.1	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable Customer</i> , it shall send a notice of non-renewal to the <i>Contestable Customer</i> and the <i>Central Registration Body</i> at least thirty days prior to the expiration of the term of the contract.	3.2.5.1 If the <b><i>Retail Electricity Supplier</i></b> does not intend to renew the supply contract of a <del><i>Retail</i></del> <b><i>Contestable</i></b> <i>Customer</i> , it shall send a notice of non-renewal to the <del><i>Retail</i></del> <b><i>Contestable</i></b> <i>Customer</i> and the <i>Central Registration Body</i> at least thirty <b>(30)</b> days prior to the expiration of the term of the contract.	To clarify that this provision is applicable only to Contestable Customers.
Termination of Supplier Service by the Supplier	3.2.5.2	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract, and prior to the date of termination, to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	3.2.5.2 If the <b><i>Retail Electricity Supplier</i></b> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract, and <del>p</del> <b>P</b> rior to the date of termination, <b><u>the Supplier shall also send the notice</u></b> to the <i>Central Registration Body</i> and to the	<ul style="list-style-type: none"> <li>To clarify that this provision is applicable only to Contestable Customers.</li> <li>Clerical revisions.</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	
Termination of Supplier Service by the Supplier	(new)	(new)	<b><u>3.2.5.3 If the <i>Renewable Energy Supplier</i> does not intend to renew the <i>GEOP Supply Contract</i> upon its expiration, the <i>Renewable Energy Supplier</i> shall send a notice of non-renewal to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) business days prior to the expiration of such contract. The <i>Central Registration Body</i> shall forward to the <i>Network Service Provider</i> the notice of non-renewal within one (1) working day from receipt thereof.</u></b>	To align with procedures for termination of GEOP End-Users as provided in Section 23 of ERC Resolution No. 8, Series of 2021.
Termination of Supplier Service by the Supplier	(new)	(new)	<b><u>3.2.5.4 If a <i>GEOP End-User</i> decides to terminate its <i>GEOP Supply Contract</i> with its <i>Renewable Energy Supplier</i> before the end of the term of the <i>GEOP Supply Contract</i>, the <i>GEOP End-User</i> shall inform the <i>Renewable Energy Supplier</i> and the latter shall process the termination of the <i>GEOP Supply Contract</i> in accordance with the termination clause of such contract. The <i>Renewable Energy Supplier</i> shall</u></b>	To align with procedures for termination of GEOP End-Users as provided in Section 22 of ERC Resolution No. 8, Series of 2021.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>then submit a notice of termination to the <i>Central Registration Body</i> within one (1) working day from the effectivity of the pre-termination.</u>	
Termination of Supplier Service by the Supplier	(new)	(new)	<p><u>3.2.5. 5 In case of non-renewal or termination of the supply contract, the GEOP End-User may</u></p> <p><u>a) Switch to another Renewable Energy Supplier in accordance with the requirements and procedures set out in Clause 3.2.2;</u></p> <p><u>b) Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4; or</u></p> <p><u>c) Revert to being a Captive End-User in accordance with Clause 3.5.</u></p> <p><u>If the Renewable Energy Supplier does not intend to renew the Green Energy Option Supply Contract upon its expiration, it shall send a Notice of Non-Renewal. The Network Service Provider shall also be informed of such non-renewal.</u></p>	Added the last paragraph to clarify the procedures for GEOP End-Users in case of non-renewal or termination. Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
Termination of Supplier Service by the Supplier	(new)	(new)	<b><u>3.2.5.6 The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the notice of termination. The Network Service Provider and Renewable Energy Supplier or GEOP End-User shall, as applicable, update or terminate the relevant wheeling services agreement covering such GEOP End-User within three (3) working days.</u></b>	To align with procedures for termination of GEOP End-Users as provided in Sections 22 and 23 of ERC Resolution No. 8, Series of 2021.
Termination of Supplier Service by the Supplier	3.2.5.5	3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in Clauses 3.2.5.3 or 3.2.5.4 of this Chapter 3 are met.	<del>3.2.5.5</del> <b><u>3.2.5.6</u></b> The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in Clauses 3.2.5.3 or <b><u>to</u></b> 3.2.5.4 <b><u>6</u></b> of this Chapter 3 are met.	Renumbered due to inserted provision.
Termination of Supplier Service by the Supplier	3.2.6	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable Customer</i> transactions described in this section 3.2.	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a <b><u>relevant</u></b> <i>Market Manuals</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customer</i> transactions described in this section 3.2.	<ul style="list-style-type: none"> <li>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.</li> <li>To provide basis for the new GEOP Manual.</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
SETTLEMENT QUANTITIES	3.3.1	3.3.1 The settlement quantities of <i>Contestable Customers</i> and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3	3.3.1 The settlement quantities of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
SETTLEMENT QUANTITIES	3.3.2	<p>3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Customers and Suppliers</p> <p>3.3.2.1 The <i>metered quantity</i> of each Contestable Customer connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The <i>gross energy settlement quantity</i> of each <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> shall be its <i>metered quantity</i>. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a Contestable Customer that is not a <i>WESM Member</i>.</p> <p>3.3.2.2 The <i>Central Registration Body</i> shall determine the <i>metered quantity</i> of the <i>Contestable Customers</i> at a <i>grid off-take metering point</i> using the meter</p>	<p>3.3.2 Determining the Gross Energy Settlement Quantities of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> and <i>Suppliers</i></p> <p>3.3.2.1 The metered quantity of each <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The gross energy settlement quantity of each <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> that is a <i>Direct WESM Member</i> shall be its metered quantity. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> that is not a <i>WESM Member</i>.</p> <p>3.3.2.2 The <i>Central Registration Body</i> shall determine the metered quantity of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> at a <i>grid off-take metering point</i> using the meter</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in accordance with relevant Market Manual.	data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in accordance with relevant Market Manual.	
SETTLEMENT QUANTITIES	3.3.2.3	The <i>gross energy settlement</i> quantity of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the <i>metered quantities</i> of all <i>Contestable Customers</i> that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	<i>The gross energy settlement</i> quantity of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the metered quantities of all <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.
Declaration of Bilateral Contract Quantities	3.3.3.2	Contracts entered into between <i>Suppliers</i> for the supply of electricity to a <i>Contestable Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	Contracts entered into between <i>Suppliers</i> for the supply of electricity to a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.
Settlement of Contestable Customers with their Suppliers	3.3.5	Settlement of <i>Contestable Customers</i> with their <i>Suppliers</i>  Billing and settlement of the transactions of the <i>Contestable Customers</i> with their respective <i>Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and	Settlement of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> with their <i>Suppliers</i>  Billing and settlement of the transactions of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> with their respective <i>Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		regulations promulgated by the <i>ERC</i> and other competent agencies.	and regulations promulgated by the <i>ERC</i> and other competent agencies.	
Prudential Requirements	3.3.6.2	The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable Customers for which such Supplier is transacting.	The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the <del>Contestable</del> <b><u>Retail</u></b> Customers for which such Supplier is transacting.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.
Settlement Information	3.3.7.2	Access to settlement information pertaining to Contestable Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable Customers may be provided access to their own settlement information upon request from the Central Registration Body.	Access to settlement information pertaining to <del>Contestable</del> <b><u>Retail</u></b> Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those <del>Contestable</del> <b><u>Retail</u></b> Customers may be provided access to their own settlement information upon request from the Central Registration Body.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.
FAILURE OF A SUPPLIER	3.4.1	3.4.1 A Contestable Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:  3.4.1.1 The Supplier has ceased to operate;	3.4.1 A <del>Contestable</del> <b><u>Retail</u></b> Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:  3.4.1.1 The Supplier has ceased to operate;	<ul style="list-style-type: none"> <li>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>3.4.1.2 The Supplier's license or authorization has been revoked by the ERC;</p> <p>3.4.1.3 The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p>3.4.1.4 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.</p>	<p>3.4.1.2 The Supplier's license or authorization has been revoked by the ERC;</p> <p><b><u>3.4.1.3 The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u></b></p> <p><del>3.4.1.3</del><b><u>3.4.1.4</u></b> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p><b><u>3.4.1.5 Failure to renew the supply contract between a GEOP End-User and a Renewable Energy Supplier;</u></b></p> <p><del>3.4.1.4</del><b><u>3.4.1.6</u></b> The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.; or</p> <p><b><u>3.4.1.7 Any other event which the ERC may deem as a last resort supply event.</u></b></p>	<ul style="list-style-type: none"> <li>Section 25 of ERC Resolution No. 8, Series of 2021 provides additional Last Resort Supply Events specific for Renewable Energy Suppliers and GEOP End-Users</li> </ul>
FAILURE OF A SUPPLIER	3.4.2	3.4.2 When the Central Registration Body determines the occurrence of a last resort event, it shall notify the affected Contestable Customers, the Supplier of Last Resort, and the	3.4.2 When the Central Registration Body determines <b><u>or receives notice of</u></b> the occurrence of a last resort event, the shall notify the affected <del>Contestable</del> <b><u>Retail</u></b> Customers, the Supplier of Last Resort,	<ul style="list-style-type: none"> <li>Added term "receives notice" since RE Suppliers are required to notify CRB of last resort supply event pursuant to ERC GEOP Rules Section 26.1. The said requirement is also incorporated in</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable Customers to the Supplier of Last Resort.	and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the <del>Contestable</del> <b>Retail Customers</b> to the Supplier of Last Resort.	the Retail Manual on GEOP Procedures.  <ul style="list-style-type: none"> <li>Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers.</li> </ul>
FAILURE OF A SUPPLIER	3.4.3	<p>The following procedures shall be observed upon the occurrence of a last resort event:</p> <p>3.4.3.1 Within twenty-four hours from being notified of the occurrence of the last resort event, the Contestable Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours upon receiving notice from the Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the</p>	<p>The following procedures shall be observed upon the occurrence of a last resort event:</p> <p>3.4.3.1 Within <del>twenty-four hours</del> <b>two (2) working days</b> from being notified of the occurrence of the last resort event, the <del>Contestable</del> <b>Retail Customer</b> shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within <del>twenty-four hours</del> <b>two (2) working days</b> upon receiving notice from the <del>Contestable</del> <b>Retail Customer</b>, the Supplier of Last Resort shall inform the <del>Contestable Customer</del> of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the</p>	<ul style="list-style-type: none"> <li>This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR.</li> <li>Likewise, Clause 3.4.3.4 is added to adopt Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.</li> </ul>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		Contestable Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort.	<del>Contestable</del> <b><u>Retail</u></b> Customer has agreed to be served by the Supplier of Last Resort no later than <del>forty-eight (48) hours</del> <b><u>two (2) working days</u></b> after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort <b><u>a switch request in accordance with applicable requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules.</u></b>  <b><u>3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2 of this Retail Rules.</u></b>	
FAILURE OF A SUPPLIER	3.4.6	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		regulations on disconnection of Contestable Customers.	disconnection of Contestable <del>Retail</del> Customers.	
FAILURE OF A SUPPLIER	3.4	FAILURE OF A SUPPLIER	<del>FAILURE OF A SUPPLIER</del> <b><u>PROCEDURE UPON OCCURRENCE OF LAST RESORT SUPPLY EVENTS</u></b>	To identify the contents of the section. Failure of a supplier is just one of the SOLR events.
FAILURE OF A SUPPLIER	(new)	(new)	<b><u>3.4.8 GEOP End-Users which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u></b>	Added provision to clarify procedures for GEOP End-Users in case of non-transfer to the SOLR. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.
REVERSION TO THE CAPTIVE MARKET	(new)	(new)	<b><u>3.5 REVERSION TO CAPTIVE MARKET</u></b>  <b><u>3.5.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of all of the following conditions:</u></b>  <b><u>3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding 6</u></b>	Added new section on reversion to captive market which is an option provided to GEOP End-Users pursuant to ERC Resolution No.8 Series of 2021 Sections 4.2 and 24.



