



## MEETING MINUTES

Subject/Purpose : 214<sup>th</sup> RCC (Regular) Meeting No. 2023-07  
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### ATTENDEES

No.	Name	Designation/Position	Department/ Company
1	Jesusito G. Morillos	Chairman, Independent	RCC
2	Jose Roderick F. Fernando	Member, Independent	RCC
3	Rachel Angela P. Anosan	Member, Independent	RCC
4	Jordan Rel C. Orillaza	Member, Independent	RCC
5	Dixie Anthony R. Banzon	Member, Generation Sector	RCC
6	Rose Ann O. Alfaro	Member (Alternate), Generation Sector	RCC
7	Cherry A. Javier	Member (Principal), Generation Sector	RCC
8	Angeli Abad Parcia	Member (Alternate), Generation Sector	RCC
9	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
10	Jessie B. Victorio	Member (Alternate), Generation Sector	RCC
11	Mark D. Habana	Member (Principal), Generation Sector	RCC
12	Michelle S. Tuazon	Member (Alternate), Generation Sector	RCC
13	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
14	Jeffrey C. Cudapas	Member (Alternate), Distribution Sector	RCC
15	Virgilio C. Fortich, Jr.	Member (Principal), Distribution Sector	RCC
16	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
17	Alfredo C. Sanaga, Jr.	Member (Alternate), Distribution Sector	RCC
18	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
19	Dennis R. Paragas	Member (Alternate), Supply Sector	RCC
20	Darryl Lon A. Ortiz	Member, System Operator	RCC
21	John Paul S. Grayda	Member, Market Operator	RCC
22	Fortunato C. Leynes	Chief Governance Officer	PEMC
23	Karen A. Varquez	RCC Secretariat	PEMC
24	Divine Gayle C. Cruz	RCC Secretariat	PEMC
25	Dianne L. De Guzman	RCC Secretariat	PEMC
26	Mari Josephine C. Enriquez	RCC Secretariat	PEMC
27	Bienvenido C. Mendoza, Jr.	MAG Head	PEMC
28	Aldjon Kenneth M. Yap	MSC Secretariat (Presenter)	PEMC
29	Pamela Denise B. Cañete	Observer	PEMC
30	Aldrin W. Reyes	Observer	PEMC
31	Jake Jerald M. Gines	Observer	PEMC
32	Gabriel R. Marmeto	Legal	PEMC
33	Luningning G. Baltazar	Observer	DOE
34	Noriel Christopher R. Reyes	Observer	DOE
35	Melanie C. Papa	Observer	DOE
36	Jhannelyn D. Marasigan	Observer	DOE
37	Lorreto H. Rivera	Ex-RCC Member, Supply Sector	Supply

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No.	Name	Designation/Position	Department/ Company
38	Lex J. Magtalas	Observer	APC
39	Jon Cleofas	Observer	APC
40	Jocel F. Co	Proponent	IEMOP
41	Edward I. Olmedo	Proponent	IEMOP
42	Krizzia Alyanna G. Angeles	Commenter	SPC
43	Richard O. Arcenal	Commenter	SPC
44	Ermelindo R. Bugaoisan, Jr.	Proponent	NGCP
45	Ramir R. Cirujales	Proponent	NGCP
46	Elisha James V. Seludo	Proponent	NGCP
47	Joselito C. Quilala	Proponent	NGCP
48	Christian J. Del Rosario	Proponent	NGCP
49	Michael Q. Javier	Proponent	NGCP
50	Mikaela Victoria Perez	Proponent	NGCP
51	Homernico Mari B. Palma	Proponent	NGCP

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<b>A. Orientation of New RCC Members</b>  08:00 AM to 09:00 AM, 28 April 2023	<u>Action Requested:</u> For information  <u>Material:</u> Annex A – Presentation Material on Briefing for New RCC Members  <u>Proceedings:</u>  The RCC Secretariat conducted an orientation for the new RCC members to give them a general idea on the RCC functions, processes, and status of on-going proposals.
<b>B. Meeting Proper</b>	
I. Call to Order	The meeting was called to order at 9:01 AM.
II. Determination of Quorum	<p>Ms. Divine C. Cruz (RCC Secretariat) introduced the new RCC members as follows:</p> <p><u>Distribution Sector</u></p> <ol style="list-style-type: none"> <li>1. Mr. Russel S. Alabado (Principal)</li> <li>2. Mr. Alfredo C. Sanaga, Jr. (Alternate)</li> </ol> <p><u>Transmission Sector</u></p> <ol style="list-style-type: none"> <li>1. Mr. Darryl A. Ortiz (Principal)</li> <li>2. Mr. Clark N. Agustin (Alternate)</li> </ol> <p><u>Supply Sector</u></p> <ol style="list-style-type: none"> <li>1. Ms. Gian Karla C. Gutierrez (Principal)</li> <li>2. Mr. Dennis R. Paragas (Alternate) – reappointment; served as Alternate member since 2019.</li> </ol> <p>The body also thanked the following outgoing members for their service:</p> <ol style="list-style-type: none"> <li>1. Mr. Ambrocio R. Rosales (Transmission/Principal)</li> <li>2. Mr. Henry V. Dela Cruz (Transmission/Alternate)</li> <li>3. Mr. Rocky D. Bayas (Distribution/Principal)</li> <li>4. Ms. Lorreto H. Rivera (Supply/Principal)</li> </ol> <p>Fourteen (14) principal members, and seven (7) alternate members were present.</p>

