



## MEETING MINUTES

Subject/Purpose : 226<sup>th</sup> RCC (Regular) Meeting No. 2023-19  
 Date & Time : 14 December 2023, 9:00 AM to 10:30 AM  
 Venue : PEM Board Room and via Microsoft Teams  
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### ATTENDEES

No.	Name	Designation/Position	Department/ Company
1	Jesusito G. Morillos	Chairman, Independent	RCC
2	Jose Roderick F. Fernando	Member, Independent	RCC
3	Rachel Angela P. Anosan	Member, Independent	RCC
4	Jordan Rel C. Orillaza	Member, Independent	RCC
5	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
6	Cherry A. Javier	Member (Principal), Generation Sector	RCC
7	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
8	Jessie B. Victorio	Member (Alternate), Generation Sector	RCC
9	Mark D. Habana	Member (Principal), Generation Sector	RCC
10	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
11	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
12	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
13	Alfredo C. Sanaga	Member (Alternate), Distribution Sector	RCC
14	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
15	Kristoffer S. Ng	Member (Alternate), Market Operator	RCC
16	Bienvenido C. Mendoza, Jr.	MAG Head	PEMC
17	Karen A. Varquez	RCC Secretariat	PEMC
18	Divine Gayle C. Cruz	RCC Secretariat	PEMC
19	Mari Josephine C. Enriquez	RCC Secretariat	PEMC
20	Mary Rose L. Bisnar	RCC Secretariat	PEMC
21	John Eisendel M. Labay	RCC Secretariat	PEMC
22	Ma. Hazel M. Gubaton-Lopez	ECO Head	PEMC
23	Hilary Romeli C. Florendo	ECO	PEMC
24	Angelica G. Alejan	ECO	PEMC
25	Alyssa Isabella R. Punzalan	ECO	PEMC
26	Nylle Gregory P. Bague	ECO	PEMC
27	Gabbor M. Dichoso	ECO	PEMC
28	Vince Luigi B. Maliwanag	ECO	PEMC
29	Josephine C. Corpuz	ECO	PEMC
30	Anthony Jose P. Asprer	ECO	PEMC
31	Gabriel R. Marmeto	Legal	PEMC
32	Sheryll M. Dy	Proponent	IEMOP
33	Lilibeth Grace L. Vetus	Proponent	IEMOP
34	Jhannelyn D. Marasigan	Observer	DOE
35	John Paulo O. Castro	Observer	DOE

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No.	Name	Designation/Position	Department/ Company
36	Lex J. Magtalas	Observer	APC



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Agenda	Remarks/Agreements
I. Call to Order	The meeting was called to order at 9:03 AM.
II. Determination of Quorum	Fifteen (15) RCC members were present in the meeting, either attending in-person or online via Microsoft Teams, consisting of 12 principal and 3 alternate members.
III. Adoption of Agenda	The RCC approved the agenda as presented.
IV. Draft Minutes of Previous Meetings:	<u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat)
i. 210 <sup>th</sup> RCC (Special) Meeting, 03 March 2023 ii. 221 <sup>st</sup> RCC (Caucus) Meeting, 26 September 2023 iii. 222 <sup>nd</sup> RCC (Special) Meeting, 13 October 2023 iv. 224 <sup>th</sup> RCC (Caucus) Meeting, 14 November 2023 v. 225 <sup>th</sup> RCC (Regular) Meeting, 17 November 2023	<u>Action Requested:</u> For approval

### Proceedings:

The Secretariat presented the draft minutes of the 225<sup>th</sup> RCC (Regular) Meeting held on 14 November 2023. The RCC approved the draft, subject to additional revisions per Mr. Jordan Rel C. Orillaza's (RCC-Independent) comments.

The Secretariat also informed the body that the draft minutes of the following previous meetings are likewise for review and comments:

- i. 210<sup>th</sup> RCC (Special) Meeting, 03 March 2023 – to be submitted;
- ii. 221<sup>st</sup> RCC (Caucus) Meeting, 26 September 2023 - submitted on 12 November 2023;
- iii. 222<sup>nd</sup> RCC (Special) Meeting, 13 October 2023 – submitted on 06 December 2023; and
- iv. 224<sup>th</sup> RCC (Caucus) Meeting, 14 November 2023 – submitted on 30 November 2023



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### Agreement:

The RCC agreed to review and approve the draft minutes of the caucus and special meetings by email. The Secretariat also clarified that only RCC members who attended a particular meeting shall be requested to sign the approved minutes via Adobe Sign.

### **V. Matters Arising from Previous Meeting**

5.1. Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	<u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat)
• <i>Update(s)</i>	<u>Action Requested:</u> For information

### Proceedings:

Ms. Cruz informed the RCC that the Secretariat has sent several emails with PSALM's Electricity Trading Department (ETD) requesting feedback and inputs on NPC-DMD's proposal. The Secretariat resorted to requesting assistance from a previous RCC member from PSALM to reach out to ETD and received feedback that ETD is reviewing the proposal. However, no response has been received from PSALM ETD as of date.

### Agreement:

The RCC noted the update and directed the Secretariat to continue its efforts in trying to coordinate with PSALM.

### **V. Matters Arising from Previous Meeting (continued)**

5.2. Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	<u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat)
• <i>Draft RCC Resolution No. 2023-13</i>	<u>Action Requested:</u> For approval to endorse to the PEM Board



Philippine Electricity  
Market Corporation

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### Proceedings:

Noting that the proposed amendments to the WESM Rules was only to define the term “Interruptible Load Program” under the Glossary without any overarching provision that introduces the concept, Ms. Cruz presented the RCC Secretariat’s suggested general provision under WESM Rules Clause 3.13.1.3 *Submission of Bilateral Contract Data for Energy* for approval of the RCC, read as follows:

**Trading Participants which deliver electricity pursuant to bilateral contracts with Contestable Customers and/or Directly Connected Customers that participate in the Interruptible Load Program (ILP), and those bilateral contracts to be accounted for in the WESM settlement as bilateral contract quantities of the Distribution Utility that implemented the ILP, shall submit or re-declare the schedule of bilateral contract quantities of the said Contestable Customers or Directly Connected Customers in accordance with Clause 3.13.1.1 of the WESM Rules and the relevant provisions of the WESM Manual on Billing and Settlement.**

The suggested provision seeks to provide basis for bilateral contract quantity re-declarations to account for ILP transactions in the WESM. The Secretariat proceeded to present the rest of the draft RCC Resolution No. 2023-13<sup>1</sup>, for approval, which summarized the RCC’s extensive deliberations on the following matters:

1. Timeline for Corrections to BCQ Re-declaration for ILP events;
2. Criteria for Corrections to BCQ Re-declaration for ILP events; and
3. Criteria for BCQ Re-declaration when the CRSS is inaccessible

### Agreement:

The RCC provisionally approved the draft RCC Resolution No. 2023-13, including the proposed new WESM Rules Clause 3.13.1.1, as presented. The draft will be circulated again to the RCC via email for final review and for the members to affix their e-signatures as official approval.