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>consecutive months and the same is not attributable to seasonal demand as confirmed by the <i>Central Registration Body</i> and the Metering Services Providers, rendering it ineligible to participate in the <i>Green Energy Option Program</i>;</u></p> <p>3.5.1.2 <u>Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p>3.5.1.3 <u>Its contract with a <i>Supplier of Last Resort</i> has exceeded the maximum period.</u></p> <p>3.5.2 <u>A <i>GEOP End-User</i> may only exercise its option to revert to being a <i>Captive Customer</i> once every twelve (12) months.</u></p> <p>3.5.3 <u>Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the <i>Central Registration Body</i> shall process the deregistration of the <i>GEOP End-User</i> in</u></p>	

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>accordance with procedures under Clause 2.6 of these Retail Rules.</u>	
SCOPE AND APPLICATION OF CHAPTER 4	4.1	4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable Customers;  4.1.1.3 Manner in which metering data of Contestable Customers is to be used and managed;	4.1.1.2 Requirements in relation to the installation, use and security of meters of <del>Contestable</del> <b>Retail</b> Customers;  4.1.1.3 Manner in which metering data of <del>Contestable</del> <b>Retail</b> Customers is to be used and managed;	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
SCOPE AND APPLICATION OF CHAPTER 4	4.1.2	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to Contestable Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to <del>Contestable</del> <b>Retail</b> Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
		4.1.3 Provision of metering services and metering installations to Contestable Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	4.1.3 Provision of metering services and metering installations to <del>Contestable</del> <b>Retail</b> Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
METERING SERVICE PROVIDERS	4.2.1	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Customers within its franchise area, all	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the <del>Contestable</del> <b>Retail</b> Customers within its franchise area,	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	all Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	Customers and GEOP End-Users which are not contestable Customers
Use of meters	4.3.4.1	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of Contestable Customers and Suppliers registered in the WESM.	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of <del>Contestable</del> <b>Retail</b> Customers and Suppliers registered in the WESM.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Performance of Metering Installations	4.3.7.3	4.3.7.3 A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	4.3.7.3 A <del>Contestable</del> <b>Retail</b> Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Installation Databases	4.5.1.2	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable Customer as well as the Central Registration Body is given access to the information in its	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and <del>Contestable</del> <b>Retail</b> Customer as well as the Central Registration Body is given	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>installation database at all reasonable times and:</p> <p>a) In the case of data sixteen months old or less, within seven working days of receiving written notice from the person or entity seeking access; and</p> <p>b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.</p>	<p>access to the information in its installation database at all reasonable times and:</p> <p>a) In the case of data sixteen months old or less, within seven working days of receiving written notice from the person or entity seeking access; and</p> <p>b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.</p>	
Rights of Access to Metering Data	4.5.3	<p>The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are:</p> <p>xxx</p> <p>4.5.3.5 Any Contestable Customer with respect to the metering data in relation to the metering point registered to it;</p> <p>4.5.3.6 Any Distribution Utility with respect to Contestable Customers whose facilities are located in its franchise area and for whom said</p>	<p>The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are:</p> <p>xxx</p> <p>4.5.3.5 Any <del>Contestable</del> <b>Retail</b> Customer with respect to the metering data in relation to the metering point registered to it;</p> <p>4.5.3.6 Any Distribution Utility with respect to <del>Contestable</del> <b>Retail</b> Customers whose facilities are located in its franchise area</p>	<p>Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p>

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		Distribution Utility is not the Retail Metering Services Provider;  xxx	and for whom said Distribution Utility is not the Retail Metering Services Provider;  xxx	
4.5.4 Confidentiality	4.5.4	Metering data identifiable to a Trading Participant or Contestable Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Metering data identifiable to a Trading Participant or <del>Contestable</del> <b><u>Retail</u></b> Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
4.5.5 Payment for Access to Metering Data	4.5.5	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to <del>Contestable</del> <b><u>Retail</u></b> Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
DATA VALIDATION AND SUBSTITUTION	4.6	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Customer, Supplier and Distribution Utility.</p> <p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility.</p>	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected <del>Contestable</del> <b><i>Retail</i></b> Customer, Supplier and Distribution Utility.</p> <p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected <del>Contestable</del> <b><i>Retail</i></b> Customer, Supplier and Distribution Utility.</p> <p>4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected <del>Contestable</del></p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
		4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	<u><b>Retail</b></u> Customer, Supplier or Distribution Utility.	
DATA VALIDATION AND SUBSTITUTION	4.6.3	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected <del>Contestable</del> <u><b>Retail</b></u> Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected <del>Contestable</del> <u><b>Retail</b></u> Customer, Supplier or Distribution Utility.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
GLOSSARY	CHAPTER 5	Customer switching- Commercial transfer of a Contestable Customer to another, other than a transfer to a Supplier of Last Resort	Customer switching - Commercial transfer of a <del>Contestable</del> <u><b>Retail</b></u> Customer to another Supplier other than a transfer to a Supplier of Last Resort	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
GLOSSARY	CHAPTER 5	(new)	<b><u>Green Energy Option Program (GEOP) – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u></b>	Defined the GEOP
GLOSSARY	CHAPTER 5	(new)	<b><u>GEOP Supply Contracts – The agreement between a GEOP End-User and a duly authorized RE Supplier for the supply of electricity generated from Renewable Energy.</u></b>	As defined in the GEOP Rules
GLOSSARY	CHAPTER 5	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system will be determined	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a <del>Contestable</del> <b><i>Retail Customer</i></b> connected to a distribution system will be determined	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
GLOSSARY	CHAPTER 5	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable Customer to be served by the Supplier of Last Resort.	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a <del>Contestable</del> <b><i>Retail Customer</i></b> to be served by the Supplier of Last Resort.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
GLOSSARY	CHAPTER 5	(new)	<b><u>Renewable Energy Supplier - refers to any person or entity authorized by the ERC and the DOE to provide or supply electric power from renewable energy resources to the end-users and registered as a Customer pursuant to</u></b>	Defined the Renewable Energy Supplier



Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>Clause 2.3.2 of the WESM Rules and Clause 2.4.1.3 of these Retail Rules.</u>	
GLOSSARY	CHAPTER 5	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from <i>Suppliers</i>, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer or a GEOP End-User as prescribed in Republic Act No. 9513. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer” and “GEOP End-User” unless the context requires that the term specifically refer to either a “Contestable Customer” or “GEOP End-User”.</u>	Defined the Retail Customers
GLOSSARY	CHAPTER 5	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable Customers and the operations of the Central Registration Body.	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and <del>Contestable</del> <b><i>Retail</i></b> Customers and the operations of the Central Registration Body.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
GLOSSARY	CHAPTER 5	Retail supply contracts - Contract between a Supplier and a Contestable Customer for the supply of electricity	Retail supply contracts - Contract between a Supplier and a <del>Contestable</del> <b><i>Retail</i></b> Customer for the supply of electricity	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Rules				
Title	Section	Provision	Proposed Amendment	Rationale
GLOSSARY	CHAPTER 5	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 of these Retail Rules.	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users, <u><b>in the capacity of a Retail Electricity Supplier and/or Renewable Energy Supplier</b></u> , and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 <u><b>and Clause 2.4.2.3</b></u> of these Retail Rules.	Included additional Clause to consider Renewable Energy Suppliers
GLOSSARY	CHAPTER 5	Supplier of Last Resort - An entity designated to serve Contestable Customers following a Last resort supply event in accordance with these Retail Rules.	Supplier of Last Resort - An entity designated <u><b>by the ERC</b></u> to serve <del>Contestable</del> <u><b>Retail</b></u> Customers following a Last resort supply event in accordance with these Retail Rules.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
GLOSSARY	CHAPTER 5	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Customer.	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a <del>Contestable</del> <u><b>Retail</b></u> Customer.	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

E. Retail Manual on Registration Criteria and Procedures, Issue 3

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
PURPOSE & SCOPE OF APPLICATION	Section I	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. <b><u>Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Options Procedures.</u></b> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	<p>This is to clarify that there is a GEOP Manual that details the transactions of GEOP participants.</p>
SUSPENSION, DISCONNECTION AND DEREGISTRATION	Section III	SUSPENSION, DISCONNECTION AND DE-REGISTRATION	SUSPENSION, DISCONNECTION <b><u>DEREGISTRATION AND CESSATION</u></b>	<p>Change in title is to more accurately reflect the contents of the section.</p>

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
	Section III	The suspension, de-registration and cessation of the membership of the <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> , <i>Retail Rules</i> and relevant <i>Market Manuals</i> .	<p><b><u>1. FOR PARTICIPANTS REGISTERED IN THE WESM</u></b></p> <p>The suspension, de-registration and cessation of the membership of the <i>Suppliers</i>, <b><u>Retail Metering Services Providers</u></b> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i>, <i>Retail Rules</i> and relevant <i>Market Manuals</i>, <b><u>provided that the Contestable Customer and/or its relevant Supplier is not required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator.</u></b></p> <p><b><u>Upon suspension, deregistration, or cessation of membership from the WESM, the Supplier, Retail Metering Services Provider or Contestable Customer shall also be deemed suspended, deregistered or ceased with the Central Registration Body.</u></b></p> <p><b><u>2. FOR PARTICIPANTS REGISTERED WITH THE CENTRAL REGISTRATION BODY ONLY</u></b></p> <p><b><u>The cessation of registration of Contestable Customers that are not registered in the WESM</u></b></p>	<p>Propose to include additional provisions to define procedures for cessation of membership, de-registration and suspension of CRB-only registered participants</p> <p>Notes: GEOP End-Users may only revert to the captive market once every 12 months per ERC GEOP Rules.</p>

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>but registered with the <i>Central Registration Body</i> shall be governed by the following:</p> <p><u>2.1 The incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> shall initiate the termination of registration of a <i>Contestable Customer</i> when it receives notice from the relevant <i>Network Service Provider</i> that the <i>Contestable Customer</i> has met any of the following conditions:</u></p> <ul style="list-style-type: none"><li>i. <u>Termination from its network; or</u></li><li>ii. <u>Reversion to being a <i>Captive End-User</i>.</u></li></ul> <p><u>2.2 The incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> shall provide a notice to the <i>Central Registration Body</i> in writing which shall, among other things, specify the date on which the <i>Contestable Customer</i> shall cease to be registered, which date shall not be less than thirty (30) business days after the date on which the <i>Supplier</i> sends the notice.</u></p> <p><u>2.3. If the reason for cessation of registration is the termination of the <i>Contestable Customer</i>, the notice to be submitted by the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be accompanied by the proof of termination of <i>Contestable</i></u></p>	

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u><i>Customer</i>, as well as a notice of cessation to the <i>Network Service Provider</i> and copy of its proof of receipt of the notice.</u></p> <p><u>2.4. If the reason for cessation of registration is the reversion of the <i>Contestable Customer</i> to being a <i>Captive End-User</i>, the notice to be submitted by the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be accompanied by the approval by the Energy Regulatory Commission that the <i>Contestable Customer</i> has met the conditions for reversion and confirmation from the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> that the <i>Contestable Customer</i> has fulfilled all contractual obligations.</u></p> <p><u>2.5 The cessation shall be effective on the date stated in the notice submitted by the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> or on such other date as may be notified by the <i>Central Registration Body</i> which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i>, subject to completeness of requirements.</u></p> <p><u>2.6 Upon submission of the notice of cessation by the incumbent <i>Supplier</i> or <i>Supplier of Last</i></u></p>	

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u><b>Resort and on the effective date, the Contestable Customer shall cease to be registered as a Contestable Customer with the Central Registration Body and shall cease all activities relevant to a Contestable Customer.</b></u></p> <p><u><b>2.7 Notwithstanding cessation of registration, all outstanding obligations and liabilities to the Central Registration Body, including financial liabilities and obligations which may arise under the Retail Rules, of the Contestable Customer shall remain valid and subsisting until fully settled.</b></u></p> <p><u><b>2.8 A Contestable Customer may be registered again with the Central Registration Body upon approval of switch request submitted by a new Supplier, subject to eligibility requirements.</b></u></p>	
REGISTRATION OF CONTESTABLE CUSTOMERS - Pre-registration Procedures	3.2.1.	<p>3.2.1. <i>Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required demand threshold of contestability.</p> <p>The <i>Distribution Utilities</i> shall submit to the <i>Central Registration Body</i> the following customer information:</p> <p>a) Customer name; b) Billing and service addresses;</p>	<p>3.2.1. <del><i>Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required demand threshold of contestability.</del> The <del><i>Distribution Utilities</i></del> <b><u>Network Service Providers</u></b> shall submit to the <i>Central Registration Body</i> the following customer information <b><u>of newly qualified customers that have met the threshold of contestability every fifteenth (15<sup>th</sup>) day of the month:</u></b></p> <p>a) Customer name;</p>	<ul style="list-style-type: none"> <li>To harmonize the NSPs' responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to</li> </ul>