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<p>III. Adoption of Agenda</p>	<p>The revised agenda was adopted deferring three (3) items to the next RCC meeting as follows:</p> <ol style="list-style-type: none"> <li>1. Continuation of the Discussions on the Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints: <i>Unavailability of resource person/s from NPC.</i></li> <li>2. Line-by-line Deliberation on the Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch): <i>The proponent is finalizing the responses on the comments received.</i></li> <li>3. Discussions on the Results of Caucus Meeting on the Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program: <i>For continuation of Caucus Meeting pending completion of line-by-line review and resolution on various issues.</i></li> </ol>
<p>IV. Draft Minutes of Previous Meetings:</p> <ol style="list-style-type: none"> <li>a. 203<sup>rd</sup> (Special) Meeting, 14 November 2022</li> <li>b. 212<sup>th</sup> (Regular) Meeting, 17 March 2023</li> </ol>	<p><u>Presenter:</u> Ms. Dianne L. De Guzman (RCC Secretariat)</p> <p><u>Action Requested:</u> For approval</p> <p><u>Proceedings:</u></p> <ol style="list-style-type: none"> <li>a. Draft Minutes of the 203<sup>rd</sup> (Special) Meeting</li> </ol> <p>The Secretariat informed the RCC that the draft minutes will be transmitted to the attendees of the meeting in a separate email.</p> <ol style="list-style-type: none"> <li>b. Draft Minutes of 212<sup>th</sup> (Regular) Meeting</li> </ol> <p>The Secretariat apprised the RCC that the draft minutes was sent last 26 April 2023.</p>

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	<p>Chairperson Jesusito G. Morillos provided a minor correction on page 9 to change “pain point” “pinpoint”.</p> <p><u>Agreement:</u> The RCC approved the minutes, as revised. The same will be disseminated through Adobe Sign for the RCC members’ e-signatures.</p>
V. Matters Arising from Previous Meeting	
<p>5.1. Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity (MAC)</p> <ul style="list-style-type: none"> <li>• <i>Draft RCC Resolution 23-04</i></li> </ul>	<p><u>Presenter:</u> Ms. Divine Gayle C. Cruz (RCC Secretariat)</p> <p><u>Action Requested:</u> For approval and endorsement to PEM Board</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> <li>• Ms. Cruz refreshed the RCC that one of the proposed amendments in Clause 3.5.5.1 of the WESM Rules specifies the submission of standing market offers equivalent to the registered capacity or available capacity. However, upon review of market rules, the term registered capacity may refer to either Pmax or Pmin. Hence, for a clearer context, the Secretariat recommended replacing “registered capacity” with “Pmax”.             <ul style="list-style-type: none"> <li>○ The RCC provisionally approved the replacement of the term “registered capacity” with “Maximum Stable Loading (Pmax)”.</li> </ul> </li> <li>• On the proposed insertion by the NGCP of reason for cancellation or submission of offers less than the registered capacity in item (f) in Appendix A1.1 of the WESM Rules (<i>see below</i>), Ms. Cruz informed the RCC that the proponent suggested to exclude it since it is already in the Dispatch Protocol (DP) Manual. The same is not a generation offer but rather a supplemental information provided alongside the generation offer. Said information is used, post-dispatch, by the Enforcement and Compliance Office (ECO) in monitoring compliances.</li> </ul>

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	<p>“Information to be Supplied with Offers to Supply and to Buy Electricity / Generation Offers</p> <p>The trading participant must submit:</p> <p>xxx</p> <p><b><u>(f) Reasons or circumstances whenever the submitted <i>market bids or market offers</i> are cancelled or are less than the registered capacity of its <i>facility or generating unit.</i>”</u></b></p> <ul style="list-style-type: none"> <li>○ Mr. Jordan Rel C. Orillaza (Independent) expressed his support to retain the proposed addition of item (f) as it intends to clarify why the offers of the generators are below Pmax.</li> <li>○ Ms. Cruz responded that the said item is already covered in WESM Rules Clause 3.5.5.1.</li> <li>○ Chairperson Morillos inquired what will be the effect on removing item (f).</li> <li>○ Ms. Cruz supplemented that items (a) to (e) under Appendix A1.1 are required to be submitted by the generators in the Market Participants Interface (MPI). On the other hand, the proposed item (f) is only optional.</li> <li>○ Ms. Dianne L. De Guzman (Secretariat) added that providing justifications in the MPI will cause redundancy.</li> <li>○ Ms. Rachel Angela P. Anosan (Independent) shared her observation that the possible reason why the Secretariat suggested for the removal of the proposed item (f) is because items (a) to (e) reflect numerical values of generator’s quantity offers. However, she clarified that she also does not object to retaining it.</li> <li>○ Mr. Orillaza shared that while reading the draft resolution, item (f) was the most necessary element to emphasize and justify the reasons why the generator’s offer is below the Pmax.</li> </ul>

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	<p>However, he conferred that he does not insist on retaining item (f).</p> <ul style="list-style-type: none"> <li>• Mr. Orillaza suggested simplifying/shortening the resolution.             <ul style="list-style-type: none"> <li>○ Ms. Cruz ran through the resolution and explained that various conducted meetings/discussions contributed to why the said resolution appeared lengthy.</li> <li>○ Mr. Orillaza inquired on who are the audience of the resolution. If it is public, then, it should be shortened. Conversely, if it is an internal document, then, lengthy resolution is acceptable.</li> <li>○ Chairperson Morillos shared his insights that for extensive resolutions, the PEM Board will be provided with details and will have an impression that the RCC tried and does not leave any stone unturned. Otherwise, if the public is the audience, it should be capsulized.</li> <li>○ Ms. Anosan asked Mr. Orillaza if his comment is only for the subject resolution or for all the resolutions. According to Ms. Anosan, a resolution is supposed to be part of the minutes of the meeting. However, in RCC, the process is different. Thus, if discussions are not part of the resolution, it can be reflected in the minutes of the meeting.</li> <li>○ Mr. Orillaza pointed out that he is in favor of simplified resolutions. He responded that for this specific resolution, his comment is to shorten, but general discussions on the contents of the resolution may be undertaken subject to RCC's agreement. He further cited that on the draft resolution on FAS (item 5.2 herein), he had no discomfort while reading the same.</li> <li>○ Chairperson Morillos raised that the draft resolution on FAS is straightforward due to smooth deliberations on the proposal. On the other hand, the draft Resolution on MAC is complicated as a result of various issues and discussion on the matter.</li> </ul> </li> </ul>