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<sup>1</sup> Re-numbered from 2023-12



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### V. Matters Arising from Previous Meeting (continued)

<p>5.3. Proposed General Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention and Suspension</p> <ul style="list-style-type: none"> <li>• <i>Draft RCC Resolution No. 2023-14</i></li> </ul>	<p><u>Presenter:</u> Mari Josephine C. Enriquez (RCC Secretariat)</p> <p><u>Action Requested:</u> For approval to endorse to the PEM Board</p> <p><u>Material:</u> Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)</p>
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#### Proceedings:

Ms. Enriquez presented the changes made to the proposal resulting from the RCC's agreements from the deliberation in the previous month (see Annex A), specifically to:

- WESM Rules Clause 6.6.2.2 on the System Operator or the Market Operator's submission of data upon request by the MSC;
- Dispatch Protocol Manual Section 16.5.3 regarding the regional declaration of market suspension, which Atty. Lilibeth Grace Vetus (IEMOP) confirmed to have occurred in the past;
- Appendix H providing template for the Market Intervention/Suspension Event Report to be accomplished by the System Operator or the Market Operator to reflect that system and weather conditions may vary for Luzon, Visayas and Mindanao.

Ms. Enriquez likewise informed the RCC that the MSC (proponent) and IEMOP held a special meeting on 28 November 2023 to discuss and agree on the proposed changes to WESM Rules Clause 6.2.1.3 regarding the conditions that warrant the Market Operator to declare market system-related intervention, provided below (agreed changes in blue):

Original Provision	Proposed Amendments
<p>6.2.1.3. <i>Market intervention</i> may also be warranted if there are interruptions in the operations of market software used by the <i>Market Operator</i> to support various processes in the WESM during the simulation of the <i>business continuity</i> plan and <i>disaster recovery</i> procedures of the <i>Market Operator</i> developed under Clause 6.8.1.1.</p>	<p>6.2.1.3. Market <b><u>System-related</u></b> intervention <b><u>by the Market Operator</u></b> may also be warranted if there <del>are</del> <b><u>is an</u></b> interruptions in the operations <b><u>of the Market:</u></b></p> <p>(a) <b><u>due to non-generation or inaccuracy of the Real-time-Dispatch (RTD) schedule market software utilized</u></b> used by the <i>Market</i></p>



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Original Provision	Proposed Amendments
	<p><i>Operator</i> to support various processes in the WESM;</p> <p>(b) during the simulation of the <i>business continuity</i> plan and disaster recovery procedures of the <i>Market Operator</i> developed under Clause 6.8.1.1– <b><u>:or</u></b></p> <p>(c) <b><u>due to an event of force majeure.</u></b></p> <p><b><u>If arising from an event of force majeure events, as contemplated above that also affects the security of the grid, the Market Operator may likewise declare a market intervention, in coordination with the System Operator.</u></b></p>

- Pertaining to item (a), Mr. Orillaza commented that if the term “market software” is deleted, it is no longer clear what would drive the interruption in operations since the original provision essentially states that a problem with the market software leads to said interruptions. Atty. Jesusito G. Morillos (RCC-Independent) expounded that the market software is always there, but the issue is whether it functions properly or not. Atty. Vetus also clarified that market intervention is generally not favored, hence the need to be precise on the condition for market intervention due to market software failure (i.e., only those resulting in inaccurate RTD schedule). She added that market software failure alone would be too broad since such occurrence does not necessarily require the declaration of market intervention.
- Ms. Cherry A. Javier (RCC-Generation) inquired if the Market Operator still has discretion on whether to declare market intervention or not regardless of the occurrence of any one of the 3 enumerated conditions. Atty. Vetus confirmed that the Market Operator must still determine whether to declare or not and added that the provision essentially authorizes the Market Operator to make a declaration when such conditions occur. Atty. Rachel Angela P. Anosan (RCC-Independent) added that the proposed amendment is only mostly editorial and, apart from the addition of item (c), the conditions and the MO’s discretion to declare are not being changed.
- Ms. Javier also asked why the Market Operator needs to coordinate with the System Operator when declaring market intervention arising from force majeure events that affects grid security given that the System Operator may on its own make the declaration. Mr. Carlito C. Claudio (RCC-



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Generation) responded that there may be cases when the System Operator's Energy Management System fails to 'see' a portion of the grid, which could be a grid-security concern, resulting in incomplete inputs on the condition of the grid that are provided to the Market Operator. This then leads to the inability to generate an RTD schedule. In this instance, either the Market Operator or System Operator may declare market intervention.

- For clarity, the RCC agreed to revise item (a), as follows:

xxx

- a) **due to failure of the market software to produce implementable Real-time Dispatch schedule** ~~used by the Market Operator to support various processes in the WESM;~~

xxx

On whether to use 'implementable' or 'accurate' to describe the Real-time Dispatch schedule in the context of whether to declare market intervention or not, Mr. Orillaza opined that it is difficult to define what an 'accurate Real-time Dispatch schedule' means. Mr. Claudio also added that strictly speaking, there is no 100% accurate RTD schedule since system conditions during the generation of RTD schedule is different in real-time. Ms. Javier recalled the recent market intervention event when the Market Management System captured erroneous data from the System Operator's inputs that resulted in the generation of an unimplementable RTD schedule. Adding to possible scenarios, Atty. Morillos stated that the program may be hacked or the data may be corrupted leading to an erroneous RTD schedule.

Atty. Vetus commented that since the MMS has been duly certified, there is a presumption that the RTD schedules the system generates are accurate. She thus suggested using 'implementable' as descriptor for the RTD schedule to be considered in determining whether declaration of market intervention is warranted.