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through.</p> <p>The <i>Distribution Utilities</i> shall use the form published by the <i>Central Registration Body</i> in the market information website in providing the customer information of the end users identified in this Section.</p>	<p>b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through; <u>and</u> <u><b>h) Confirmation that the end-user has signified interest to participate under retail competition.</b></u></p> <p><u><b>3.2.2</b></u> The <i>Distribution Utilities</i> shall use the form published by the <i>Central Registration Body</i> in the market information website in providing the customer information of the end users identified in this Section.</p>	<p>comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b.</p> <ul style="list-style-type: none"> <li>The timeline for submission of customer information is also proposed to be harmonized to every 15th day of the month for both RCOA and GEOP which is the timeline set out in the ERC GEOP Rules Section 48.</li> <li>Renumbering of last paragraph to 3.2.2.</li> </ul>
REGISTRATION OF CONTESTABLE CUSTOMERS - Pre-registration Procedures	3.2.2.	<p>3.2.2. The <i>Central Registration Body</i>, within five (5) <i>working days</i> from receipt of such notice, shall secure confirmation from the <i>ERC</i> if such customer has been certified as contestable and, if so certified, shall maintain record of the customer in the database registry for <i>Contestable Customers</i>.</p>	<p><del>3.2.2. The <i>Central Registration Body</i>, within five (5) <i>working days</i> from receipt of such notice, shall secure confirmation from the <i>ERC</i> if such customer has been certified as contestable and, if so certified, shall maintain record of the customer in the database registry for <i>Contestable Customers</i>.</del></p>	<ul style="list-style-type: none"> <li>Proposed to be deleted since DU confirmation in the monthly bill shall already suffice per ERC GEOP Rules Section 4.2 and ERC Reso No. 12, Series of 2020 Section 3.</li> <li>See proposed renumbering in previous row</li> </ul>



F. Retail Manual on Market Transactions Procedures, Issue 3

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
SCOPE OF APPLICATION	Section I.2	This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i> , termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i> .	<p>This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i>, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i>.</p> <p><b><u>The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u></b></p>	This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.
CUSTOMER SWITCHING - OVERVIEW	Section II.2	Customer Switching shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort</i> (SOLR) in case of a <i>Last Resort Supply Event</i>	<p><i>Customer Switching</i> shall apply to all transfers in <del><i>Retail Supply Contracts</i></del> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. <del>These commercial transfers do not involve transfer to a <i>Supplier of Last Resort</i> (SOLR) in case of a <i>Last Resort Supply Event</i>.</del></p>	<p>Deleted to harmonize with GEOP procedures wherein CRB evaluation of transfer to SOLR shall follow same procedures and timelines as regular switch requests. (ERC Resolution No. 8, Series of 2021 Section 27)</p> <p>Note that “Contestable Customer” was purposely not changed to “Retail Customer” to distinguish the provisions</p>

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
				that are applicable for Contestable Customers and GEOP End-users Customers since this Retail Manual is only applicable to market transactions involving Contestable Customers. The Retail Manual on GEOP Procedures govern the market transactions involving GEOP End-Users.
OVERVIEW	Section II.2	(new)	<p><b><u>2.4 If a Contestable Customer wishes to switch to a Renewable Energy Supplier, the new Renewable Energy Supplier shall submit a switch request in accordance with the procedures under the Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User.</u></b></p> <p><b><u>The Central Registration Body shall update the registration category of the Contestable Customer at the switch effective date to the Renewable Energy Supplier to a GEOP End-User.</u></b></p>	To clarify that transfer of an End-User from a Retail Electricity Supplier to a Renewable Energy Supplier shall be governed by the Retail Manual on GEOP Procedures

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
CUSTOMER RELOCATION – OVERVIEW	Section III.2.1	A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	A <i>Contestable Customer</i> that wishes to relocate to a new service address <del>within the same franchise area</del> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	To harmonize with Retail Rules 3.2.3.1
CUSTOMER SWITCHING - Submission and Processing of Switch Request	Section II.3.1.1	<p>3.1.1. Once all requirements are met, an accomplished switch request form shall be submitted by the new <i>Supplier</i> to the <i>Central Registration Body</i> not later than seven (7) <i>working days</i> before the proposed switch effective date.<sup>8</sup> The switch request form shall include an attestation duly signed by:</p> <p>a) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates;</p> <p>b) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p>	<p>3.1.1. Once all requirements are met, <del>an accomplished switch request form shall be submitted by the new Supplier</del> <b><u>shall submit the switch request</u></b> to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall <b><u>be electronically filled out and shall include an attestation duly signed by a confirmation by the authorized representatives of the following:</u></b></p> <p>a) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates;</p> <p>b) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> <b><u>or Network Service Provider</u></b> of the existence of a</p>	<p>To streamline the switching process for RCOA. Similar provisions on the switching of GEOP End-Users are provided in the proposed GEOP Manual.</p> <p>If approved, the implementation of electronic-based switching shall entail system enhancements which is dependent on budget availability, procurement, development, testing and software certification, as provided in the transitory provision under the proposed last paragraph.</p>

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>d) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p>	<p>valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a <b>valid</b> metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p><b><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></b></p> <p>The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p>	

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.</u></p>	
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR)	Section V	<p>2.2 When the <i>Central Registration Body</i> determines the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member counterparty</i>, the <i>Contestable Customer</i> shall notify the <i>Central</i></p>	<p>2.2 When the <i>Central Registration Body</i> <del>determines</del> <u>receives notice of</u> the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. <u>Within two (2) working days from receiving notice of the last resort event,</u> <del>the</del> <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <u>Grid-Connected</u> <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member counterparty</i>, the <i>Contestable Customer</i> shall</p>	<ul style="list-style-type: none"><li>• To harmonize transfer to SOLR procedures for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</li><li>• It will be much easier for participants to comply with</li></ul>

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member counterparty</i> (due to existence of multiple suppliers), the avilment of SOLR service must be approved first by the <i>Contestable Customer's Direct WESM Member counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>T</p> <p>he <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p>	<p>notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member counterparty</i> (due to existence of multiple suppliers), the avilment of SOLR service must be approved first by the <i>Contestable Customer's Direct WESM Member counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p><del>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the</del></p>	<p>the timelines provided in the ERC GEOP Rules as it is based on working days instead of hours.</p> <ul style="list-style-type: none"> <li>• To clarify the timelines to ensure each step is in chronological order.</li> </ul>



Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
			occurrence of the <del>Last Resort Supply Event</del> .	
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR)	Section V. 3	(new)	<b><u>3.1 Terms of Supply Contract and Applicable Rates - Within one (1) working day upon receiving notice from the Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</u></b>	
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR)	Section V. 3	3.1. Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than forty-eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i> . The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i> .	<del>3.1.</del> <b><u>3.2</u></b> Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than <del>forty-eight (48) hours</del> <b><u>two (2) working days</u></b> after being notified of the occurrence of the <i>Last Resort Supply Event</i> . The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <del>Contestable Customer</del> <b><u>be in accordance with the applicable requirements under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u></b>	
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR)	Section V. 3	3.2. Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form. The <i>Central Registration Body</i> shall immediately notify the SOLR to provide the prudential requirements within three (3) <i>working days</i> from receipt of the switch	<del>3.2.</del> <b><u>3.3</u></b> Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form <b><u>in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u></b>	<ul style="list-style-type: none"> <li>To harmonize transfer to SOLR procedures for both RCOA and GEOP participants and to adopt the timelines as provided in</li> </ul>

Retail Manual on Market Transactions Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		request/notification.	<del>The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification.</del>	the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).  • Renumbering due to addition of proposed new Section 3.1
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR)	Section V. 3	3.3. Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a <i>Contestable Customer</i> based on the following grounds:  a) Failure of the <i>Contestable Customer</i> to give notice within the period set out in the <i>Retail Rules</i> ;  b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i> ; or  c) Failure to enter into a contract with the SOLR.	<del>3.3.</del> <u>3.4</u> Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a <i>Contestable Customer</i> based on the following grounds:  a) Failure of the <i>Contestable Customer</i> to give notice within the period set out in the <i>Retail Rules</i> ;  b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i> ; or  c) Failure to enter into a contract with the SOLR.	Renumbering due to addition of proposed new Section 3.1



G. Retail Manual on Metering Standards and Procedures

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
PURPOSE	1.1	<p><b>1.1. PURPOSE</b></p> <p>Pursuant to Clause 4.9 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall formulate and publish a <i>market manual</i> that:</p> <p>xxx</p> <p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable Customers</i> and for the reference of <i>Distribution Utilities, Suppliers, Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body, Contestable Customers, and Suppliers</i> must follow when registering <i>Contestable Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p>	<p><b>1.2. PURPOSE</b></p> <p>Pursuant to Clause 4.9 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall formulate and publish a <i>market manual</i> that:</p> <p>xxx</p> <p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> and for the reference of <i>Distribution Utilities, Suppliers, Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body, <del>Contestable</del> <b>Retail</b> Customers, and Suppliers</i> must follow when registering <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> metering</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable Customer metering data</i> is collected in a timely and efficient manner; xxx	installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;  d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer metering data</i> is collected in a timely and efficient manner; xxx	
SCOPE OF APPLICATION	1.2	This Manual covers the metering procedures and standards for <i>metering installations</i> of <i>Contestable Customers</i> that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	This Manual covers the metering procedures and standards for <i>metering installations</i> of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Definition of Terms	1.3.2.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Customer connected to a distribution system will be determined.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer connected to a distribution system will be determined.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Compliance and Implementation	1.4.1 (e)	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a <i>Contestable Customer</i> , case where disputes involved <i>metering data</i> , and tampering of any <i>metering installation</i> that is detrimental to the integrity of <i>the metering data</i> ; and	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer, case where disputes involved <i>metering data</i> , and tampering of any <i>metering installation</i> that is detrimental to the integrity of <i>the metering data</i> ; and	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
COVERAGE	2.1	This section defines the <i>metering installation</i> standards that a <i>Contestable Customer meter</i>	This section defines the <i>metering installation</i> standards that a <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<i>installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	<i>meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	Contestable Customers and GEOP End-Users which are not contestable Customers
GENERAL COMPLIANCE	2.3	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	<p>This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> <b><u>and relevant ERC issuances</u></b> for metering installations of <del><i>Contestable Customers</i></del> <b><u>Retail Customers</u></b>. Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> <b><u>and relevant ERC issuances</u></b> and this standard may also be installed.</p> <p><b><u>For GEOP end-user, the Retail Metering Services Provider shall install a meter capable of registering energy use and demand recorded at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual.</u></b></p>	<p>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p> <p>To clarify that Section 8 of the ERC GEOP Rules prescribes that metering installations of GEOP End-Users shall have 5-minute interval recording capability which is a higher standard than what is prescribed in the Philippine Distribution Code.</p> <p>Note that Section 2.7 of this Retail Manual on Metering Standards and Procedures already covers the treatment of non-compliant existing metering installations.</p>
Redundancy Requirement	2.4.1	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable Customer</i> . The back-up revenue <i>meter</i> may have a different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> . The back-up revenue <i>meter</i> may have a different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <i>Contestable Customer</i> .	reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> .	
Basis	3.3.1	<p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <ul style="list-style-type: none"> <li>a) Provision 7.12.1.1</li> <li>b) Provision 7.12.1.2</li> <li>c) Provision 7.12.1.3</li> <li>d) Provision 7.12.2.1</li> <li>e) Provision 7.12.2.2</li> <li>f) Provision 8.3.1</li> <li>g) Provision 8.4.5</li> </ul>	<p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the <del>following provisions of the</del> <i>Philippine Distribution Code</i>:</p> <ul style="list-style-type: none"> <li>a) <del>Provision 7.12.1.1</del></li> <li>b) <del>Provision 7.12.1.2</del></li> <li>c) <del>Provision 7.12.1.3</del></li> <li>d) <del>Provision 7.12.2.1</del></li> <li>e) <del>Provision 7.12.2.2</del></li> <li>f) <del>Provision 8.3.1</del></li> <li>g) <del>Provision 8.4.5</del></li> </ul>	Cited provisions do not exist anymore. For deletion to avoid inconsistency in case PDC is amended.
Metering Installation	3.3.2	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p><b>WWW-XXXX-YY-CCCC-NN</b></p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM</p>	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p><b>WWW-XXXX-YY-CCCC-NN</b></p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the <del><i>Contestable Customer</i></del> <b><i>Retail Customer</i></b> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i>.</p> <p>XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on Metering Standards and Procedures</p>	<p>WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i>.</p> <p>XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of</p>	

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		for the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively. YY Shall be a two (2) digit number designating the off-take grid meter. CCCC Shall be the Metered Participant ID of the <i>Contestable Customer</i> as referenced to its short name ID. Refer to Appendix B for the procedure on	Metered Participant IDs of Associated Grid Connection Points, respectively. YY Shall be a two (2) digit number designating the off-take grid meter. CCCC Shall be the Metered Participant ID of the <i>Contestable Retail Customer</i> as referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs of <i>Contestable Customers</i> . NN Shall be a two (2) digit number identifying the metering installation of the facility of the	