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	<ul style="list-style-type: none"> <li>○ CGO Fortunato C. Leynes (PEMC) seconded Mr. Orillaza's suggestion to shorten the resolution for the PEM Board's easier reference.</li> <li>○ Taking into account various inputs, Chairperson Morillos recommended inserting footnotes or transfer as attachments some of the contents in the body of the draft resolution.</li> </ul> <ul style="list-style-type: none"> <li>• On the other hand, Ms. Cruz apprised the RCC that since the MSC is the one in-charge of the Penalty Manual, the proposed amendments on the said manual should be endorsed by the RCC to the MSC so that the latter will be the one to approve and submit the same to the DOE.             <ul style="list-style-type: none"> <li>○ The RCC noted that its endorsement to the MSC is part of the draft resolution on MAC.</li> </ul> </li> </ul> <p><u>Agreement:</u> Following Chairperson Morillo's recommendation for the RCC to be given two to three days to review and approve the draft resolution once again, Ms. Cruz confirmed to email the revised resolution based on the received suggestions.</p>
<p>5.2. Proposed General Amendments to the WESM Rules and Forecast Accuracy Standards (FAS) Manual on Matters Relating to Enforcement Proceedings and Actions</p> <ul style="list-style-type: none"> <li>• <i>Draft RCC Resolution 23-05</i></li> </ul>	<p><u>Presenters:</u>          Ms. Dianne L. De Guzman (RCC Secretariat)</p> <p><u>Action Requested:</u> For approval and endorsement to PEM Board</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> <li>• Ms. De Guzman ran through the contents of the resolution and matrix of comments. Among the details presented are as follows:             <ul style="list-style-type: none"> <li>○ The statement in the draft resolution that is seeking PEM Board's approval of extension on the effectivity of the subject proposal considering its expiration on 22 May 2023.</li> <li>○ The retention of the Initial Loading's definition in FAS Manual since if there are needed enhancements to the standards or formula, further study should be conducted.</li> </ul> </li> </ul>



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	<ul style="list-style-type: none"> <li>○ Consideration in the Forecast Percentage Error computation for Must Dispatch Generating Units with Expansion Unit the discrepancy between the date indicated in the Final Certificate of Approval to Connect (FCATC) and the date when the Trading Participant is ready to offer.</li> <li>• Mr. Orillaza suggested changing “end of monitoring year” to “end of year monitoring” since monitoring is being performed every year.             <ul style="list-style-type: none"> <li>○ Mr. Carlito C. Claudio (Generation) shared his insights that “end of year monitoring” may be misconstrued to cover the usual period January 01 to December 31. However, since WESM is based on billing period, the coverage is from 26 December of the previous year to 25 December of the current year. Therefore, retaining the original wording is better.</li> <li>○ Mr. Orillaza then agreed and thanked Mr. Claudio for the clarification.</li> </ul> </li> <li>• Mr. Orillaza requested clarification on the coverage of the penalty exemption for plants that will operate three (3) months or less prior to the end of the monitoring year.             <ul style="list-style-type: none"> <li>○ As confirmed by ECO, this refers to plants with start of operations on 26 September.</li> </ul> </li> <li>• Mr. Orillaza also inquired on the possibility that the proponent of the proposal will be the one to conduct a study on the impact of bulk connection of new Renewable Energy (RE) plants to justify if the proposed period of exemption is not detrimental to the network.             <ul style="list-style-type: none"> <li>○ CGO Leynes clarified that before being provided with clearance to connect to the grid, any new plant would require a System Impact Study (SIS).</li> <li>○ Mr. Orillaza confirmed CGO Leyne’s statement. However, he responded that his mentioned study only aims to focus on the</li> </ul> </li> </ul>

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	<p>effect of the proposed exemption to the network, which is different from SIS.</p> <ul style="list-style-type: none"> <li>Ms. De Guzman will relay to ECO if they could conduct a simulation study to assess the impact to the system of the mentioned RE plants.</li> </ul> <p><u>Agreement:</u> The RCC provisionally approved the draft resolution pending responses on the items above.</p>
VI. New Business	
<p>6.1. Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/ Suspension Procedures by the Market Surveillance Committee (MSC)</p>	<p><u>Presenter:</u> Aldjon Kenneth M. Yap (MSC Secretariat)</p> <p><u>Action Requested:</u> For approval for publication</p> <p><u>Material:</u> Annex B – Presentation Material</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> <li>On behalf of the MSC, Mr. Yap presented the proposal to the RCC. The proposed amendments are submitted by the MSC to: a) enhance the procedures for the declaration of MI/MS and the processes thereafter to streamline the assessment undertaken by the MSC on these implementations and activities undertaken by the System Operator and Market Operator; and b) Clarify the categorization of the events as Transmission System-related events or Market System-related events.             <ul style="list-style-type: none"> <li>Mr. Claudio noticed that in the presentation, “transmission system-related” was the term used. However, in the matrix for comments, “grid system-related” was used. The latter term shows redundancy since the grid is defined as a high-voltage backbone system of interconnected transmission lines, substations and related facilities. “Transmission system-related” or “grid-related” are better terms to be used.</li> <li>Mr. Yap agreed with the suggestion. With the foregoing, the MSC Secretariat will coordinate with the RCC Secretariat on the publication in the PEMC website of the revised matrix for comments.</li> </ul> </li> </ul>

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	<p><u>Agreement:</u> The RCC approved the publication of the proposal subject to revision based on Mr. Claudio's comment.</p>
<p>6.2. Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension (MI/MS) Procedures by the National Grid Corporation of the Philippines (NGCP)</p> <ul style="list-style-type: none"> <li>• <i>Line-by-line deliberation of the proposal</i></li> </ul>	<p><u>Presenters:</u>          Ms. Dianne L. De Guzman (RCC Secretariat)          Mr. Joselito C. Quilala (NGCP/Proponent)</p> <p><u>Action Requested:</u> For discussion</p> <p><u>Material:</u> Annex C – Consolidated Matrix of Comments on the Proposal of NGCP on MI/MS</p> <p><u>Proceedings:</u></p> <p><u>WESM Rules</u></p> <ul style="list-style-type: none"> <li>• On the proposed removal of the "Grid Management Committee (GMC)" and "Distribution Management Committee (DMC)" throughout the proposal –             <ul style="list-style-type: none"> <li>○ The Secretariat informed the RCC that ERC has yet to respond to the RCC's request for official document regarding the status of the GMC and DMC.</li> <li>○ Nevertheless, the RCC adopted SPC Power Corporation's (SPC) comment to retain references in the rules to GMC and DMC based on the probable move of ERC to revive the said entities.</li> </ul> </li> <li>• On Clause 6.9.4.2, regarding inclusion of the System Operator (SO) as one of the recipients of the MSC's assessment report.             <ul style="list-style-type: none"> <li>○ Chairperson Morillos raised that the SO can also be provided with the said report, same with the Market Operator, since both submit MI/MS reports to the MSC.</li> </ul> </li> <li>• On Panasia Energy, Inc./Millennium Energy Inc's (PEI/MEI) general comment that the latest version of the DP Manual is Issue 18.0 based on DOE Department Circulars DC2022-12-0032 and DC2022-12-0036, Chairperson Morillos requested enlightenment.</li> </ul>