### Agreement:

The RCC provisionally approved the draft RCC Resolution No. 2023-14, as further revised, subject to finalization. The draft will be circulated again to the RCC via email for final review and for the members to affix their e-signatures as official approval.





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V. Matters Arising from Previous Meeting (continued)	
5.4. Proposed Amendments to the WESM Rules and WESM Manuals on Penalty, and Enforcement and Compliance <ul style="list-style-type: none"> <li>• <i>Updates on MSC's decision regarding the proposed amendments to the WESM Penalty Manual</i></li> <li>• <i>Draft RCC Resolution No. 2023-15</i></li> </ul>	<p><u>Presenter:</u>            Mari Josephine C. Enriquez (RCC Secretariat)            John Eisendel M. Labay (RCC Secretariat)</p> <p><u>Action Requested:</u> For endorsement to the PEM Board</p> <p><u>Material:</u> Annex B – Presentation Material regarding Proposal on Penalty, Enforcement and Compliance</p>

### Proceedings:

Ms. Enriquez presented a chronology of the deliberation of the proposal and apprised the body regarding the MSC's additional proposed revisions to the WESM Penalty Manual and the WESM Rules, specifically:

- WESM Rules:
  - Clause 7.2.5.5 – specified that the penalty that may be collected and utilized is financial. The MSC also considered this clause suffices to authorize to PEMC to utilize the penalty collected.
- WESM Penalty Manual:
  - Section 4.6.2 - to avoid repetition, added a new general provision in the said Manual to prescribe the information contained in the Notice of Specified Penalty that would apply to each level of penalty;
  - Section 4.7.1 – added clarificatory statement regarding information in the Letter of Reprimand or Non-compliance letter;
  - Section 6.1 – modified the provision regarding the Penalty Fund and its administrator, for clarity; and
  - Section 8 – added provision to define Request for Disbursement.

Mr. Labay proceeded to present the rest of the draft Resolution. On the proposed revisions to the definitions in the Enforcement and Compliance Manual of “Enforcement and Compliance Office” (ECO) and “enforcement proceeding”, which are also defined in the WESM Rules, the body agreed to delete the definitions from the ECM and adopt the proposed revisions to their definition in the WESM Rules.



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### Agreement:

The RCC provisionally approved the RCC Resolution No. 2023-15, subject to above-mentioned amendments on definitions. The draft will be circulated again to the RCC via email for final review and for the members to affix their e-signatures as official approval.

VI. Other Matters	
6.1. Updates on the 2023 RCC Work Plan	<p><u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat)</p> <p><u>Action Requested:</u> For information</p> <p><u>Material:</u> Annex C – Accomplished RCC 2023 Work Plan</p>

### Proceedings:

Ms. Cruz presented the RCC's accomplishments as specified in the Committee's 2023 Work Plan submitted to the PEM Board in January 2023. Highlights are as follows:

- Submitted twelve (12) Resolutions to the PEM Board regarding various proposed amendments and is set to submit three more within 2023;
- Conducted nineteen (19) regular and special meetings and caucuses; and
- Participated in various events organized by PEMC and IEMOP, as well as DOE public consultations.

The accomplished Work Plan will form part of the RCC Semestral Report covering July to December 2023 to be submitted to the PEM Board by 31 January 2024.

### Agreements:

The RCC noted the updates on the RCC Work Plan.



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### VI. Other Matters (continued)

6.2. Updates on Other Proposed Amendments and Other Information/Reminders	<p><u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat)</p> <p><u>Action Requested:</u> For information</p> <p><u>Material:</u> Annex D – Presentation Material on Updates regarding Other Proposed Amendments</p>
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### Proceedings:

Ms. Cruz presented status updates on other proposed amendments, summarized below:

Status	Topic
Urgent Amendments ongoing Implementation	1. Forecast Accuracy Standards 2. Preferential Dispatch
General amendments under RCC evaluation or finalization	1. Non-security Overriding Constraints 2. Interruptible Load Program 3. Market Intervention and Suspension 4. Penalty and Enforcement
General amendments deferred awaiting ERC's issuance of the Omnibus Retail Rules	1. No Outstanding Balance as requirement for Switching 2. Electric Retail Aggregation Program
Proposed amendments awaiting DOE approval	1. Maximum Available Capacity 2. Forecast Accuracy Standards 3. System Operator Procedures on Market Intervention and Suspension 4. Preferential Dispatch 5. Dispute Resolution 6. Ancillary Services Monitoring

The Secretariat also informed the body regarding the following:

- RCC sectoral representatives are required to submit a certification signed by their respective sector organizations attesting that the member is duly informing them of rules change proposals. This requirement is in accordance with RCC Internal Rules Sec. VII(b)(13). The Secretariat will be providing the certification template by email. The target period of submission will be within first quarter (Q1) of 2024.



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2. The document titled “Definition of (WESM) Terms Issue 1.0” has been posted in the PEMC Website. The document provides the glossary of all terms used across all rules and manuals. This would be useful for WESM members and stakeholders as a secondary reference to the main market documents.

The Secretariat noted Mr. Orillaza’ s concern that publishing (i.e., posting it to the public) this document may highlight inconsistency in the definitions. Nevertheless, the Secretariat stated that it will eventually trigger initiatives to harmonize those inconsistent definitions.

### VI. Other Matters (continued)

#### 6.3. DOE Updates

Presenter: Divine Gayle C. Cruz (RCC Secretariat)

Action Requested: For information

### Proceedings:

The Secretariat informed that the six (6) proposed amendments for DOE’s approval are still subject to finalization and DOE Secretary’s approval.

The RCC noted the update.

### VI. Other Matters (continued)

#### 6.4. Schedule of Activities

Presenter: Divine Gayle C. Cruz (RCC Secretariat)

Action Requested: For information

The RCC was informed of the relevant schedules below:

- a) RCC Meetings
  - 19 January 2024
  - 16 February 2024
  - 15 March 2024
- b) BRC Meeting
  - 22 January 2024
- c) PEM Board Meeting
  - 31 January 2024

The RCC noted the upcoming schedules.

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Agenda	Remarks/Agreements
VII. Adjournment	The meeting was adjourned at 10:41 AM.