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		NN the designation of Metered Participant IDs of <i>Contestable Customers</i> . Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable Customer</i> .	<del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> .	
METERING INSTALLATION REGISTRATION FORM -COVERAGE	4.1	4.1 COVERAGE  Pursuant to <i>Retail Rules</i> Clause 4.3.2.1, a <i>metering installation</i> shall be registered in the <i>WESM</i> through the <i>Central Registration Body</i> .  This section provides the procedures to be followed by the <i>Central Registration Body</i> , <i>Contestable Customers</i> , <i>Suppliers</i> , and <i>Retail Metering Services Providers</i> for the registration of <i>metering installations</i> of <i>Contestable Customers</i> in the <i>WESM</i> .	4.1 COVERAGE  Pursuant to <i>Retail Rules</i> Clause 4.3.2.1, a <i>metering installation</i> shall be registered in the <i>WESM</i> through the <i>Central Registration Body</i> .  This section provides the procedures to be followed by the <i>Central Registration Body</i> , <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> , <i>Suppliers</i> , and <i>Retail Metering Services Providers</i> for the registration of <i>metering installations</i> of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> in the <i>WESM</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for <i>Contestable Customers</i> and <i>GEOP End-Users</i> which are not <i>contestable Customers</i>



Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
Submission of Application Form and Pertinent Documents	4.4.1	<p>If the <i>metering installation</i> of a <i>Contestable Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable Customer</i>,</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable Customer's metering point</i> to the default grid off-take</p>	<p>If the <i>metering installation</i> of a <del><i>Contestable</i></del> <b><i>Retail Customer</i></b> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, <b><u>the prospective Supplier shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the Supplier. In turn,</u></b> its <i>Retail Metering Services Provider</i>, shall <del>initiate the registration of the metering installation.</del></p> <p>To initiate the registration of a <del><i>metering installation</i> of a <i>Contestable</i></del> <b><i>Retail Customer</i></b>, its <del><i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable</i></del> <b><i>Retail Customer</i></b>, shall submit the following to the <i>Central Registration Body</i> <b><u>using the Central Registration and Settlement System</u></b> <del>by courier:</del></p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <del><i>both Retail Metering Services Provider</i> and <i>Contestable Customer</i>,</del></p> <p>b) <del>Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</del></p>	<p>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p> <p>To align with the current practice of Suppliers and RMSPs, in which the submission of the MIRFs is no longer by courier, but using the (CRSS). Further, the Suppliers' creation of MIRF request in the CRSS serves as a trigger to allow RMSPs to encode relevant metering information of the customer and upload the accomplished MIRF and corresponding supporting documents. Hence, the MIRF submission is initiated by the Suppliers by creating an MIRF request. Also, it should be emphasized that only Suppliers with complete pre-switching requirements should be able to create an MIRF request, to ensure efficiency and smooth process of switching, and adhere with Section 3.2.1.3 of the Retail Rules and Section 3.3.1 of the</p>



Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>metering point and other nearest grid <i>off-take metering points</i>.</p> <p>If the <i>Contestable Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For <i>Contestable Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p> <p>f) Documentation of other special features of the meter.</p>	<p>e) <b>b)</b> Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <del><i>Contestable-Retail Customer's metering point</i></del> to the default grid off-take metering point and other nearest grid <i>off-take metering points</i>.</p> <p>If the <del><i>Contestable-Retail Customer</i></del> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <del><i>Contestable-Retail Customer's metering point</i></del> to the main grid substation.</p> <p>d) <b>c)</b> Meter Testing</p> <p>For <del><i>Contestable-Retail Customers</i></del> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years; <b>and</b></p> <p>e) <del>Pro-forma Agreement between the <i>Contestable Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</del></p> <p>f) <b>d)</b> Documentation of other special features of the meter.</p>	<p>Retail Manual for GEOP Procedures. Consequently, only those Suppliers that have fully complied with the pre-switching requirements will be given priority by RMSP in terms of MIRF submission. With this, RMSPs will be able to efficiently manage the volume of Retail switchers in a given switching period.</p> <p>To do away with the signing of the MIRFs, to streamline the process (e.g., securing customer signatures will depend on their availability, which can delay a switch). All information in the MIRF are already encoded in the CRSS and supported by Attestations / Certifications, Agreements / Contracts and other documents submitted by Suppliers and the RMSPs.</p> <p>On the deletion of letter b (Load Profile) IEMOP confirmed that this requirement may be deleted as suggested by MERALCO.</p>

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
				On the deletion of letter e ( <i>Pro-forma Agreement</i> ) – Section 16.2 of the GEOP already requires the submission of valid agreements (i.e., Wheeling Services Agreements, Metering Services Agreement and Connection Agreement). The requirement is echoed in Section 3.3.4 of the proposed Retail Manual for GEOP Procedures, hence, it is already a superfluous requirement.
Determination of Market Trading Node	4.4.3	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid off-take metering point of the <i>Contestable Customer</i> in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable Customer</i> or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid off-take metering point of the <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
METERING DATA COLLECTION-COVERAGE	5.1	Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i> , on behalf of its associated <i>Supplier</i> or <i>Contestable Customer</i> , shall retrieve the <i>metering data</i> from	Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i> , on behalf of its associated <i>Supplier</i> or <del><i>Contestable</i></del> <b><i>Retail</i></b> Customer, shall retrieve the <i>metering data</i> from	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <i>Contestable Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	<p>the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	
Metering Database - Access	5.2.1.3	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <i>Contestable Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	<p>Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p>

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
Metering Database – Payment for Access to Metering Data	5.2.1.4	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Installation Database - Access	5.2.2.2	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility, and Contestable Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and:  xxx	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility, and <del>Contestable</del> <b>Retail</b> Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and:  xxx	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Collection and Submission Procedure - Requirements	5.3.1.1	5.3.1.1 Data  The <i>metering data</i> shall contain the following:  a) Date and time, or time series, of the meter readings received for each <i>Contestable Customer meter</i> ,	5.3.1.1 Data  The <i>metering data</i> shall contain the following:  a) Date and time, or time series, of the meter readings received for each <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer meter</i> ,	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		xxx	xxx	
Collection and Submission Procedure – Daily Process	5.3.2.1	<p>5.3.2.1 Collection</p> <p>At an interval basis, the meter at the metering point of a <i>Contestable Customer</i> continuously records <i>metering data</i>. Immediately at the end of the <i>trading day</i>, the <i>Retail Metering Services Provider</i> shall collect <i>the metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i>, identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable Customers</i> registered under Chapter 2 of the <i>Retail Rules</i>.</p>	<p>5.3.2.1 Collection</p> <p>At an interval basis, the meter at the metering point of a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> continuously records <i>metering data</i>. Immediately at the end of the <i>trading day</i>, the <i>Retail Metering Services Provider</i> shall collect <i>the metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i>, identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> registered under Chapter 2 of the <i>Retail Rules</i>.</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Collection and Submission Procedure – Monthly Process	5.3.3	<p>Not later than three (3) <i>business days</i> after the end of the <i>billing period</i>, the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <i>Contestable Customers</i>. In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily</p>	<p>Not later than three (3) <i>business days</i> after the end of the <i>billing period</i>, the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i>. In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering</i></p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>metering data</i> values with justifications for the discrepancies.</p> <p>xxx</p>	<p><i>data</i> values with justifications for the discrepancies.</p> <p>xxx</p>	
Transfer to Emergency Back-up System	5.4.2.a.i	<p>5.4.2. In the event that an emergency situation requires the transfer of the metering data processing operations of the <i>Central Registration Body</i> from the Main Server to the Emergency Back-up System (EBS),</p> <p>a) The <i>Central Registration Body</i> shall:</p> <p>i. Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;</p> <p>xxx</p>	<p>5.4.2. In the event that an emergency situation requires the transfer of the metering data processing operations of the <i>Central Registration Body</i> from the Main Server to the Emergency Back-up System (EBS),</p> <p>a) The <i>Central Registration Body</i> shall:</p> <p>i. Inform the <i>Retail Metering Services Providers, Suppliers, and the <del>Contestable</del> <b>Retail</b> Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;</p> <p>xxx</p>	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
DATA VALIDATION, ESTIMATION AND EDITING – COVERAGE	6.1	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p>	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p> <p>This section provides the methodologies and procedures for validating, estimating, and editing</p>	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers



Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2.	<i>metering data</i> for the determination of the <i>metered quantity</i> of a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2.	
Validation of Grid Off-Take Metering Points	6.3.3	<p>If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	<p>If the aggregate <i>metered quantity</i> of all facilities of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Virtual Grid Off-take Metering Point	6.3.4	All <i>Contestable Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i> . This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i> . To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i> , the	All <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i> . This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i> . To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i> , the aggregated metered	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		aggregated metered quantity of all <i>Contestable Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	quantity of all <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	
Estimation Procedures - Monthly Process	6.4.2.3	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6	The <i>metered quantity</i> of each <i>Contestable Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	The <i>metered quantity</i> of each <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers



Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
USE OF METERS	6.7	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> .  xxx	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> .  xxx	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
METER TROUBLE REPORT - INITIATION	7.2	A Meter Trouble Report may be initiated due to the following:  a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or  b) A <i>Retail Metering Services Provider</i> , a <i>Contestable Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <i>Contestable Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours	A Meter Trouble Report may be initiated due to the following:  a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or  b) A <i>Retail Metering Services Provider</i> , a <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
METER TROUBLE REPORT - ISSUANCE	7.3	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.1	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <i>Contestable Customer</i> .	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers  This provision is also proposed to be changed under RCC Resolution 2022-04 (Validation Timeline Adjustment in Metering and Billing). The proposed changes herein do not adversely affect those under said RCC resolution.
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.2	7.4.2.2.2 After Deadline  If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of	7.4.2.2.2 After Deadline  If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <del><i>Contestable</i></del> <b><i>Retail</i></b>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers  This provision is also proposed to be changed under RCC Resolution 2022-04 (Validation Timeline Adjustment in Metering

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		Suppliers or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	<i>Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	and Billing). The proposed changes herein do not adversely affect those under said RCC resolution.
PERFORMANCE MANAGEMENT - COVERAGE	8.1	This section provides the <i>Contestable Customers, Suppliers, Retail Metering Services Providers</i> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	This section provides the <del><i>Contestable</i></del> <b><i>Retail Customers, Suppliers, Retail Metering Services Providers</i></b> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
PERFORMANCE MANAGEMENT - OVERVIEW	8.3	The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:  a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <i>Contestable Customers</i> ; xxx	The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:  a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <del><i>Contestable</i></del> <b><i>Retail Customers</i></b> ; xxx	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Monthly Performance Monitoring	8.5.1	After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Customers, Suppliers</i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i> . If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable Customer, Supplier</i> , or <i>Retail Metering Service Provider</i> . The results of	After every billing period, the <i>Governance Arm</i> shall release to <i>concerned <del>Contestable</del> <b>Retail Customers, Suppliers</b></i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i> . If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <del><i>Contestable</i></del> <b><i>Retail Customer, Supplier</i></b> , or <i>Retail Metering Service Provider</i> . The results of the monthly performance	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		the monthly performance monitoring shall be published in the market information website.	monitoring shall be published in the market information website.	
Semi-Annual Customer Satisfaction Monitoring	8.5.2	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable Customers</i> and <i>Suppliers</i> . The <i>Governance Arm</i> shall require the direct <i>Contestable Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm.  xxx	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> and <i>Suppliers</i> . The <i>Governance Arm</i> shall require the direct <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm.  xxx	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <i>Contestable Customers</i> .	These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	1. The Metered Participant ID of <i>Contestable Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	1. The Metered Participant ID of <del>Contestable</del> <b><u>Retail</u></b> <i>Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
Metered Participant ID Guidelines	Appendix B	2. The Metered Participant ID of <i>Contestable Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	2. The Metered Participant ID of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	3. The Metered Participant ID of <i>Contestable Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	3. The Metered Participant ID of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	4. The Metered Participant ID of <i>Contestable Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	4. The Metered Participant ID of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	5. The Metered Participant ID of <i>Contestable Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	5. The Metered Participant ID of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
Metered Participant ID Guidelines	Appendix B	6. The Metered Participant ID of <i>Contestable Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their	6. The Metered Participant ID of <del><i>Contestable</i></del> <b><u>Retail</u></b> <i>Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their corporate name, two (2)	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision	Proposed Amendment	Rationale
		corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.	numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.	
Metering Data Validation and Estimation Procedures – Suggested Monthly Estimation Procedures	Appendix D – C.3	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable_Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <del><i>Contestable</i></del> <b><i>Retail</i></b> <i>Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers