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	<ul style="list-style-type: none"> <li>○ Ms De Guzman notified that the Secretariat would confirm if the original provisions in the proposal were affected due to the publication of new DP Manual, i.e., version 18.</li> </ul> <p><i>Update: The provisions in the proposal were not affected by version 18.0.</i></p> <p><u>WESM DP Manual</u></p> <ul style="list-style-type: none"> <li>• On Section 10.1, IEMOP recommended the exclusion of the island WESM Merit Order Table (WESM) as it shall be complex to prepare given that the scope of islanding may vary on a case-to-case basis unlike for regional WMOT, where the scope of each region is clearly defined. Further, it will require system enhancement with the attendant costs.</li> <li>○ Mr. Edward I. Olmedo (IEMOP) further explained that the islanding in the Market Management System (MMS) is dynamic. You can form an island if there is an available supply for the demand in a certain location, especially if it is an isolated area, i.e., separate from the grid. In terms of functionality, the regions can be clearly defined as Luzon, Visayas and Mindanao wherein the resources and generation available are clear, which is not the case for an island. Accommodating the change will add more run time to the execution of the system.</li> <li>○ Mr. Claudio concurred with the perceptions shared by Mr. Olmedo. There are many combinations of generators, loads and lines that can be islanded or isolated from the grid. If NGCP's proposal is considered, the cost of system enhancement will be more expensive. Similarly, the occurrence of islanding is few. Hence, it is not worth considering the island WMOT.</li> <li>○ Mr. Orillaza inquired about the intension of the proponent in using the island WMOT in the proposal.</li> <li>○ Mr. Darryl Lon A. Ortiz (SO) responded that the proposal is to have a specific WMOT for an island during instances that an island is formed.</li> </ul>

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	<ul style="list-style-type: none"> <li>○ CGO Leynes simplified the difference between the power island and the geographical island, i.e., the former being a separate island from the rest of the grid when, e.g., the Mindanao – Visayas Interconnection Project breaks, then, the Mindanao can now be considered one island.</li> <li>○ Similarly, Chairperson Morillos inquired if there is a separate WMOT for power islands for purposes of offers.</li> <li>○ Mr. Ramir R. Cirujales (NGCP) extended his islanding experiences in Luzon, i.e., in Cagayan Valley wherein the Magat (generator) controls the frequency of the load. Sometimes, a double line outage from Ambuklao to Bayumbong or Bayumbong to Santiago causes the Cagayan Valley to be separated from the grid. There are also cases wherein even if there is a line outage caused by typhoon, the Cagayan Valley survives and does not proceed to blackout because the Magat will be operated as a Load Following Frequency Regulating Reserve.</li> <li>○ Mr. Olmedo illustrated an example of merit-order ranking for the entire grid based on offers of generators from cheapest to the most expensive. If the SO exhausted its Ancillary Services (AS) to balance the supply and demand, it can call capacities either from the scheduled ones (if the generation requirement is low) or from those non-scheduled ones (if the generation requirement is high). Likewise, Mr. Olmedo shared that currently, the procedures for re-dispatching, in cases of exhausted Regulating Reserve, is sufficient. There are also provisions for must-run units for real-power balance and frequency control which cover scenarios of islanding. In these cases, it need not go to the use of WMOT. WMOT is just a support for re-dispatching in cases of variability in schedule due to forecast error or the demand requirement changed based on projection.</li> <li>○ Mr. Claudio inquired on the possibility that despite WMOT, the electrical island can be declared as Market Intervention (MI). In this case, the SO can now schedule the power plants on that island.</li> <li>○ Mr. Olmedo responded by reiterating that in this scenario, there is enough supply to</li> </ul>

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	<p>support the demand, but it is just separate from the grid. On qualifying if it is an emergency or force majeure, there should be clear basis for issuing MI especially in instances that the lines are just subject to maintenance.</p> <ul style="list-style-type: none"> <li>○ Based on the comments received, the RCC agreed to adopt the proposed revision of NGCP on Section 10.1.4 excluding the insertion of the island WMOT.</li> <li>• On Section 11.7 regarding Re-dispatch Procedures, PEI/MEI commented that given the 5-minute dispatch interval and many generators, it would be unrealistic for the SO to be able to process the clearance request from each generator on time.       <ul style="list-style-type: none"> <li>○ Mr. Cirujales elaborated that the generators can call the SO anytime to inquire the status on whether the re-dispatch instruction is still in effect or has already been lifted.</li> <li>○ Mr. Claudio raised that the SO shall not allow the generators to run if the system is in alert state, i.e., the frequency is beyond the allowable limit. Once the system settles back to normal condition, the SO can broadcast to generators to follow their Real-time Dispatch (RTD) schedule. He further noted that considering the enormous number of generators calling to and confirming from SO to follow their RTD schedules, it is impossible. The 5-minute dispatch interval may have passed already but the request for clearance has not yet been responded to.</li> <li>○ Mr. Cirujales informed the RCC that SO's instructions to plants, which caused deviations from the original schedule, are being recorded via e-log. Corresponding instructions are also recorded for audit purposes.</li> <li>○ Mr. Ermelindo R. Bugaoisan, Jr. (NGCP) clarified that the proposed request for clearance from the SO is not for all generators that were given RTD. Only those generators that received previous instructions from the</li> </ul> </li> </ul>