Prepared by:

Reviewed by:

(signed)

DIVINE GAYLE C. CRUZ  
Manager, Rules Review Division  
Market Assessment Group

(signed)

KAREN A. VARQUEZ  
Sr. Manager, Rules Review Division  
Market Assessment Group

Noted by:

(signed)

BIENVENIDO C. MENDOZA, JR.  
Chief Market Assessment Officer

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Approved by:

(signed)

JESUSITO G. MORALLOS  
Chairman, Independent

(signed)

JOSE RODERICK F. FERNANDO  
Member, Independent

(signed)

RACHEL ANGELA P. ANOSAN  
Member, Independent

JORDAN REL C. ORILLAZA  
Member, Independent

(signed)

DIXIE ANTHONY R. BANZON  
Member, Generation Sector  
Masinloc Power Partners Co. Ltd. (MPPCL)

(signed)

CHERRY A. JAVIER  
Member, Generation Sector  
Aboitiz Power Corp. (APC)

(signed)

CARLITO C. CLAUDIO  
Member, Generation Sector  
Millennium Energy, Inc. / Panasia Energy, Inc.  
(MEI/PEI)

(signed)

MARK D. HABANA  
Member, Generation Sector  
Vivant Corporation – Philippines (Vivant)

(signed)

RYAN S. MORALES  
Member, Distribution Sector  
Manila Electric Company (MERALCO)

VIRGILIO C. FORTICH, JR.  
Member, Distribution Sector  
Cebu III Electric Cooperative, Inc. (CEBECO III)

(signed)

RUSSEL S. ALABADO  
Member, Distribution Sector  
Angeles Electric Corporation (AEC)

(signed)

NELSON M. DELA CRUZ  
Member, Distribution Sector  
Nueva Ecija II Area 1 Electric Cooperative, Inc.  
(NEECO II – Area I)

(signed)

GIAN KARLA C. GUTIERREZ  
Member, Supply Sector  
First Gen Corporation (FGEN)

(signed)

*(Atty. Kristofer S. Ng (alternate) attended the meeting)*  
ISIDRO E. CACHO, JR.  
Member, Market Operator  
Independent Electricity Market Operator of the  
Philippines (IEMOP)

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DARRYL LON A. ORTIZ

Member, System Operator

National Grid Corporation of the Philippines (NGCP)

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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

A. WESM RULES					
Title	Clause	Original Provision	Proposed Amendment	Rationale	RCC Agreements (14 Dec 2023)
Preparation and Responses	6.2.1.3	Market intervention may also be warranted if there are interruptions in the operations of market software used by the Market Operator to support various processes in the WESM during the simulation of the <i>business continuity</i> plan and <i>disaster recovery</i> procedures of the Market Operator developed under Clause 6.8.1.1.	<p>Market <u>System-related</u> intervention <u>by the Market Operator</u> may also be warranted if there <del>are</del> <u>is an</u> interruptions in the operations <u>of the Market</u>:</p> <p>(a) <u>due to non-generation or inaccuracy of the Real-time-Dispatch (RTD) schedule market software utilized</u> used by the Market Operator to support various processes in the WESM;</p> <p>(b) during the simulation of the <i>business continuity</i> plan and disaster recovery procedures of the Market Operator developed under Clause 6.8.1.1– <del>or</del></p> <p>(c) <u>due to an event of force majeure.</u></p> <p><u>If arising from an event of force majeure events, as contemplated above that also affects the security of the grid, the Market Operator may likewise declare a market</u></p>	<p>To delineate the categories of market intervention which may be declared by the MO and SO, as the case may be allowed</p> <p>Coordination with SO is necessary as it is the primary responsible entity for system security-related concerns.</p>	<p>Revise to read as follows:</p> <p>Market <u>System-related</u> intervention <u>by the Market Operator</u> may also be warranted if there <del>are</del> <u>is an</u> interruptions in the operations <u>of the Market</u>:</p> <p>a) <u>due to failure of the market software to produce implementable Real-time Dispatch schedule</u> used by the <del>Market Operator</del> to support various processes in the WESM;</p> <p>b) during the simulation of the <i>business continuity</i> plan and disaster recovery procedures of</p>





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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

A. WESM RULES					
Title	Clause	Original Provision	Proposed Amendment	Rationale	RCC Agreements (14 Dec 2023)
			<u>intervention, in coordination with the System Operator.</u>		<p>the Market Operator developed under Clause 6.8.1.1– <u>or</u></p> <p>c) <u>due to an event of force majeure.</u></p> <p><u>If arising from an event of force majeure events, as contemplated above that also affects the security of the grid, the Market Operator may likewise declare a market intervention, in coordination with the System Operator.</u></p>

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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

A. WESM RULES					
Title	Clause	Original Provision	Proposed Amendment	Rationale	RCC Agreements (14 Dec 2023)
Notice of Declaration of Market Intervention	6.6.2.2	<p>The <i>System Operator</i> (for grid-related events) and <i>Market Operator</i> (for market-related events) shall submit a <i>market intervention</i> report, as soon as practicable, to the <i>Market Surveillance Committee</i>, <i>Market Operator</i>, <i>DOE</i> and <i>ERC</i>, after the resumption of the <i>spot market</i>. Said report shall include the details relative to the <i>market intervention</i>, as follows:</p> <ul style="list-style-type: none"> <li>(a) the reason for the declaration of <i>market intervention</i>;</li> <li>(b) the number of trading intervals affected by the <i>intervention</i>;</li> <li>(c) the actions done to address the threat in <i>system security</i>; and the actual dispatch of all <i>generating units</i> per interval affected.</li> </ul>	<p>The <i>System Operator</i> (for grid <u><b>security</b></u>-related events) and <i>Market Operator</i> (for market <u><b>system</b></u>-related events) shall submit a <i>market intervention</i> report, <u><b>within five (5) working days</b></u> as soon as practicable, to the <i>Market Surveillance Committee</i>, <del><i>Market Operator</i></del>, <i>DOE</i> and <i>ERC</i>, after the resumption of the <i>spot market</i>. Said report shall include the details relative to the <i>market intervention</i>, as follows:</p> <ul style="list-style-type: none"> <li>(a) the reason for the declaration of <i>market intervention</i>;</li> <li>(b) the number of trading intervals affected by the <i>intervention</i>;</li> <li>(c) the actions done to address the threat in <i>system security</i>; <del>and</del></li> <li>(d) the actual dispatch of all <i>generating units</i> per interval affected; <u><b>and</b></u></li> <li>(e) <u><b>recommendation(s) to avoid the recurrence of the event,</b></u></li> </ul> <p><u><b>In the event the <i>System Operator</i> or <i>Market Operator</i>, as the case may be, cannot submit a final and complete</b></u></p>	<p>On the provided timelines, it is for the MSC to allow to comply with the requirement of report to be submitted to the PEM Board.</p> <p>On the deletion of Market Operator as a recipient of Market Intervention Report, it is for clarity and to reflect the current procedures where both the MO and SO submit their respective reports to the MSC, DOE, and the ERC.</p> <p>On item (e), recommendations from the Operators to address the issues which led to the implementation of these events are</p>	Approved