H. Retail Manual on Disclosure and Confidentiality of Contestable Customer Information

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>Retail Manual</p> <p>Disclosure and Confidentiality of Contestable Customer Information</p> <p>Issue 2.0   RCOA-DCCCI</p> <p>This Manual covers the types of Contestable Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Customer information.</p>	<p>Retail Manual</p> <p>Disclosure and Confidentiality of <del>Contestable</del> <b>Retail</b> Customer Information</p> <p>Issue <del>2.0</del> <b>23.0</b>   RCOA-DCC<b>R</b>CI</p> <p>This Manual covers the types of <del>Contestable</del> <b>Retail</b> Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <del>Contestable</del> <b>Retail</b> Customer information.</p>	<p>Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p>
PURPOSE & SCOPE AND APPLICATION	Section 1	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of <i>Contestable Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of <i>Contestable Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <i>Contestable Customer</i> information.</p>	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of <del>Contestable</del> <b>Retail</b> Customer information and the corresponding service fees.</p> <p>This Manual covers the types of <del>Contestable</del> <b>Retail</b> Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <del>Contestable</del> <b>Retail</b> Customer information.</p>	<p>Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers</p>

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
GENERAL GUIDELINES	Section 3	The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual on Market Operator Information Disclosure and Confidentiality</i> (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of <i>Contestable Customer</i> information.	The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual on Market Operator Information Disclosure and Confidentiality</i> (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of <del>Contestable</del> <b><i>Retail</i></b> <i>Customer</i> information.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
CONFIDENTIALITY AND DISCLOSURE POLICY	5.1	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the <del>Contestable</del> <b><i>Retail</i></b> <i>Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
CONFIDENTIALITY AND DISCLOSURE POLICY	5.2	5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i> , the following <i>Contestable Customer</i> information are available for dissemination –	5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i> , the following <del>Contestable</del> <b><i>Retail</i></b> <i>Customer</i> information are available for dissemination –  5.2.1. Administrative details such as but not limited to a) name of entity that	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers



Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
		<p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability;</p> <p>5.2.4. <i>Contestable Customer</i> load data such as a) metered quantities and b) load profile; and</p> <p>5.2.5. <i>Contestable Customer</i> metering and connection details.</p>	<p>owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability, <b><u>as applicable</u></b>;</p> <p>5.2.4. <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> load data such as a) metered quantities and b) load profile; and</p> <p>5.2.5. <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> metering and connection details.</p>	
CONFIDENTIALITY AND DISCLOSURE POLICY	5.3	CONFIDENTIALITY AND DISCLOSURE POLICY	<del>CONFIDENTIALITY AND DISCLOSURE POLICY</del> <b><u>RETAIL CUSTOMER INFORMATION</u></b>	Generalized the section title
	5.3	5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable</i>	5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <del>Contestable</del> <b><u>Retail</u></b>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>Customer</i> information are considered confidential –</p> <p>5.3.1. Retail supply contract data; 5.3.2. <i>Contestable Customer</i> load data; and 5.3.3. <i>Contestable Customer</i> metering and connection details.</p>	<p><i>Customer</i> information are considered confidential –</p> <p>5.3.1. Retail supply contract data; 5.3.2. <del>Contestable</del> <b>Retail</b> <i>Customer</i> load data; and 5.3.3. <del>Contestable</del> <b>Retail</b> <i>Customer</i> metering and connection details.</p>	GEOP End-Users which are not contestable Customers
	5.4	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability.</p>	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <del>Contestable</del> <b>Retail</b> <i>Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability, <b>as applicable</b>.</p>	Changed to <b>Retail Customers</b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
	5.5	<p>5.5. <i>Contestable Customer</i> information shall be made available by the <i>Central Registration Body</i> through any of the following means –</p> <p>5.5.1. <i>Market information website</i> at <a href="http://www.wesm.ph">www.wesm.ph</a> for public or non-confidential information; and</p> <p>5.5.2. In printed or electronic copies for confidential information upon authorization by the <i>Contestable Customer</i>.</p>	<p>5.5. <del>Contestable</del> <b><i>Retail</i></b> <i>Customer</i> information shall be made available by the <i>Central Registration Body</i> through any of the following means –</p> <p>5.5.1. <i>Market information website</i> at <a href="http://www.wesm.ph">www.wesm.ph</a> for public or non-confidential information; and</p> <p>5.5.2. In printed or electronic copies for confidential information upon authorization by the <del>Contestable</del> <b><i>Retail</i></b> <i>Customer</i>.</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	Section 6	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE <b><u>RETAIL</u></b> CUSTOMER INFORMATION	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	6.1	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of <i>Contestable Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish the same in the <i>market information website</i> .	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of Contestable <b><i>Retail</i></b> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish the same in the <i>market information website</i> .	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	6.2	<p>6.2. For confidential <i>Contestable Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Contestable Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <i>Contestable Customer</i> through electronic mail.</p> <p>6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Contestable Customer</i>, the <i>Central Registration Body</i> shall process the requested data and release the information to</p>	<p>6.2. For confidential <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i> through electronic mail.</p> <p>6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <del>Contestable</del> <b><u>Retail</u></b> <i>Customer</i>, the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An</p>	Changed to <b><i>Retail Customers</i></b> in order to provide a general term for Contestable Customers and GEOP End-Users which are not contestable Customers

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information				
Title	Section	Provision	Proposed Amendment	Rationale
		the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.	acknowledgment by the requesting party shall be made upon the release of the requested information.	

I. Retail Manual on Green Energy Option Program Procedures (new)

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
GREEN ENERGY OPTION PROCEDURES 1.0	(new)	(new)	<b><u>GREEN ENERGY OPTION PROCEDURES 1.0</u></b>	Proposed new Retail Manual providing GEOP procedures per Retail Rules Clause 2.5.2.
INTRODUCTION	(new)	(new)	<b><u>SECTION 1 INTRODUCTION</u></b>	
PURPOSE	(new)	(new)	<b><u>1.1 PURPOSE</u></b>  <b><u>1.1.1 This manual is promulgated to provide detailed procedures for the implementation of the <i>Green Energy Option Program</i> (GEOP) based on the issuances of the <i>Department of Energy (DOE)</i> and the <i>Energy Regulatory Commission (ERC)</i>.</u></b>  <b><u>1.1.2 This manual presents the procedures for the registration of <i>Renewable Energy Suppliers</i> and <i>GEOP End-Users</i> with the <i>Central Registration Body</i>, switching of <i>GEOP End-Users</i> between <i>Renewable Energy Suppliers</i> and the <i>Distribution Utility</i>, metering data submission and processing, and calculation of <i>settlement amounts</i> by the <i>Market Operator</i>.</u></b>	Provides the purpose of the Manual

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
SCOPE OF APPLICATION	(new)	(new)	<p><b><u>1.2 SCOPE OF APPLICATION</u></b></p> <p><b><u>This document shall apply to:</u></b></p> <ul style="list-style-type: none"> <li>a) <b><u>Renewable Energy Suppliers;</u></b></li> <li>b) <b><u>GEOP End-Users;</u></b></li> <li>c) <b><u>Network Service Providers;</u></b></li> <li>d) <b><u>Retail Metering Services Providers;</u></b></li> <li>e) <b><u>the Central Registration Body;</u></b></li> <li>f) <b><u>the Market Operator; and</u></b></li> <li>g) <b><u>Supplier of Last Resort.</u></b></li> </ul>	Provides the list of entities for which this manual applies to
DEFINITION OF TERMS	(new)	(new)	<p><b><u>1.3 DEFINITION OF TERMS</u></b></p> <p><b><u>1.3.1 Unless otherwise defined or the context implies otherwise, the italicized terms used in this manual which are defined in the Rules for the GEOP, WESM Rules or Retail Rules will bear the same meaning as defined in the Rules for the GEOP. WESM Rules or Retail Rules.</u></b></p> <p><b><u>1.3.2 The following words and phrases as used in this manual shall have the following meaning –</u></b></p>	Defines terms that shall be specifically used for this Manual while adopting the definitions already present in related documents

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>a) <u>GEOP Demand Threshold</u> refers to the average peak demand required of an <i>end-user</i> to be eligible to participate in the <i>GEOP</i> as declared by the <i>DOE</i>.</p> <p>b) <u>GEOP Registry</u> refers to the registry maintained by the <i>Central Registration Body</i> containing the registration records of all switches in electronic copies.</p>	
REFERENCES AND INTERPRETATION	(new)	(new)	<p><b><u>1.4 REFERENCES AND INTERPRETATION</u></b></p> <p><b><u>1.4.1 References</u></b></p> <p><u>This manual should be read in association with the -</u></p> <p>a) <u>Republic Act No. 9136</u> b) <u>Implementing Rules and Regulations of Republic Act No. 9136</u> c) <u>Republic Act No. 9513</u> d) <u>WESM Rules</u> e) <u>Retail Rules</u></p>	Provides the list of relevant documents and issuances



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>f) <u>WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures</u></p> <p>g) <u>WESM Manual on Billing and Settlement</u></p> <p>h) <u>Retail Manual: Metering Standards and Procedures</u></p> <p>i) <u>Department of Energy Circular No. DC2018-07-0019</u></p> <p>j) <u>Department of Energy Circular No. DC2020-04-0009</u></p> <p>k) <u>Energy Regulatory Commission Resolution No. 08 Series of 2021</u></p> <p><b>1.4.2 Interpretation</b></p> <p><u>Any reference to a clause in any Section of this manual shall refer to the particular clause of the same Section in which the reference is made, unless otherwise specified or the context provides otherwise.</u></p>	
AMENDMENTS	(new)	(new)	<p><b>1.5 AMENDMENTS</b></p> <p><u>Amendments to this manual shall be submitted to WESM Rules Change Committee and shall be acted upon pursuant to Section</u></p>	Provides procedure for amendments to this manual

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>1.8 of the <i>Retail Rules</i> and relevant market manuals.</u></b>	
EFFECTIVITY AND PUBLICATION	(new)	(new)	<b><u>1.6 EFFECTIVITY AND PUBLICATION</u></b>  <b><u>This manual shall take effect upon approval by the <i>Department of Energy</i>. Thereafter, it shall be published in the <i>market information website</i>.</u></b>	Includes provision on effectivity and publication of this manual
REGISTRATION	(new)	(new)	<b><u>SECTION 2 REGISTRATION</u></b>	
COVERAGE	(new)	(new)	<b><u>2.1 COVERAGE</u></b>  <b><u>This section describes the procedures for the registration and deregistration of <i>Renewable Energy Suppliers, GEOP End-Users, Retail Metering Services Providers</i> and <i>Network Services Providers</i> serving <i>GEOP End-Users</i> with the <i>Central Registration Body</i>.</u></b>	Clarifies coverage of Section 2 of this Manual
OVERVIEW	(new)	(new)	<b><u>2.2 OVERVIEW</u></b>	To align with policies for registration of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009

			<p><b><u>2.2.1</u></b> <b><u>In order to supply to GEOP End-Users, entities that hold an operating permit from the Department of Energy to act as a Renewable Energy Supplier and a Retail Electricity Supplier license from the Energy Regulatory Commission shall register in the WESM before transacting with the Central Registration Body.</u></b></p> <p><b><u>2.2.2</u></b> <b><u>An end-user that has met the GEOP Demand Threshold and chooses to source its supply from a Renewable Energy Supplier shall be registered by its Renewable Energy Supplier with the Central Registration Body as a GEOP End-User.</u></b></p> <p><b><u>2.2.3</u></b> <b><u>The Metering Services Provider of a GEOP End-User shall register with the Central Registration Body as a Retail Metering Services Provider.</u></b></p> <p><b><u>2.2.4</u></b> <b><u>The Distribution Utility of a GEOP End-User shall register with the Central Registration Body as a Supplier of Last Resort.</u></b></p> <p><b><u>2.2.5</u></b> <b><u>The Distribution Utility shall inform the End-User of its eligibility to participate in the Green Energy Option Program by</u></b></p>	
--	--	--	---	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>conspicuously indicating it in the End-User's monthly bill.</u>	
GEOP REGISTRY	(new)	(new)	<p><b><u>2.3 GEOP REGISTRY</u></b></p> <p><b><u>2.3.1 The Central Registration Body shall maintain and update its registration records of all switches in electronic copies. Retention, storage, and destruction of all records shall be in accordance with prevailing company policies, relevant market manuals, or data privacy laws. The Central Registration Body shall be responsible for maintaining and ensuring completeness of registration records and inform the MSP of the updated list of switches.</u></b></p> <p><b><u>2.3.2 The Central Registration Body's registration records and database shall include, but shall not be limited to the following:</u></b></p> <p><b><u>a. Switch Request Form and different agreements as enumerated under Section 3.3 of this manual,</u></b></p>	To align with Section 18 of ERC Resolution No. 08, Series of 2021