## MEETING MINUTES

Subject/Purpose : 214<sup>th</sup> RCC (Regular) Meeting No. 2023-07  
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Agenda	Discussion/Agreements
	<p>SO to deviate from RTD should seek clearance from the SO if they will already follow their new RTD schedules. Further, Mr. Bugaoisan relayed that if the forecast is perfect, no re-dispatch instructions will be issued unless there are incidents in the grid wherein SO will intervene on generators to constrain-on or constrain-off.</p> <ul style="list-style-type: none"> <li>○ Ms. Anosan raised the possibility of generators performing abuse of discretion if it does not seek confirmation from the SO regarding its revised RTD.</li> <li>○ Ms. De Guzman asked the SO if there is a way to centrally inform the generators that the revised RTD can be followed already.</li> <li>○ Mr. Bagaoisan answered negatively. The provision of information is only through MPI but that could be coming from the Market Operator. On the other hand, sms is also not reliable.</li> <li>○ Mr. Olmedo also added that the lifting and issuance of re-dispatch instructions are actively done through MPI.</li> <li>○ With the preceding discussions, the RCC decided to cast votes wherein PEI/MEI's comment succeeded.</li> <li>○ To conclude the item, Ms. De Guzman apprised the RCC that once determined by the Secretariat that there is a need for subsequent amendments of Sections 11.4.4 and 11.7.5 of the DP Manual, it will coordinate with MO and SO.</li> </ul> <ul style="list-style-type: none"> <li>● On the comment of the Technical Committee on Section 13.4.3 for SO to explain what happens if the deferment in start-up if ordered by the SO due to over-generation in the grid, the SO responded that emergency procedures for excess generation shall be applied. In cases that the start-up should be deferred, the same shall be reflected in the SO Dispatch Instruction Report.       <ul style="list-style-type: none"> <li>○ Ms. De Guzman requested a clarification if the submission of the generator of its new outage</li> </ul> </li> </ul>



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Agenda	Discussion/Agreements
	<p>schedule should be immediate once the start-up is deferred.</p> <ul style="list-style-type: none"> <li>○ Mr. Bugaoisan confirmed the immediate provision.</li> <li>○ Ms. De Guzman suggested specifying the submission to be immediate wherein the same was accepted by the proponent.</li> </ul> <ul style="list-style-type: none"> <li>• On Section 16.3.4, wherein the SO proposed for them to have an opportunity to correct or comment on the MSC's Market Assessment Report, Mr. Bagaoisan clarifies that they are not trying to overturn MSC's report. They just want to provide further details or to supplement whatever information is available.               <ul style="list-style-type: none"> <li>○ Mr. Claudio raised that if the power plants are involved in the occurrence of MI, they should also be given a chance to submit their comments, not only NGCP. Thus, it may be appropriate to change "System Operator" to "Any WESM Member".</li> <li>○ Ms. Anosan also supported, though chatbox, to revise the provision to allow the MO, SO or any WESM member involved to comment on the said report.</li> <li>○ Ms. De Guzman suggested to seek concurrence first from the MSC if they will agree on the suggestion since it is their report.</li> <li>○ Chairperson Morillos agreed with Ms. De Guzman.</li> </ul> </li> <li>• There being no other matters to be discussed in other proposed items, the RCC approved those items as proposed by NGCP, or approved as revised based on comments from interested parties.</li> </ul> <p><u>Agreement:</u> The RCC noted the action items on the proposal.</p>
VII. Other Matters	
7.1. Updates on other Proposed Amendments	<p><u>Presenters:</u> Ms. Dianne L. De Guzman (RCC Secretariat)</p>



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Agenda	Discussion/Agreements
	<p><u>Action requested:</u> For information</p> <p><u>Material:</u> Annex D – Presentation Material regarding Updates on other Proposed Amendments</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> <li>Ms. De Guzman presented updates on other ongoing proposals for the RCC's information. Among the updates provided were the two (2) proposals posted in PEMC website for comments:               <ul style="list-style-type: none"> <li>Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023): For comments until 17 May 2023</li> <li>Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation: For comments until 18 May 2023</li> </ul> </li> </ul> <p><u>Agreement:</u> The RCC noted the information provided.</p>
7.2. DOE Updates	<p><u>Presenter:</u> Noriel Christopher R. Reyes (DOE)</p> <p><u>Action requested:</u> For information</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> <li>Mr. Reyes provided updates as follows:               <ul style="list-style-type: none"> <li>Proposals in finalization stage                   <ul style="list-style-type: none"> <li>Proposed Amendments to the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures regarding Test and Commissioning Penalty Framework</li> <li>Proposed Amendments to the WESM Manual on Billing and Settlement regarding Additional Compensation</li> </ul> </li> </ul> </li> </ul>

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Agenda	Discussion/Agreements
	<ul style="list-style-type: none"> <li>DOE Secretary Raphael P.M. Lotilla signed the Department Circular (DC) amending and supplementing DC2022-06-0022 on the application process of new WESM members. The said DC remedied some of the provisions that were repealed on the supplemental test and commissioning policy. Similarly, it has a retroactive implementation to the date of effectivity of the DC2022-06-0022.</li> </ul> <p><u>Agreement:</u> The RCC noted the information.</p>
<p>7.3. Schedule of Activities:</p> <p>a) RCC Meetings</p> <ul style="list-style-type: none"> <li>19 May 2023</li> <li>16 Jun 2023</li> <li>21 Jul 2023</li> </ul> <p>b) BRC Meetings</p> <ul style="list-style-type: none"> <li>17 April 2023</li> </ul> <p>c) PEM Board Meetings</p> <ul style="list-style-type: none"> <li>26 April 2023</li> </ul>	<p>The RCC noted the information provided.</p> <p>On the other hand, Atty. Morallos shared that he will not be available on 19 May 2023 due to other commitments. With that, one of the other independent members will be requested to preside over the meeting on the said date.</p>
VIII. Adjournment	The meeting was adjourned at 1:01 PM.