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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

A. WESM RULES					
Title	Clause	Original Provision	Proposed Amendment	Rationale	RCC Agreements (14 Dec 2023)
			<p><u>report within the above prescribed five (5)-day period, an initial report must still be submitted while the final and complete report shall be submitted within fifteen (15) working days from market resumption.</u></p> <p><u>Upon request from the Market Surveillance Committee, the System Operator or the Market Operator, as the case may be, shall submit within a reasonable period of time, all available data or information necessary to determine the estimated cost impact that was incurred or may be incurred by WESM Members as a consequence of the market intervention, including, but not limited to, the estimated costs of enhancements to the Market Management System or other related market systems or processes that may be implemented to address issues that were identified as the principal cause of the market intervention or that have contributed thereto.</u></p>	<p>currently included in the monitoring of the MSC.</p> <p>On request for submission of the impact and actual costs incurred by WESM Members as a consequence of the event, it is in line with the Market Surveillance Manual wherein the MSC is mandated to submit an assessment report based on the MI/MS reports submitted by the MO and SO. Further, the MO and SO will have the most accurate data on the cost impact of the MI/MS especially that some MI/MS affects their assets which are likewise collected from the end-users.</p>	

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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

B. WESM Manual on Dispatch Protocol					
Title	Section	Original Provision	Proposed Amendments	Rationale	RCC Agreements (14 Dec 2023)
Declaration of Market Suspension or Market Intervention	16.5.3	Regional Declaration of Market Intervention and Market Suspension. Where the event that gives rise to the declaration of <i>market intervention</i> occurs in one <i>grid</i> and does not affect the other <i>grid/s</i> , the <i>System Operator</i> shall declare <i>market intervention</i> in the affected <i>grid</i> only (i.e., regional declaration).	Regional Declaration of Market Intervention and Market Suspension. Where the event that gives rise to the declaration of <i>market intervention</i> occurs in one <i>grid</i> and does not affect the other <i>grid/s</i> , the <i>System Operator or the Market Operator</i> shall declare <i>market intervention</i> in the affected <i>grid</i> only (i.e., regional declaration). <u>Similarly, the System Operator or the Market Operator may recommend to ERC the regional declaration of market suspension.</u>	To reflect proposed amendments in the WESM Rules	Approved

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### Annex A – Matrix of Proposed Amendments regarding Market Intervention and Suspension (excerpt)

Record No.:				
Document Title: <b>MARKET INTERVENTION/SUSPENSION EVENT REPORT</b>				
<b>A. MARKET INTERVENTION/SUSPENSION EVENT DETAILS</b>				
Accomplished by:	<input type="checkbox"/> Market Operator	<input type="checkbox"/> System Operator		
Type of Report	<input type="checkbox"/> Initial	<input type="checkbox"/> Final		
Trading Date:		Dispatch Interval:		
Grid:	<input type="checkbox"/> Luzon	Duration:		
	<input type="checkbox"/> Visayas			
	<input type="checkbox"/> Mindanao			
Categorization	<input type="checkbox"/> Grid System-related Intervention			
	<input type="checkbox"/> Market System-related Intervention			
	<input type="checkbox"/> Market Suspension			
	<input type="checkbox"/> Emergency Condition			
Grounds for Market Intervention	<input type="checkbox"/> Threat to System Security			
	<input type="checkbox"/> Force Majeure			
	<input type="checkbox"/> Disaster Recovery Procedure Simulation			
	<input type="checkbox"/> Business Continuity Plan			
System/s Affected				
<b>B. SEQUENCE OF EVENTS</b>				
Date/Time	Description of Incident	Actions Taken		
<b>C. POWER SUPPLY AND DEMAND SITUATION</b>				
Luzon	<input type="checkbox"/> Normal	<input type="checkbox"/> Insufficient	<input type="checkbox"/> Surplus	
Visayas	<input type="checkbox"/> Normal	<input type="checkbox"/> Insufficient	<input type="checkbox"/> Surplus	
Mindanao	<input type="checkbox"/> Normal	<input type="checkbox"/> Insufficient	<input type="checkbox"/> Surplus	
<b>D. SYSTEM AND WEATHER CONDITIONS</b>				
<b>System Condition</b>				
Luzon	<input type="checkbox"/> Normal	<input type="checkbox"/> Yellow Alert	<input type="checkbox"/> Red Alert	
Visayas	<input type="checkbox"/> Normal	<input type="checkbox"/> Yellow Alert	<input type="checkbox"/> Red Alert	
Mindanao	<input type="checkbox"/> Normal	<input type="checkbox"/> Yellow Alert	<input type="checkbox"/> Red Alert	
<b>Weather Condition</b>				
Fair Weather	<input type="checkbox"/> Luzon	<input type="checkbox"/> Visayas	<input type="checkbox"/> Mindanao	
Weather Disturbance	<input type="checkbox"/> Luzon	<input type="checkbox"/> Visayas	<input type="checkbox"/> Mindanao	
Blue Alert	<input type="checkbox"/> Luzon	<input type="checkbox"/> Visayas	<input type="checkbox"/> Mindanao	
Additional Information	<input type="checkbox"/> Constrained On Generators	<input type="checkbox"/> Constrained Off Generators	<input type="checkbox"/> Emergency Load Dropping	
	<input type="checkbox"/> Generators Shedding	<input type="checkbox"/> Load Shedding	Others:	
Affected Transmission Line/Substations				
<b>E. DETAILED REPORT</b>				
Problem Encountered :				
Assessment of the Problem :				
Steps/Actions Take to Mitigate the Problem :				
Conclusion :				
Recommendation :				
<b>F. SUPPORTING DOCUMENTS/ATTACHMENTS</b>				
<i>i.e.</i> a.) Significant Incident Report Schedules (SIR), b.) Grid Updates, c.) Steps/actions taken vis-à-vis the SO procedures on Dispatch Protocol, d.) Actual dispatch of all generating units per interval affected, e.) Others				
Prepared By:		Reviewed By:		
Approved By:				