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>including any amendments or modifications thereto;</u></p> <p>b. <u>Notices and other communications to and from the requesting parties, and other parties or agencies;</u></p> <p>c. <u>Assessment forms and related internal communications; and</u></p> <p>d. <u>Document submission from the requesting parties.</u></p> <p><b><u>2.3.3 The Central Registration Body shall submit records as stated in Section 2.3.2 to the Energy Regulatory Commission every 15<sup>th</sup> day of the month.</u></b></p>	
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<b><u>2.4 RENEWABLE ENERGY SUPPLIERS</u></b>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>2.4.1</u></b> <u><i>Renewable Energy Suppliers shall register in the WESM as Direct WESM Members under the Customer Trading Participant category and shall fulfill all such registration requirements as provided for in Chapter 2 of the WESM Rules, which shall include the operating permit issued by the Department of Energy and Retail Electricity Supplier license by the Energy Regulatory Commission.</i></u>	To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<b><u>2.4.2</u></b> <u><i>Suppliers already registered in the WESM shall be separately registered as Renewable Energy Suppliers upon submission of operating permit issued by the Department of Energy.</i></u>	
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<b><u>2.4.3</u></b> <u><i>Upon registration in the WESM, Renewable Energy Suppliers shall be deemed registered with the Central Registration Body and shall be allowed to transact with the Central Registration Body for their customers under the GEOP.</i></u>	<ul style="list-style-type: none"> <li>• To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.</li> <li>• To be consistent with Section 7 of DC2020-04-0009</li> </ul>

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<b><u>2.4.4</u></b> <b><u>A Renewable Energy Supplier may de-register in the WESM by following the procedures in Chapter 2 of the WESM Rules. The Renewable Energy Supplier shall be deregistered with the Central Registration Body upon the effectivity of its de-registration from the WESM.</u></b>	To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.
GEOP End-Users	(new)	(new)	<b><u>2.5 GEOP END-USERS</u></b>  <b><u>2.5.1</u></b> <b><u>Every 15<sup>th</sup> day of the month, Network Service Providers shall notify the Central Registration Body and provide the customer information required in Section 2.5.2 of this manual of any end-user that has met the GEOP Demand Threshold.</u></b>	To clarify the manner by which GEOP End-Users are included in the GEOP Registry pursuant to Section 15.3b of ERC Resolution No. 08, Series of 2021. Also provides the registration and deregistration procedures for GEOP End-Users
GEOP End-Users	(new)	(new)	<b><u>2.5.2</u></b> <b><u>All Network Service Providers shall submit the following information to the Central Registration Body on newly qualified end-users within its franchise area that has met the GEOP Demand Threshold:</u></b>	



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>a) <u>End-user name,</u> b) <u>Billing and service addresses,</u> c) <u>End-user's account number,</u> d) <u>End-user contact information (telephone numbers and e-mail addresses)</u> e) <u>Meter number,</u> f) <u>Meter specifications (interval metering, channels), and</u> g) <u>Confirmation that the end-user has signified interest to participate under GEOP.</u></p>	
GEOP End-Users	(new)	(new)	<p><b><u>2.5.3 Network Service Providers shall use the form published by the Central Registration Body in the market information website in providing the customer information of the end-users identified under Section 2.5.2.</u></b></p>	
GEOP End-Users	(new)	(new)	<p><b><u>2.5.4 Registration with the Central Registration Body</u></b></p> <p><b><u>An end-user that is directly connected to the transmission system, has met the GEOP Demand Threshold and elects to source its supply under the GEOP shall register in the WESM as an Indirect WESM Member in accordance</u></b></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>with Chapter 2 of the <i>WESM Rules and relevant Market Manuals</i></u>	
GEOP End-Users	(new)	(new)	<p><b><u>2.5.5 Cessation of Registration</u></b></p> <p><b><u>a) An incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> shall initiate the cessation of registration of a <i>GEOP End-User</i> when it receives notice from the relevant <i>Network Service Provider</i> that the <i>GEOP End-User</i> has met any of the following conditions:</u></b></p> <p><b><u>i. Disconnection from its network;</u></b> <b><u>or</u></b> <b><u>ii. Reversion to being a <i>Captive End-User</i>.</u></b></p> <p><b><u>b) The incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> shall provide a notice to the <i>Central Registration Body</i> in writing which shall, among other things, specify the date on which the <i>GEOP End-User</i> shall cease to be registered, which date shall not be less than</u></b></p>	

			<p><u>thirty (30) business days after the date on which the <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> sends the notice.</u></p> <p><u>c) If the reason for cessation of registration is the disconnection of the <i>GEOP End-User</i>, the notice to be submitted by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be accompanied by the proof of disconnection of <i>GEOP End-User</i>, as well as a notice of cessation to the <i>Network Service Provider</i> and copy of its proof of receipt of the notice.</u></p> <p><u>d) If the reason for cessation of registration is the reversion of the <i>GEOP End-User</i> to being a <i>Captive End-User</i>, the notice to be submitted by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be accompanied by the confirmation by the <i>Network Service Provider</i> that the <i>GEOP End-User</i> has met</u></p>	
--	--	--	---	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>the conditions for reversion and confirmation from the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> that the <i>GEOP End-User</i> has fulfilled all contractual obligations.</u></p> <p><u>e) The cessation shall be effective on the date stated in the notice submitted by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> or on such other date as may be notified by the <i>Central Registration Body</i> which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i>.</u></p> <p><u>f) Upon submission of the notice of cessation by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> and on the effective date, the <i>GEOP End-User</i> shall cease to be registered as a <i>GEOP End-User</i> with the <i>Central Registration Body</i> and shall cease</u></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>all activities relevant to a <i>GEOP End-User</i>.</u></p> <p><u>g) Notwithstanding cessation of registration, all outstanding obligations and liabilities to the <i>Central Registration Body</i> or to any other person, including financial liabilities and obligations which arose under the <i>Retail Rules</i>, of the <i>GEOP End-User</i> shall remain valid and subsisting until fully settled.</u></p> <p><u>h) A <i>GEOP End-User</i> may be registered again with the <i>Central Registration Body</i> upon approval of switch request submitted by a new <i>Supplier</i>.</u></p>	
METERING SERVICES PROVIDERS	(new)	(new)	<p><b><u>2.6 METERING SERVICES PROVIDERS</u></b></p> <p><b><u>2.6.1 Registration with the Central Registration Body</u></b></p> <p><b><u>a) Before being able to provide metering services for <i>GEOP End-Users</i>, the <i>Metering Services</i></u></b></p>	<p>To clarify registration and de-registration procedures for MSPs of <i>GEOP End-Users</i>, which is aligned with procedures for Retail MSPs for RCOA</p>

			<p><u><b>Provider of the GEOP End-User shall register in the WESM as a Retail Metering Services Provider in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</b></u></p> <p><b>b) <u>The Central Registration Body may require a Retail Metering Services Provider that is already registered and serving a Contestable Customer to submit additional registration requirements to provide services to a GEOP End-User.</u></b></p> <p><b>c) <u>Distribution Utilities shall act as default Retail Metering Services Provider for GEOP End-Users with service addresses located within their franchise area shall register in the WESM in accordance with registration requirements.</u></b></p> <p><b><u>2.6.2 Deregistration</u></b></p> <p><b>a) <u>Deregistration of a Retail Metering Services Provider shall be in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</u></b></p>	<p>To provide that NSPs shall act as default MSP pursuant to Section 15.3.e of ERC Resolution No. 08, Series of 2021</p>
--	--	--	---	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>b) The Central Registration Body shall approve the de-registration of the Retail Metering Services Provider if it has ceased to provide metering services to Retail Customers in accordance with Chapter 2 of the Retail Rules.</u></b></p>	
SUPPLIER OF LAST RESORT	(new)	(new)	<p><b><u>2.7 SUPPLIER OF LAST RESORT</u></b></p> <p><b><u>2.7.1 Registration with the Central Registration Body</u></b></p> <p><b><u>a) Before providing electricity supply for GEOP End-Users within its franchise area during a last resort event, the Network Service Provider of the GEOP End-User shall register in the WESM as a Supplier of Last Resort. The application and its supporting requirements shall be assessed and evaluated in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</u></b></p> <p><b><u>b) The Central Registration Body may require a Supplier of Last Resort</u></b></p>	<p>To clarify registration and de-registration procedures for SOLRs of GEOP End-Users, which is aligned with procedures for SOLRs for RCOA</p>



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>that is already registered and serving a <i>Contestable Customer</i> to submit additional registration requirements to provide services to a <i>GEOP End-User</i>.</u></p> <p><b><u>2.7.2 Deregistration</u></b></p> <p><u>Deregistration of <i>Supplier of Last Resort</i> shall be in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</u></p>	
			<p><b><u>2.8 CONTINUING COMPLIANCE</u></b></p> <p><u>To maintain its registration, the <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>, may be required by the <i>Central Registration Body</i> to submit information and documents to show that it continues to comply with the criteria required of <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>.</u></p>	Provides general provisions for continuing compliance of GEOP participants
CUSTOMER TRANSFER	(new)	(new)	<b><u>SECTION 3 CUSTOMER TRANSFER</u></b>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
COVERAGE	(new)	(new)	<p><b><u>3.1 COVERAGE</u></b></p> <p><b><u>This section describes the procedures for the switching of <i>GEOP End-Users</i> between a <i>Renewable Energy Supplier</i> and another <i>Renewable Energy Supplier</i>, or from a <i>Distribution Utility</i> to a <i>Renewable Energy Supplier</i>. This section also provides the conditions and procedures for the relocation of a customer, termination of a <i>GEOP</i> supply contract, and transfer of a <i>GEOP End-User</i> to a <i>Supplier of Last Resort</i>.</u></b></p> <p><b><u>Transfer of a <i>GEOP End-User</i> to a <i>Retail Electricity Supplier</i> or <i>local RES</i> is covered under the <i>Retail Manual on Market Transaction Procedures</i>.</u></b></p>	Provides the coverage of Section 3 of this Manual
OVERVIEW	(new)	(new)	<p><b><u>3.2 OVERVIEW</u></b></p> <p><b><u>3.2.1 The commercial transfer of the electricity supply of a <i>GEOP End-User</i> shall be facilitated by the prospective <i>Renewable Energy Supplier</i> through the submission of a switch request.</u></b></p>	To align with policies for switching and other transactions of <i>GEOP</i> participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>3.2.2</u></b> <u>In the case of a last resort event, the <i>Central Registration Body</i> shall facilitate the transfer of the <i>GEOP End-User</i> to the <i>Supplier of Last Resort</i>.</u>	
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<b><u>3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER</u></b>  <b><u>3.3.1</u></b> <u>A <i>Renewable Energy Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if all of the following conditions are met:</u>  <u>a) the end-user has settled its financial obligations with its <i>Distribution Utility</i>, if the end-user is switching from a <i>Distribution Utility</i>, or its incumbent <i>Supplier</i>;</u>  <u>b) the end-user has entered into a <i>GEOP Supply Contract</i> with a <i>Renewable Energy Supplier</i>;</u>  <u>c) the end-user has entered into a valid <i>Metering Services Agreement</i> with a</u>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>registered <i>Retail Metering Services Provider</i>; and</u></p> <p><u>d) if applicable, the <i>Renewable Energy Supplier</i> has entered into a valid Wheeling Services Agreement with the <i>Distribution Utility</i> or <i>Network Service Provider</i> covering the end-user, or in case the end-user enrolls in dual billing, the end-user has entered into a Wheeling Services Agreement with the <i>Distribution Utility</i>.</u></p>	
			<p><b>3.3.2</b> <u>Once all the conditions set forth in Clause 3.3.1 are met, the new <i>Renewable Energy Supplier</i> shall submit the switch request to the <i>Central Registration Body</i>, copy furnished its <i>Network Service Provider</i>, not later than seven (7) working days prior to the proposed switch effective date.</u></p>	<p>To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.</p>

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>3.3.3 The switch request submitted under Section 3.3.2 shall be electronically filled out and shall include a confirmation by the authorized representatives of the following:</u></b></p> <p><b><u>a) the end-user has settled its financial obligations with the Distribution Utility or incumbent Supplier</u></b></p> <p><b><u>b) the Renewable Energy Supplier and the end-user on the existence of a GEOP Supply Contract between said parties, including the term and effectivity date of the GEOP Supply Contract;</u></b></p> <p><b><u>c) the Renewable Energy Supplier and the relevant Distribution Utility or Network Service Provider on the existence of a valid wheeling service agreement covering the end-user;</u></b></p> <p><b><u>the end-user and the registered Retail Metering Services Provider on the existence of a valid metering</u></b></p>	<p>To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.</p> <p>If approved, the implementation of electronic-based switching shall entail system enhancements which is dependent on budget availability, procurement, development, testing and software certification, as provided in the transitory provision under the proposed last paragraph.</p>

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>services agreement covering the end-user.</u></p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></p> <p><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.</u></p>	
			<p><b>3.3.4</b> <u>In addition to the attestations in Section 3.3.3, the Renewable Energy Supplier shall submit the following documentary requirements set in Section 16.2 under ERC Resolution No. 08, Series of 2021:</u></p> <p>a) <u>Switch Request Form;</u> b) <u>Copy of Renewable Energy Supply Contract;</u></p>	<p>To reflect the required documentary requirements as set forth in Section 16.2 of ERC Resolution No. 08, Series of 2021.</p>