Prepared by:



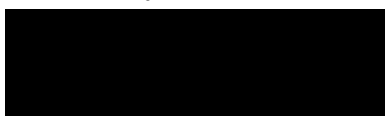
MARI JOSEPHINE C. ENRIQUEZ  
 Specialist, Rules Review Division  
 Market Assessment Group

Reviewed by:



KAREN A. VARQUEZ  
 Manager, Rules Review Division  
 Market Assessment Group

Noted by:



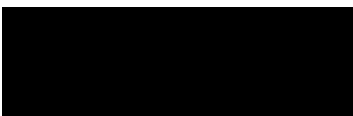
BIENVENIDO C. MENDOZA, JR.  
 Chief Market Assessment Officer

## MEETING MINUTES

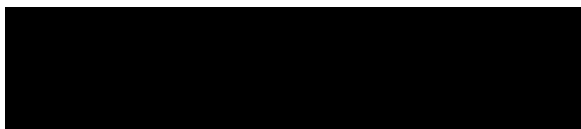
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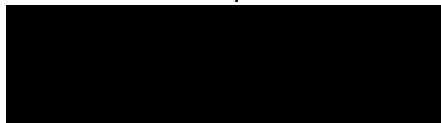
Approved by:



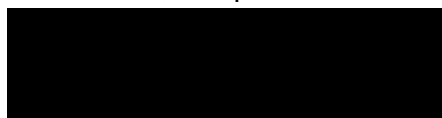
JESUSITO G. MORALLOS  
Chairman, Independent



JOSE RODERICK F. FERNANDO  
Member, Independent



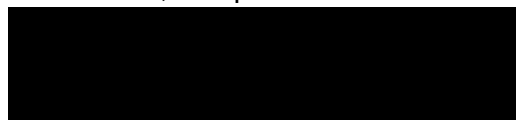
RACHEL ANGELA P. ANOSAN  
Member, Independent



JORDAN REL C. ORILLAZA  
Member, Independent



DIXIE ANTHONY R. BANZON  
Member, Generation Sector  
Masinloc Power Partners Co. Ltd. (MPPCL)



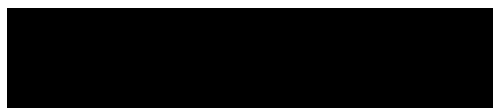
CHERRY A. JAVIER  
Member, Generation Sector  
Aboitiz Power Corp. (APC)



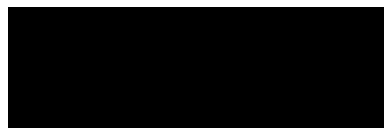
CARLITO C. CLAUDIO  
Member, Generation Sector  
Millennium Energy, Inc. / Panasia Energy, Inc.  
(MEI/PEI)



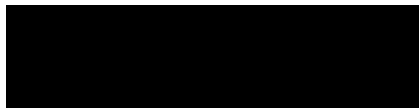
MARK D. HABANA  
Member, Generation Sector  
Vivant Corporation – Philippines (Vivant)



RYAN S. MORALES  
Member, Distribution Sector  
Manila Electric Company (MERALCO)



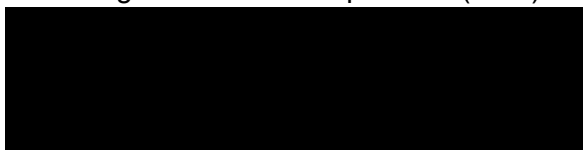
VIRGILIO C. FORTICH, JR.  
Member, Distribution Sector  
Cebu III Electric Cooperative, Inc. (CEBECO III)



RUSSEL S. ALABADO  
Member, Distribution Sector  
Angeles Electric Corporation (AEC)



(Attended by Mr. Jeffrey C. Cudapas (Alternate Member))  
NELSON M. DELA CRUZ  
Member, Distribution Sector  
Nueva Ecija II Area 1 Electric Cooperative, Inc.  
(NEECO II – Area I)



GIAN KARLA C. GUTIERREZ  
Member, Supply Sector  
First Gen Corporation (FGEN)



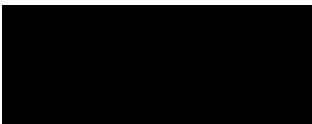
JOHN PAUL S. GRAYDA  
Member, Market Operator  
Independent Electricity Market Operator of the  
Philippines (IEMOP)

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Philippine Electricity  
Market Corporation



DARRYL LON A. ORTIZ  
Member, System Operator  
National Grid Corporation of the Philippines  
(NGCP)

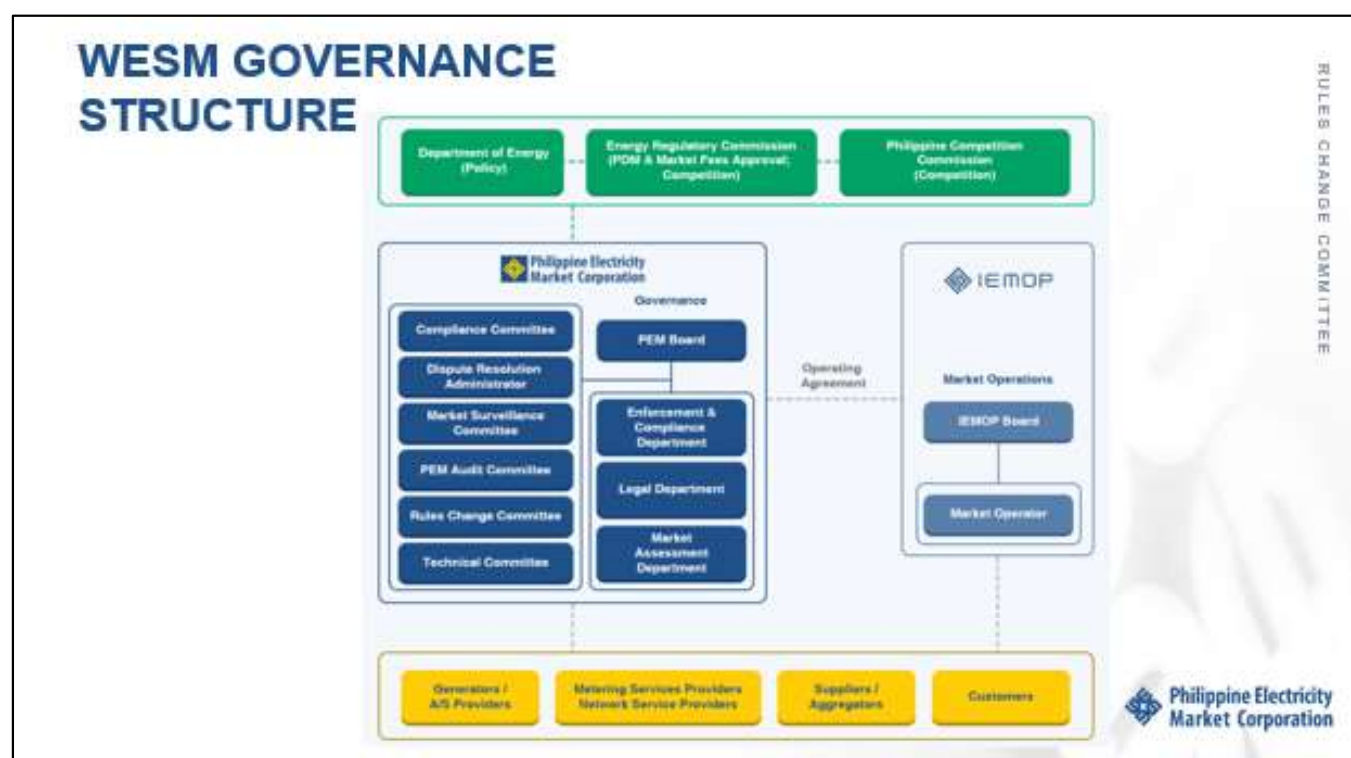
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Market Corporation