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### Annex B – Presentation Material regarding Proposal on Penalty, Enforcement and Compliance

## Proposed Amendments on Penalty, Enforcement and Compliance

### BACKGROUND

Proposed Amendments on Penalty, Enforcement and Compliance

Date	Activities
17 November 2023	RCC Line-by-Line Deliberations on the Proposal
20 November 2023	MSC Line-by-Line Deliberations on the Penalty-related provisions of the Proposal
28 November 2023	MSC Approved the Revisions based on its Comments in the Previous Meeting
14 December 2023	RCC Approval of the draft Resolution Endorsing the WESM Rules and Enforcement and Compliance Manual
January 2024	Presentation to the PEM Board of the WESM Rules, and Enforcement and Compliance Manual: For Approval  Presentation to the PEM Board of the Penalty Manual: For Consultation
February 2024	MSC Approval of the draft Resolution Endorsing the Penalty Manual of the Proposal



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#### UPDATES ON MSC'S DECISION REGARDING THE PROPOSED AMENDMENTS TO THE WESM PENALTY MANUAL

Proposed Amendments on Penalty, Enforcement and Compliance

- Added a provision under Section 4.6 to clarify the content of the Notice of Specified Penalty for all penalty levels instead of repeating the same provision for each level of penalties (Sec. 4.7.1, 4.8.2 and 4.9.2)

**"4.6.2 The penalty imposed, regardless of its level, shall be clearly stated in the Notice of Specified Penalty. It shall, at the minimum, state the following –**

- Name of the WESM Member subject of the notice;**
- The name of the registered facility, if applicable, associated with the breach;**
- The breach committed and pertinent rules that were breached;**
- The relevant date/s and dispatch interval/s that the breach occurred; and**
- Remedial measures required of the WESM Member, if any, and the manner of compliance."**

#### UPDATES ON MSC'S DECISION REGARDING THE PROPOSED AMENDMENTS TO THE WESM PENALTY MANUAL

Proposed Amendments on Penalty, Enforcement and Compliance

- Included a statement about Remedial Measures in the Letter of Reprimand or Non-Compliance Letter provision

"4.7.1 A Letter of Reprimand or Non-Compliance Letter shall be signed by President of the WESM Governance Arm and shall ~~contain a statement or enjoining~~ enjoin the concerned WESM Members ~~from doing similar act or omission that constituted the~~ **committing the same breach which shall be dealt with more severely. To the extent applicable, the Letter of Reprimand or Non-Compliance Letter shall also include remedial measures required of the concerned WESM Member, if any, and the manner of compliance."**



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#### UPDATES ON MSC'S DECISION REGARDING THE PROPOSED AMENDMENTS TO THE WESM PENALTY MANUAL

Proposed Amendments on Penalty, Enforcement and Compliance

- Provided more clarity on the Penalty Fund provision

"6.1. ~~The~~ A Penalty Fund is hereby created where all the financial penalties collected under this Manual shall be lodged. ~~maintained by the WESM Governance Arm, which shall hold all financial penalties it collected pursuant to this Manual.~~ The said fund which shall be administered by the WESM Governance Arm shall not be commingled with other funds or amounts that come into the possession of the WESM Governance Arm."

#### UPDATES ON MSC'S DECISION REGARDING THE PROPOSED AMENDMENTS TO THE WESM PENALTY MANUAL

Proposed Amendments on Penalty, Enforcement and Compliance

- Provided more clarity on the Utilization Plan and the new proposed term "Request for Disbursement". Both terms were defined in the Glossary (see below):

"Request for Disbursement - a formal request by the WESM Governance Arm or the Market Operator addressed to the PEM Board for the utilization or disbursement of Penalty Fund or a portion thereof, based on a Utilization Plan"

Utilization Plan – refers to a set of actions, activities, or items intended to be conducted or implemented out of the *Penalty Fund* in furtherance of the WESM operations and/or governance for a particular period or year based on established criteria and conditions as set in the *WESM Penalty Fund*."



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#### OTHER COMMENT FROM MSC

Proposed Amendments on Penalty, Enforcement and Compliance

- On RCC's comment regarding the authority of PEMC to utilize the penalty collected, the MSC agreed that the proposed amendments to the WESM Rules already suffice (with further proposed wording in blue) –

“7.2.5.5 A WESM Penalty Manual shall be adopted and promulgated by the DOE which shall specify the:

- (a) Acts or omissions constituting breach of the WESM Rules or Market Manuals for which penalties can be imposed;
- (b) Penalties, financial and non-financial, that can be imposed for each type of breach, which should be commensurate to the nature and gravity of the breach; and
- (c) Utilization of financial penalty collected; and
- ~~(c)~~ (d) Procedures for and respective obligations of responsible persons or entities in implementing penalties.”

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### Annex D – Presentation Material on Updates regarding Other Proposed Amendments

### Status of the Rules Change Committee Work Plan for 2023

The Rules Change Committee (RCC) strives to attain a timely resolution of all rules change proposals it receives and shall continuously direct its efforts to work on priority activities for further enhancements to the Market Rules and Manuals. The activities in the Work Plan are aligned with the 2023-2025 Corporate Strategic Plan of the Philippine Electricity Market Corporation (PEMC) and shall be updated as necessary as more contributions are received from industry sectors and stakeholders or as directed by the Department of Energy (DOE) or Energy Regulatory Commission (ERC).