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>c) <u>Copy of valid Wheeling Service Agreement;</u></p> <p>d) <u>Copy of valid Metering Services Agreement;</u></p> <p>e) <u>Connection Agreement between a GEOP End-User and its Network Service Provider;</u></p> <p>f) <u>Prudential Requirements; and</u></p> <p>g) <u>A verification executed by the Renewable Energy Supplier stating that the above-enumerated documents are authentic, and the contents thereof are true and correct.</u></p>	
			<p><b>3.3.5</b> <u>Upon receipt of a switch request, the Central Registration Body shall immediately evaluate the completeness of the requirements under Clause 3.3.3. The Central Registration Body shall notify the Renewable Energy Supplier and the GEOP End-User, of any deficiencies, if any, within two (2) working days from its receipt of the switch request.</u></p>	<p>To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.</p>



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>3.3.6 All deficiencies, except those relating to metering requirements, in the switch request submission shall be completed by the Renewable Energy Supplier and the GEOP End-User within two (2) working days from the receipt of the Central Registration Body's notice. Thereafter, the Central Registration Body shall complete its evaluation no more than two (2) business days from receipt of the complete submissions. The aforementioned procedure shall likewise apply to regular switching from one Renewable Energy Supplier to another.</u></b></p>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.
			<p><b><u>3.3.7 If the deficiency pertains to the metering requirements, the relevant Retail Metering Services Provider shall complete the requirements within fifteen (15) working days from its receipt of notice.</u></b></p> <p><b><u>For cases which requires scheduling of service interruption on the part of the GEOP End-User, the completion will be based on the agreed date of execution with the GEOP End-User.</u></b></p>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>3.3.8 If the <i>Central Registration Body</i> determines that the <i>GEOP End-User</i> has incomplete customer information as required under Section 2.5.2 of this Manual, the <i>Central Registration Body</i> shall notify the relevant Network Service Provider to provide the necessary information within two (2) working days from the receipt of the notification.</u></b>	To provide for correcting deficiencies on customer information, previously placed in Section 2.3.
			<b><u>3.3.9 If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i>, the <i>incumbent Supplier</i> and the <i>Distribution Utility</i> or <i>Network Service Provider</i>, within three (3) working days that the processing of the switch request shall not proceed. Such notification is without prejudice to refiling of a new request, provided all conditions will be met by the <i>Renewable Energy Supplier</i> and/or party required to comply.</u></b>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>3.3.10 Within two (2) working days from its confirmation that the <i>prudential requirements</i>, metering requirements, and customer information requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and shall notify the following of the confirmation of the switch request, including the effective date of the switch:</u></b></p> <ul style="list-style-type: none"> <li><b><u>a) new Renewable Energy Supplier,</u></b></li> <li><b><u>b) the incumbent <i>Supplier</i> or <i>Distribution Utility</i>, as applicable;</u></b></li> <li><b><u>c) the <i>Retail Metering Services Provider</i>,</u></b></li> <li><b><u>d) the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>, and</u></b></li> <li><b><u>e) <i>GEOP End-User</i>.</u></b></li> </ul>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.
			<p><b><u>3.3.11 If the approved switch request is for the supply of a <i>Renewable Energy Supplier</i> to an <i>end-user</i> from a <i>Network Service Provider</i>, the <i>Central Registration Body</i> shall register the <i>end-user</i> as a <i>GEOP End-User</i>.</u></b></p>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p><b><u>3.4 SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER</u></b></p> <p><b><u>3.4.1 If a <i>GEOP End-user</i> wishes to switch to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i>, the new <i>Supplier</i> shall submit a switch request in accordance with the procedures under the <i>Retail Manual on Market Transaction Procedures</i>, provided that the end-user is also qualified to be a <i>Contestable Customer</i> and complies with the necessary requirements under applicable laws and issuances.</u></b></p> <p><b><u>3.4.2 The <i>Central Registration Body</i> shall update the registration category of the <i>GEOP End-User</i> at the switch effective date to the <i>Supplier</i> to a <i>Contestable Customer</i>.</u></b></p>	To clarify that switching to a Supplier that is not a Renewable Energy Supplier is governed by the Retail Manual on Market Transaction Procedures.
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<p><b><u>3.5 SWITCHING TO A DISTRIBUTION UTILITY</u></b></p> <p><b><u>3.5.1 A <i>GEOP End-User</i> may revert to being a <i>Captive End-User</i>, subject to the following conditions or circumstances:</u></b></p>	To align and thresh out details of Section 24 of the ERC Resolution No. 8 Series of 2021. All conditions therein should be present before a GEOP End-User

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p>a) <u>It has fulfilled its contractual obligations to the <i>Renewable Energy Supplier</i>;</u></p> <p>b) <u>It has executed an agreement for the supply of electricity through the <i>Distribution Utility</i>, in accordance with the <i>Distribution Services and Open Access Rules (DSOAR)</i>;</u></p> <p>c) <u>Its average monthly peak demand has decreased below 75% of demand threshold set by ERC for the immediately preceding six (6) consecutive months and the same is not attributable to seasonal demand as confirmed by <i>Central Registration Body</i> and the <i>Metering Service Provider</i>, rendering it ineligible to participate in the <i>Green Energy Option Program</i>; and</u></p> <p>d) <u>Its contract with a <i>Supplier of Last Resort</i> has exceeded the maximum period.</u></p>	may revert to being Captive End-User.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<b><u>3.5.2</u></b> <b><u>A GEOP End-User may only exercise its option to revert to being a <i>Captive End-User</i> once every twelve (12) months.</u></b>	
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<b><u>3.5.3</u></b> <b><u>A GEOP End-User shall notify its incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i>, and its <i>Network Service Provider</i> if it wishes to revert to being a <i>Captive End-User</i>.</u></b>	
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<b><u>3.5.4</u></b> <b><u>The incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> shall initiate the cessation of registration the <i>GEOP End-User</i> due to reversion to being a <i>Captive End-User</i> in accordance with procedures under Section 2.5.5 of this manual.</u></b>	
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<b><u>3.5.5</u></b> <b><u>The <i>Central Registration Body</i> shall de-register the <i>GEOP End-User</i> at the effective date of reversion to the <i>Distribution Utility</i>.</u></b>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
CUSTOMER RELOCATION	(new)	(new)	<p><b><u>3.6 CUSTOMER RELOCATION</u></b></p> <p><b><u>3.6.1 A GEOP End-User who intends to transfer to a new service address within the Distribution Utility's franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall send a prior Request for Relocation of Service to its <i>Renewable Energy Supplier</i> and the relevant <i>Network Service Providers</i>.</u></b></p>	To align and thresh out details of Sections 19 and 20 of the ERC Resolution No. 8, Series of 2021.

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
CUSTOMER RELOCATION	(new)	(new)	<p><b><u>3.6.2 The Renewable Energy Supplier shall inform the GEOP End-User whether it shall continue or discontinue its service at the GEOP End-User's new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefore shall be provided by the Renewable Energy Supplier. Likewise, within the same period provided herein, the Renewable Energy Supplier shall send a copy of the GEOP End-User's Request for Relocation of Service, along with a notice to continue or discontinue the Renewable Energy Supplier's service to the Central Registration Body. In the event that the Renewable Energy Supplier opted not to continue the service at the new location, the GEOP End-User shall endeavor to find a new Renewable Energy Supplier and undergo the Switching Procedures under Section 3 of this Market Manual.</u></b></p>	



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
CUSTOMER RELOCATION	(new)	(new)	<p><b><u>3.6.3 If the <i>Renewable Energy Supplier</i> shall continue its service, the <i>Central Registration Body</i> shall forward the Request for Relocation of Service to the <i>Distribution Utility</i> within one (1) working day from receipt of the notice from the <i>Renewable Energy Supplier</i>.</u></b></p> <p><b><u>The <i>Distribution Utility</i> shall send notice of approval or disapproval of such request to the <i>Renewable Energy Supplier</i> through the <i>Central Registration Body</i> within two (2) working days from receipt of the Central Registration Body's notice. In case of approval, the <i>Renewable Energy Supplier</i> shall enter into negotiations with the <i>Distribution Utility</i> and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working days from receipt of the notice of the approval.</u></b></p> <p><b><u>The <i>Distribution Utility</i> shall then send a notice to the <i>Central Registration Body</i> that the Distribution Wheeling Services Agreement has been</u></b></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>perfected and the effective date and time for the commencement of the service in the new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement.</u>	
CUSTOMER RELOCATION	(new)	(new)	<u>3.6.4 The Central Registration Body shall forward the Distribution Utility's notice of perfection of the Distribution Wheeling Services Agreement to the Renewable Energy Supplier within one (1) working day from receipt of such notice and the Renewable Energy Supplier shall then forward the notice to its GEOP End-User within one (1) working day from receipt thereof.</u>	
CUSTOMER RELOCATION	(new)	(new)	<u>3.6.5 The Distribution Utility and GEOP End-User shall have a new connection agreement at the new location. The relocation date shall take into consideration the Distribution Utility's completion of connection facilities at the new location.</u>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
CUSTOMER RELOCATION	(new)	(new)	<p><b><u>3.6.6 A <i>GEOP End-User</i> who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall be governed by the procedures for new applications as provided in this <i>Market Manual</i>.</u></b></p>	
PROHIBITED GEOP END-USER TRANSFER	(new)	(new)	<p><b><u>3.7 PROHIBITED GEOP END-USER TRANSFER</u></b></p> <p><b><u>A <i>Renewable Energy Supplier</i> shall not be permitted to transfer a <i>GEOP End-User</i> to another <i>Renewable Energy Supplier</i> without the authorization of the affected <i>GEOP End-User</i> and without complying with the switching requirements and procedures set out in Section 3.3.</u></b></p> <p><b><u>The <i>GEOP End-User</i> shall file a complaint with the Energy Regulatory Commission, in the event a prohibited <i>GEOP End-User</i> transfer has occurred.</u></b></p>	<p>To align with Section 19 of ERC Resolution No. 08, Series of 2021</p> <p>Section 45 of GEOP Rules</p>
TERMINATION OF SUPPLY	(new)	(new)	<p><b><u>3.8 TERMINATION OF SUPPLY</u></b></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>3.8.1</u></b> <b><u>If a <i>GEOP End-User</i> decides to terminate its GEOP Supply Contract with its <i>Renewable Energy Supplier</i> before the end of the term of the GEOP Supply Contract, the <i>GEOP End-User</i> shall inform the <i>Renewable Energy Supplier</i> and the latter shall process the termination of the GEOP Supply Contract in accordance with the Termination Clause of such contract.</u></b>	To align with Sections 20, 21 and 22 of ERC Resolution No. 08, Series of 2021
			<b><u>3.8.2</u></b> <b><u>The <i>Renewable Energy Supplier</i> shall then submit a Notice of Pre-termination of GEOP Supply Contract to the <i>Central Registration Body</i> within one (1) working day from the effectivity of the pre-termination.</u></b>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>3.8.3</u></b> <u>The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the GEOP Supply Contract Termination Notice. The Network Service Provider and the Renewable Energy Supplier or GEOP End-User shall act on the termination of the Distribution Wheeling Services Agreement or Transmission Service Agreement for that GEOP End-User within three (3) working days.</u></p>	
			<p><b><u>3.8.4</u></b> <u>If the Renewable Energy Supplier does not intend to renew the supply contract upon its expiration, the Renewable Energy Supplier shall send a Notice of Non-Renewal to the GEOP End-User and the Central Registration Body at least thirty (30) business days prior to the expiration of the said supply contract.</u></p> <p><u>The Central Registration Body shall forward to the Network Service Provider the Notice of Non-Renewal, within one (1) business day from receipt thereof.</u></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>3.8.5</u></b> <u>The Central Registration Body shall also notify the relevant Renewable Energy Supplier of the forthcoming expiration of its GEOP Supply Contract with a GEOP End-User thirty (30) business days prior to the expiration of its existing GEOP Supply Contract.</u>	
			<b><u>3.8.6</u></b> <u>In case of termination of the supply contract, the GEOP End-User may:</u>  a) <u>Switch to a new Supplier in accordance with the requirements and procedures under Sections 3.2 or 3.3 of this Market Manual; or</u> b) <u>Revert to being a Captive End-User in accordance with the requirements and procedures set in Section 3.5 of this Market Manual; or</u> c) <u>Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.9 of this Market Manual.</u>	
TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<b><u>3.9 TRANSFER TO A SUPPLIER OF LAST RESORT</u></b>	To align with Section 25 of ERC Resolution No. 08, Series of 2021