### Annex A – Presentation Material on Briefing for New RCC Members





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### Annex A – Presentation Material on Briefing for New RCC Members



**Rules Change Committee**

**RULES**

Formulates and amends the WESM and Retail Rules and Market Manuals to improve market processes, operations and market architecture subject to the approval of the Department of Energy (DOE).

<https://www.wesm.ph/market-governance/rules-change>





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## Rules Change Committee

<b>Chairperson</b>	Jesunito G. Morillos (Independent)
<b>Members:</b>	
Independent	Rachel Angela P. Anosan Jose Roderick F. Fernando Jordan Rel C. Orillaza
Market Operator	John Paul S. Grayda (Independent Electricity Market Operator of the Philippines)
System Operator	Darryl Lon A. Ortiz (National Grid Corporation Philippines)
Generation	Dixie Anthony R. Banzon (MPPC) Carlito C. Claudio (Millennium Energy Inc./Panasia Energy, Inc.) Mark D. Habana (Vivant Corporation) Cherry A. Javier (Aboitiz Power Corporation)
Distribution	Russel S. Alabado (AEC) Ryan S. Morales (MERALCO) Nelson M. Dela Cruz (NEECO II Area 1) Virgilio C. Fortich, Jr (CEBECO III)
Supply	Gian Karla C. Guiterrez (FGEN)

<https://www.wesm.ph/market-governance/rules-change>

## RCC REFERENCES

### PROCESS DOCUMENTS

1. WESM Rules Chapter 8\*
2. Guidelines Governing the Constitution of the WESM Governance Committees (WGC)\*
3. Procedures for Changes to the WESM and Retail Rules and Market Manuals (RCM)\*
4. [Internal Rules for the Rules Change Committee \(IR-RCC\)](https://www.wesm.ph/library/downloads/view-download/documents/market-rules-and-market-manuals-for-5-min-market/market-rules-and-manuals)

[\\*https://www.wesm.ph/library/downloads/view-download/documents/market-rules-and-market-manuals-for-5-min-market/market-rules-and-manuals](https://www.wesm.ph/library/downloads/view-download/documents/market-rules-and-market-manuals-for-5-min-market/market-rules-and-manuals)

### MARKET RULES AND MANUALS\*

WESM Rules, Retail Rules  
Market Manuals (29)





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### Annex A – Presentation Material on Briefing for New RCC Members

#### TYPES OF RULES CHANGE PROPOSALS

To avoid, reduce the risk of or mitigate the adverse effects of:

- Certain conditions on the ability of the power system to function normally;
- Abuse of market power or anti-competitive behavior; and
- WESM Rules, Retail Rules and Market Manuals (or any of its amendments)

To facilitate the implementation of any regulation, circular, order or issuance of the DOE or ERC pursuant to the EPIRA.

**Urgent**



- Minor - Corrections as to form such as typographical or grammatical changes, or those which are of a non-material procedural or a non-substantive nature