**Legend:**
 Submission/Completion of Report/Inputs/Comments  
 Regular Activity

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
GOAL 1: Provide a Reliable and Transparent WESM and REM through Effective and Efficient Governance							
Objective 4: Availability of Adequate Support to the PEM Board and its Committees							
1	Conduct of monthly and urgent meetings	Minutes of meetings					Conducted 19 meetings in 2023: a. Regular Meetings (12) <ul style="list-style-type: none"><li>• 208<sup>th</sup> (2023-01)</li><li>• 209<sup>th</sup> (2023-02)</li><li>• 212<sup>th</sup> (2023-05)</li><li>• 214<sup>th</sup> (2023-07)</li><li>• 216<sup>th</sup> (2023-09)</li><li>• 217<sup>th</sup> (2023-10)</li><li>• 218<sup>th</sup> (2023-11)</li><li>• 219<sup>th</sup> (2023-12)</li><li>• 220<sup>th</sup> (2023-13)</li><li>• 223<sup>rd</sup> (2023-16)</li><li>• 225<sup>th</sup> (2023-18)</li></ul>

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ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
							<ul style="list-style-type: none"> <li>226<sup>th</sup> (2023-19)</li> </ul> <p>b. Special Meetings (2)</p> <ul style="list-style-type: none"> <li>210<sup>th</sup> (2023-03)</li> <li>222<sup>nd</sup> (2023-15)</li> </ul> <p>c. Caucuses (5)</p> <ul style="list-style-type: none"> <li>211<sup>th</sup> (2023-04)</li> <li>213<sup>th</sup> (2023-06)</li> <li>215<sup>th</sup> (2023-08)</li> <li>221<sup>st</sup> (2023-14)</li> <li>224<sup>th</sup> (2023-17)</li> </ul>
Objective 5: Availability of Accurate and Updated Market Reports, Rules, Manuals, and Other Relevant Public Information About the WESM and REM							
2	Approve Annual Committee Work Plan aligned with PEMC Corporate Strategic Plan	2023 RCC Work Plan submitted to the PEM Board by March 2023					<i>Completed</i>  2023 RCC Work Plan was transmitted to PEM Board on 28 March 2023 (COR-INT-RCC-23-08)
3	Approve Semestral Reports	RCC Semestral Reports submitted to the PEM Board in January and July 2023					<i>Completed</i>  <ul style="list-style-type: none"> <li>RCC Semestral Report for Jul-Dec 2022 submitted to the PEM Board on 30 January 2023 (COR-INT-RCC-23-02)</li> </ul>

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ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
							<ul style="list-style-type: none"> <li>RCC Semestral Report for Jan-Jun 2023 submitted to the PEM Board on 31 July 2023 (COR-INT-RCC-23-20)</li> </ul>
4	Facilitate submission of Sectoral Certifications	Sectoral Certifications submitted to the RCC/PEM Board					<i>Completed</i>  Certifications were reported to the PEM Board on 29 March 2023
Objective 6: Provision of Continuing Stakeholder Support and Engagement and Enhanced Market Awareness							
5	Participate in WESM events, as requested or scheduled	Attendance to the WESM events					Participated in the following WESM Events: <ul style="list-style-type: none"> <li>Market Participants Townhall (31 May 2023, CDO)</li> <li>Electricity Market Exchanges (21 Jun 2023, Pasig City)</li> <li>Annual General Membership Meeting (21 Jun 2023, Pasig City)</li> <li>WCO Conferment and Annual Compliance Awards 2023 (14 November 2023)</li> </ul>
Objective 8: Responsive market rules and manuals							
6		RCC Resolutions on rules change proposals submitted to the PEM Board					RCC submitted 15 resolutions in 2023:

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ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
	Assess market rules and manuals and propose amendments <sup>2</sup>						<ul style="list-style-type: none"> <li>• RCC Reso 2023-01 (09 Jan 2023)</li> <li>• RCC Reso 2023-02 (27 Mar 2023)</li> <li>• RCC Reso 2023-03 (27 Mar 2023)</li> <li>• RCC Reso 2023-04 (26 May 2023)</li> <li>• RCC Reso 2023-05 (26 May 2023)</li> <li>• RCC Reso 2023-06 (07 Jun 2023)</li> <li>• RCC Reso 2023-07 (29 Jun 2023)</li> <li>• RCC Reso 2023-08 (21 Jul 2023)</li> <li>• RCC Reso 2023-09 (29 Aug 2023)</li> <li>• RCC Reso 2023-10 (23 Oct 2023)</li> <li>• RCC Reso 2023-11 (15 Nov 2023)</li> <li>• RCC Reso 2023-12 (21 Nov 2023)</li> </ul>

<sup>2</sup> See Lists A and B for the lists of possible rules change proposals



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			Q1	Q2	Q3	Q4	
							<ul style="list-style-type: none"> <li>RCC Reso 2023-13 (xx Dec 2023)</li> <li>RCC Reso 2023-14 (xx Dec 2023)</li> <li>RCC Reso 2023-15 (xx Dec 2023)</li> </ul>
7		Presentation during the Board Review Committee (BRC) and PEM Board meetings					<p>Presented rules change proposals during the following meetings:</p> <p>a. PEM Board Meeting</p> <ul style="list-style-type: none"> <li>25 Jan 2023 (56<sup>th</sup>)</li> <li>29 Mar 2023 (58<sup>th</sup>)</li> <li>31 May 2023 (60<sup>th</sup>)</li> <li>27 Jun 2023 (61<sup>st</sup>)</li> <li>26 Jul 2023 (62<sup>nd</sup>)</li> <li>30 Aug 2023 (63<sup>rd</sup>)</li> <li>25 Oct 2023 (65<sup>th</sup>)</li> <li>22 Nov 2023 (66<sup>th</sup>)</li> </ul> <p>b. BRC Meeting</p> <ul style="list-style-type: none"> <li>20 Jun 2023</li> <li>15 Nov 2023</li> </ul>

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ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
8	Participate in DOE/ERC public consultations on market rules and manuals and propose amendments	Attendance to the DOE/ERC public consultations					Participated in DOE Public Consultation held in Visayas on 16 February 2023.
9	Enhance rules change process	Updated RCC Internal Rules and proposed amendments to the Rules Change Manual					<i>Completed</i> Changes to Internal Rules – RCC Resolution No. 2023-11 (dated 15 Nov 2023)
10	Provide comments on PEMC rules change effectiveness study	Comments on rules change effectiveness study					<i>Ongoing</i> Provided preliminary comments to the draft Terms of Reference on the Market Design and Operations Review on 18 Aug 2023 (219 <sup>th</sup> RCC Meeting)
<b>GOAL 3: Achieve Organizational Excellence and Operational Efficiency</b>							
Objective 5: Clear Corporate Targets and Performance Measures							
11	Timely approval of Corporate and Departmental Strategic Plan by the PEM Board and PEMC Management, respectively	Inputs to Corporate and Departmental Strategic Plan					<i>Deferred to January 2024 in accordance with PEMC's timeline</i>
Objective 6: Continuing Improvement in the Delivery of Service to Internal and External Clients							
12	Respond to survey on the provision of technical and administrative support to the RCC	Response to survey on WESM Governance Committee (WGC) Support by PEMC					<i>Deferred to January 2024 in accordance with PEMC's timeline</i>
13	Participate in activities related to ISO 37000:2021 - Governance of Organizations Training / Certification	Attendance to trainings/discussions and provide inputs, as requested by PEMC					<i>Deferred</i>