			<p><b><u>3.9.1 A GEOP End-User shall be transferred to a Supplier of Last Resort upon occurrence of any one of the following Last Resort Supply Events:</u></b></p> <p><b><u>a) the Renewable Energy Supplier has ceased to operate;</u></b></p> <p><b><u>b) the Renewable Energy Supplier's license has been revoked by the Energy Regulatory Commission;</u></b></p> <p><b><u>c) the Renewable Energy Supplier's operating permit has been revoked by the Department of Energy;</u></b></p> <p><b><u>d) the Renewable Energy Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership;</u></b></p> <p><b><u>e) the Wheeling Services Agreement between the Renewable Energy Supplier and Distribution Utility has been terminated;</u></b></p> <p><b><u>f) the Transmission Service Agreement between the Renewable Energy Supplier/GEOP End-User and National Transmission Corporation or its successors-in-interest or concessionaire has been terminated;</u></b></p> <p><b><u>g) Failure to renew or secure a new GEOP Supply Contract; or</u></b></p>	
--	--	--	---	--

			<p><u>h) any other analogous event which the <i>Energy Regulatory Commission</i> may deem as a <i>Last Resort Supply Event</i>.</u></p> <p><b>3.9.2</b> <u>Upon the occurrence of any of the Last Resort Supply Events, the Renewable Energy Supplier shall notify the Central Registration Body, submitting relevant documents as proof, and the <i>GEOP End-User</i> within the hour of discovery of the happening of the Last Resort Supply Event.</u></p> <p><b>3.9.3.</b> <u>Within two (2) working days from receipt of the notice under Section 3.9.2, the <i>GEOP End-User</i> shall inform the <i>Central Registration Body</i> whether or not it will avail of the service from a Supplier of Last Resort.</u></p> <p><b>3.9.4</b> <u>Upon receipt of notice from the <i>Retail Customer</i> under the <i>Green Energy Option Program</i> and determination of the occurrence of a last resort event, the <i>Central Registration Body</i> shall send notices to the <i>Retail Customer</i> and Supplier of Last Resort within one (1) working day of the effective date of</u></p>	
--	--	--	---	--



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>the Retail Customer's transfer to the latter.</u></p> <p><b><u>3.9.5</u></b> <u>Within one (1) working day upon receiving notice from the <i>GEOP End-User</i> under Section 3.9.4, the Supplier of Last Resort shall inform the <i>GEOP End-User</i> of the terms of its supply contract and the applicable rates.</u></p> <p><b><u>3.9.6</u></b> <u>Within two (2) working days upon receiving notice from the <i>GEOP End-User</i> under Section 3.9.4, the Supplier of Last Resort shall submit a switch request for the transfer of the <i>GEOP End-User</i> in accordance with applicable requirements and procedures under Section 3.3 of this <i>Market Manual</i>.</u></p>	

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>3.9.7</u></b> <u>Upon evaluation, the <i>Central Registration Body</i> shall either approve or disapprove the switch request in accordance with switching procedures under Section 3.3 of this <i>Market Manual</i>.</u></p> <p><b><u>3.9.8</u></b> <u><i>GEOP End-Users</i> who opt not to avail or fail to transfer to a Supplier of Last Resort shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u></p>	
DISCONNECTION AND RECONNECTION	(new)	(new)	<p><b><u>3.10</u></b> <b><u>DISCONNECTION AND RECONNECTION</u></b></p> <p><b><u>3.10.1</u></b> <u>In the event that a <i>GEOP End-User</i> fails to pay its <i>Renewable Energy Supplier</i> in accordance with their supply contract, the <i>Renewable Energy Supplier</i> shall send a notice of disconnection to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> forty-eight (48) hours prior to disconnection.</u></p>	To align with Sections 37 to 42 of ERC Resolution No. 08, Series of 2021

			<p><b><u>3.10.2</u></b> <u>Upon receipt of the notice under Clause 3.10.1, the <i>Central Registration Body</i> shall forward the notice of disconnection to the Network Service Provider of the <i>GEOP End-User</i> within twenty-four (24) hours from such receipt.</u></p> <p><b><u>3.10.3</u></b> <u>Upon determination that the <i>GEOP End-User</i> has not settled its obligation within the 48-hour period, the <i>Renewable Energy Supplier</i> shall send a request for disconnection to the <i>Central Registration Body</i>.</u></p> <p><b><u>3.10.4</u></b> <u>Upon receipt of the request under Section 3.10.3, the <i>Central Registration Body</i> shall forward the request for disconnection to the Network Service Provider of the <i>GEOP End-User</i> within twenty-four (24) hours.</u></p> <p><b><u>3.10.5</u></b> <u>The <i>Network Service Provider</i> shall disconnect the <i>GEOP End-User</i> within twenty-four (24) hours from receipt of the request for disconnection and notify the <i>Central Registration Body</i> of the disconnection. The <i>Network Service Provider</i> shall not be responsible for verifying the validity of</u></p>	
--	--	--	--	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>the Renewable Energy Supplier's request for disconnection.</u></p> <p><b>3.10.6</b> <u>Upon determination that the grounds for disconnection of the <i>GEOP End-User</i> has been remedied, the <i>Renewable Energy Supplier</i> shall immediately submit a request for reconnection to the <i>Central Registration Body</i>.</u></p> <p><b>3.10.7</b> <u>Upon receipt of the request under Clause 3.10.6, the <i>Central Registration Body</i> shall forward the request for reconnection to the <i>Network Service Provider</i> of the <i>GEOP End-User</i> within twenty-four (24) hours.</u></p>	
REPORTING	(new)	(new)	<p><b>3.11 REPORTING</b></p> <p><b>3.11.1</b> <u>The Central Registration Body shall submit to the Energy Regulatory Commission every 15th day after the end of each month a report which shows the registration records and database as listed in Section 2.3.</u></p>	To align with Section 47 of ERC Resolution No. 08, Series of 2021

			<p><b><u>3.11.2 The Central Registration Body shall submit Quarterly Reports to the Energy Regulatory Commission, every 15th day of the month following the quarter in review, which shall include the following information:</u></b></p> <p><b><u>a) List of GEOP End-Users' name served by each Renewable Energy Supplier;</u></b></p> <p><b><u>b) Meter number;</u></b></p> <p><b><u>c) Monthly registered demand (in kW);</u></b></p> <p><b><u>d) Monthly metered quantity (in kWh);</u></b></p> <p><b><u>e) Number of GEOP End-Users that switched, sorted by the Distribution Utility franchise area; and</u></b></p> <p><b><u>f) Percent (%) increase in switching per Distribution Utility franchise area;</u></b></p> <p><b><u>3.11.3 The Central Registration Body shall provide any other information that the Energy Regulatory Commission deems necessary or useful in carrying out its duties and obligations.</u></b></p> <p><b><u>3.11.4 The Energy Regulatory Commission shall accord certain information</u></b></p>	
--	--	--	--	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>disclosed and identified by the respective entities such level of strict confidentiality by subjecting the same to appropriate protective measures, as may be applicable.</u>	

DISPUTES	(new)	(new)	<p><b><u>3.12 DISPUTES</u></b></p> <p><b><u>3.12.1 In case of emergencies affecting the operation of the Central Registration and Settlement System, the <i>Central Registration Body</i> shall provide notice to the <i>Energy Regulatory Commission</i>, <i>Network Service Providers</i>, <i>Metering Service Providers</i> and <i>Renewable Energy Suppliers</i> by email and/or publication in the market information website of such fact within one (1) hour from its occurrence. During such event, transactions shall be done through electronic mail, fax or other means of communication capable of time stamping.</u></b></p> <p><b><u>3.12.2 In case of discrepancies in data, data from the <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> shall be used while the dispute is being investigated by <i>Energy Regulatory Commission</i>.</u></b></p>	To align with Article XII of ERC Resolution No. 08, Series of 2021
----------	-------	-------	--	--

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>3.12.3</u></b> <u>Requests, notices, responses, and data sent or received by the <i>Central Registration Body</i> beyond 17:00 shall be deemed to have been sent or received on the first working hour of the next working day.</u>	
METERING	(new)	(new)	<b><u>4</u></b> <b><u>SECTION 4 METERING</u></b>  <u>The metering installation standards, the procedures for the registration, collection, validation and profiling of <i>metering data</i> of <i>GEOP End-Users</i> for use in <i>WESM</i> settlements and the performance management of <i>Retail Metering Services Provider</i> serving <i>GEOP End-Users</i> shall conform with Chapter 4 of the <i>Retail Rules</i>, the <i>Retail Manual on Metering Standards and Procedures</i>, and as applicable, the Philippine Grid Code, the Philippine Distribution Code, Open Access Transmission Service Rules, the <i>WESM Rules</i> and the <i>WESM Manual on Metering Standards and Procedures</i>.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021
SETTLEMENT	(new)	(new)	<b><u>5</u></b> <b><u>SECTION 5 SETTLEMENT</u></b>	To align with Section 8 of ERC Resolution No. 08, Series of 2021
COVERAGE	(new)	(new)	<b><u>5.1</u></b> <b><u>COVERAGE</u></b>	To align with Section 8 of ERC Resolution No. 08, Series of 2021



Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<u>This section describes the procedures for the calculation of the gross energy settlement quantities of Renewable Energy Suppliers for use in WESM settlements.</u>	
DETERMINATION OF SETTLEMENT QUANTITIES	(new)	(new)	<u>5.2 DETERMINATION OF SETTLEMENT QUANTITIES</u>  <u>5.2.1 The metered quantity of each GEOP End-User connected to a grid off-take metering point shall be determined as the net metered flows at their respective metering installations associated with such grid off-take metering point.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>5.2.2</u></b> <u>The Central Registration Body shall determine the metered quantity of the GEOP End-Users at a grid off-take metering point using the metering data for each dispatch interval provided by the relevant GEOP Metering Services Provider and, if applicable, converted by the Central Registration Body under the Retail Manual on Metering Standards and Procedures.</u></p> <p><b><u>5.2.3</u></b> <u>The gross energy settlement quantity of a Renewable Energy Supplier shall be determined for each grid off-take metering point with which it has a GEOP End-User.</u></p> <p><b><u>5.2.4</u></b> <u>The gross energy settlement quantity of each Renewable Energy Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all GEOP End-Users associated with such grid off-take metering point.</u></p>	
USE OF SETTLEMENT QUANTITIES	(new)	(new)	<b><u>5.3</u></b> <b><u>USE OF SETTLEMENT QUANTITIES</u></b>	To align with Section 8 of ERC Resolution No. 08, Series of 2021

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<p><b><u>5.3.1 The Market Operator shall use the gross energy settlement quantities of Renewable Energy Suppliers determined under Section 5.2.4 for WESM settlement.</u></b></p> <p><b><u>5.3.2 The settlement and billing of the transactions of Renewable Energy Suppliers in the WESM shall be performed by the Market Operator in accordance with the settlement process set out in Chapter 3 of the WESM Rules.</u></b></p>	
SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p><b><u>5.4 SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS</u></b></p> <p><b><u>Billing and settlement of the transactions of the GEOP End-Users with their respective Renewable Energy Suppliers shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the Energy Regulatory Commission and other competent agencies.</u></b></p>	To align with Section 8 of ERC Resolution No. 08, Series of 2021

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
PRUDENTIAL REQUIREMENTS	(new)	(new)	<p><b><u>5.5 PRUDENTIAL REQUIREMENTS</u></b></p> <p><b><u>5.5.1 Renewable Energy Suppliers shall comply with the prudential requirements as set out in Chapter 3 of the WESM Rules.</u></b></p> <p><b><u>5.5.2 The amount of security that will be required of a Renewable Energy Supplier shall be determined based on the trading limit and maximum exposure determined in accordance with Chapter 3 of the WESM Rules.</u></b></p>	To align with Section 8 of ERC Resolution No. 08, Series of 2021
SETTLEMENT INFORMATION	(new)	(new)	<p><b><u>5.6 SETTLEMENT INFORMATION</u></b></p> <p><b><u>5.6.1 Settlement information identifiable to Renewable Energy Suppliers shall be treated as confidential information by the Market Operator and the Central Registration Body and shall be subject to the provisions of Chapter 5 of the WESM Rules.</u></b></p>	To align with Section 8 of ERC Resolution No. 08, Series of 2021

Retail Manual on Green Energy Option Program Procedures (NEW)				
Title	Section	Provision	Proposed Amendment	Rationale
			<b><u>5.6.2 Access to settlement information pertaining to <i>GEOP End-Users</i> shall be provided to their respective <i>Renewable Energy Supplier</i> counterparties, provided, however that those <i>GEOP End-Users</i> may be provided access to their own settlement information upon request from the <i>Central Registration Body</i>.</u></b>	