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ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
							(Dependent on availability of training providers and PEMC’s timeline for commencing preparatory activities for the certification)





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## Updates on the Proposals

### UPDATES ON THE PROPOSALS

#### Urgent Amendments

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments to the WESM Rules and <b>Forecast Accuracy Standards</b> Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Expiration of Effectivity: <b>23 May 2024 or until the DOE approves General Amendments</b>  Extended implementation per PEM Board Resolution No. 2023-66-04
2	Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring <b>All RE Resources as Preferential Dispatch</b> )	IEMOP	Extended implementation per PEM Board Resolution No. 2023-62-03  • Expiration of Effectivity: <b>26 January 2024</b>
3	Proposed New WESM Manual on <b>Ancillary Services Monitoring</b> (Urgent Proposal)	PEMC	Transmitted to the DOE in a letter dated 09 November 2023  DOE conducted virtual Public Consultation on 05 December 2023



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#### UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding <b>Non-security Over-riding Constraints</b>	NPC	<ul style="list-style-type: none"> <li>Proponent submitted revised proposal on 12 September 2023</li> <li>Oct 20 (223<sup>rd</sup>): NPC-DMD and GenCo TPs to coordinate</li> <li><b>Dec 14 (226<sup>th</sup>):</b></li> </ul>
2	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the <b>Interruptible Load Program Implementation</b>	IEMOP	<ul style="list-style-type: none"> <li>Remanded by the PEM Board (30 August 2023)</li> <li>Re-deliberated by the RCC during 220<sup>th</sup>, 221<sup>st</sup>, 223<sup>rd</sup> and 224<sup>th</sup> Meetings</li> <li><b>Dec 14 (226<sup>th</sup>): Provisionally approved; For endorsement to PEM Board</b></li> </ul>
3	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding <b>Market Intervention and Suspension</b>	MSC	<ul style="list-style-type: none"> <li>For continuation of deliberation in 220<sup>th</sup> RCC meeting</li> <li><b>Dec 14 (226<sup>th</sup>): Provisionally approved; For endorsement to PEM Board</b></li> </ul>

#### UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
4	Proposed Amendments to the WESM Rules and WESM Manuals on <b>Penalty, and Enforcement and Compliance</b>	PEMC	<ul style="list-style-type: none"> <li>Nov 07: End of commenting period</li> <li>Nov 17 (225<sup>th</sup>): Line-by-line deliberation</li> <li><b>Dec 14 (226<sup>th</sup>): Provisionally approved; For endorsement to PEM Board</b></li> </ul>



## MEETING MINUTES

Subject/Purpose : 226<sup>th</sup> RCC (Regular) Meeting No. 2023-19  
 Date & Time : 14 December 2023, 9:00 AM to 10:41 AM  
 Venue : PEM Board Room and via Microsoft Teams  
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### Annex D – Presentation Material on Updates regarding Other Proposed Amendments

#### UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
4	Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on <b>No Outstanding Balance</b> (Harmonization with ERC Resolution No. 01, Series of 2023)	IEMOP	Deferred deliberation pending ERC's issuance of Omnibus Retail Electricity Market Rules
5	Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of <b>Electric Retail Aggregation Program</b>	IEMOP	

#### UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation

	Proposal	Proponent	Update/Status
1	Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the <b>Maximum Available Capacity</b>	PEMC	Under DOE finalization stage  Concluded DOE Public Consultation: <ul style="list-style-type: none"> <li>• 23 Aug 2023 – Luzon (BGC)</li> <li>• 31 Aug 2023 – Mindanao (General Santos)</li> <li>• 06 Sept 2023 – Visayas (Cebu)</li> </ul>
2	Proposed General Amendments to the WESM Rules and <b>Forecast Accuracy Standards</b> Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	
3	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the <b>System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures</b>	NGCP	
4	Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 ( <b>Declaring All RE Resources as Preferential Dispatch</b> )	IEMOP (as amended by RCC)	



## MEETING MINUTES

Subject/Purpose : 226<sup>th</sup> RCC (Regular) Meeting No. 2023-19  
 Date & Time : 14 December 2023, 9:00 AM to 10:41 AM  
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### Annex D – Presentation Material on Updates regarding Other Proposed Amendments

#### UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation

	Proposal	Proponent	Update/Status
5	Proposed Amendments to the WESM Rules and WESM Manual on <b>Dispute Resolution</b> Administration (based on RCC Resolution No. 2024 07)	PEMC (DRA)	Under DOE finalization stage  Concluded DOE Public Consultation: <ul style="list-style-type: none"> <li>• 23 Aug 2023– Luzon (BGC)</li> <li>• 31 Aug 2023– Mindanao (General Santos)</li> <li>• 06 Sept 2023– Visayas (Cebu)</li> </ul>

## Other Information and Reminders

## MEETING MINUTES

Subject/Purpose : 226<sup>th</sup> RCC (Regular) Meeting No. 2023-19  
 Date & Time : 14 December 2023, 9:00 AM to 10:41 AM  
 Venue : PEM Board Room and via Microsoft Teams  
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Philippine Electricity  
Market Corporation

### Annex D – Presentation Material on Updates regarding Other Proposed Amendments

#### FOR INFO / REMINDERS

1. RCC sectoral representatives to submit certification, signed by authorized officer of sector organization [RCC Internal Rules Sec. VII(b)(13)]
  - Editable template to be emailed to sectoral members within December
  - Please submit to RCC Secretariat within **Q1 2024** (prior end of March)
2. Definition of (WESM) Terms Issue 1.0 posted in PEMC website
  - Compiles all WESM terminologies across various market documents
  - For reference only
  - NOT a WESM/Retail Manual





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