- General - All other amendments

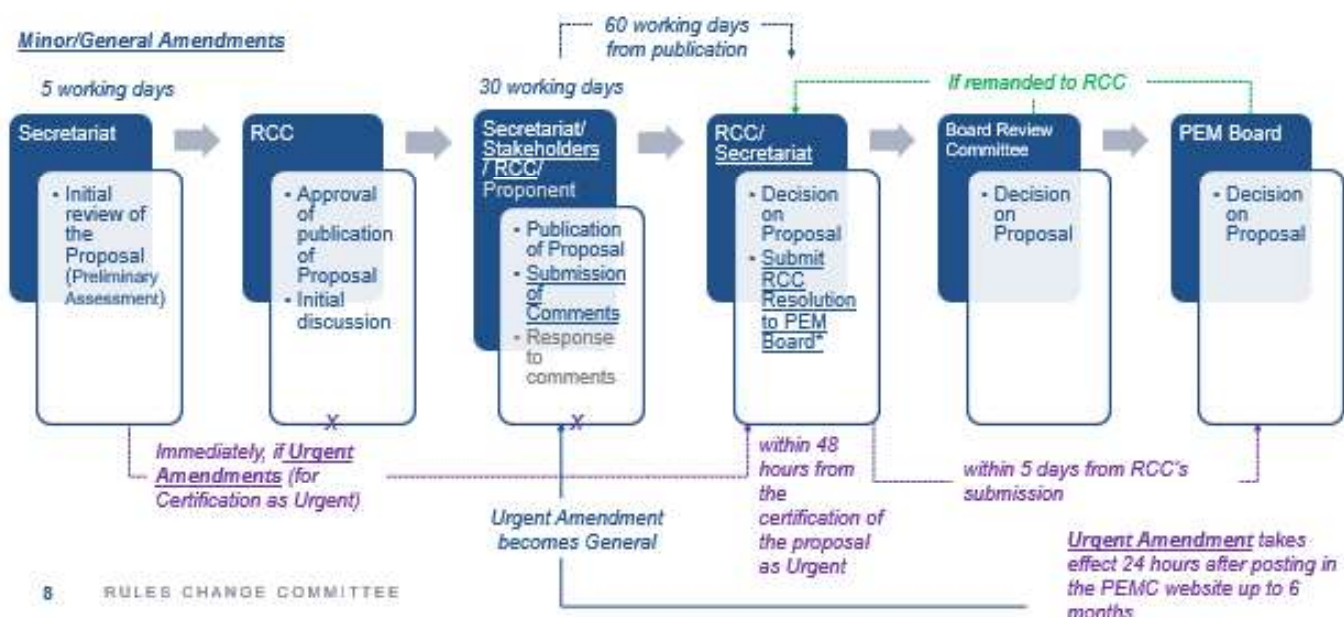
**General/Minor**



#### RULES CHANGE PROCESS

\*Or, a status report on any proposal, as directed by the PEM Board, within thirty (30) working days upon receipt of such directive

##### Minor/General Amendments



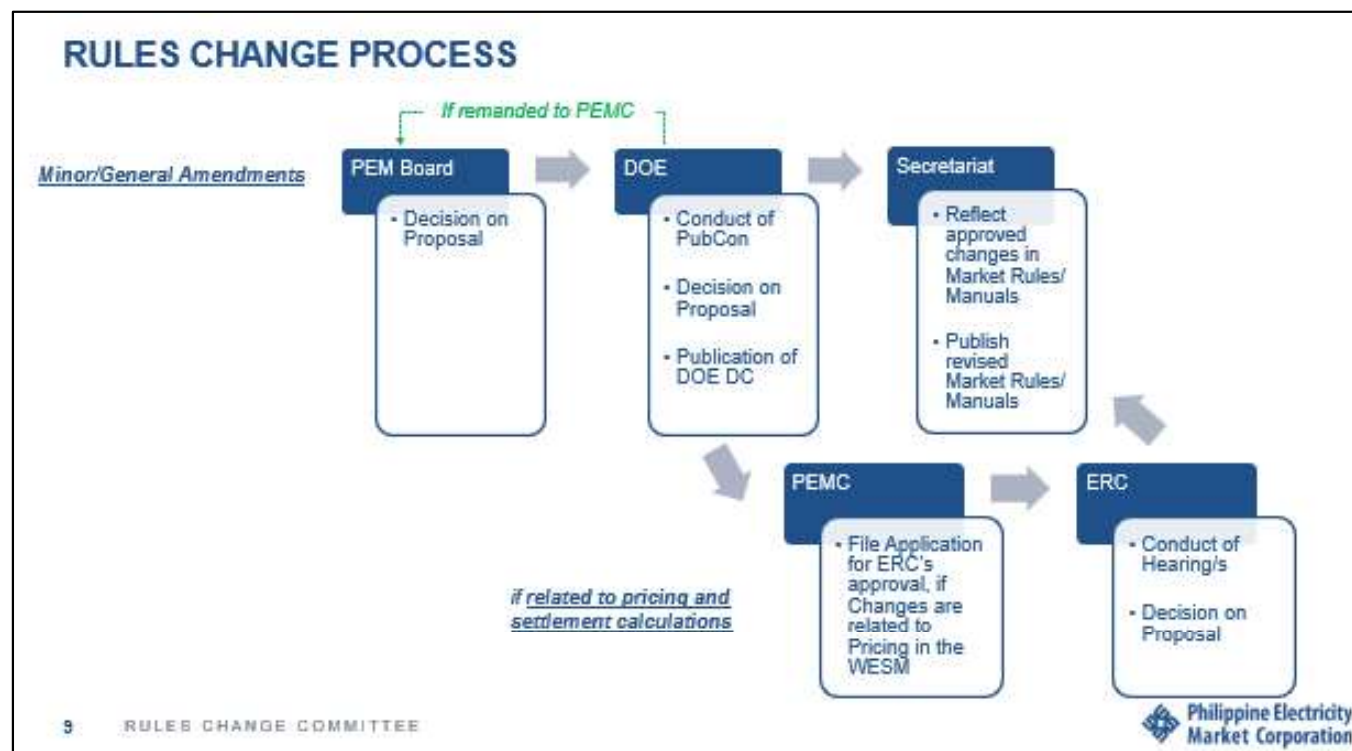




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RULES CHANGE PROPOSALS	
As of 28 April 2023	
Status	Details
1. URGENT AMENDMENTS	
a. For Deliberation and endorsement to PEM Board - 0	• None
b. For PEM Board approval - 0	
c. Implemented (until 23 May 2023) – 1	Forecast Accuracy Standards by PEMC - Initial assessment submitted to RCC on 21 March 2023; For follow-up assessment in April 2023
d. Implemented (until 27 July 2023) – 1	Preferential Dispatch per DOE DC2022-10-0031 - Implementation for assessment by April 2023

MAG UPDATES – RULES REVIEW

Philippine Electricity Market Corporation



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RULES CHANGE PROPOSALS	
As of 28 April 2023	
Status	Details
2. GENERAL AMENDMENTS (12)	
a. For Preliminary Assessment – 0	
b. For Posting – 1	1. Refinements to Procedures during MIMS by MSC
c. For Comments – 2	1. No Outstanding Balance by IEMOP - Until 17 May 2023
	2. Interruptible Load Program Implementation by IEMOP - Until 18 May 2023
d. For Deliberation – 7	1. Preferential Dispatch per DOE DC2022-10-0031 by PEMC 2. Enhancements to SO Procedures by NGCP 3. Dispatch Protocol regarding Non-security Over-riding Constraints by NPC – remanded to RCC on 29 June 2022; for NPC/SMC presentation in April 2023 4. Dispute Resolution (portion on impleadable parties was remanded to PEMC) – currently with DRA – as of 24 March 2023, DRA will conduct consultations on WESM dispute resolution framework 5. Maximum Available Capacity by PEMC – for resolution / final approval on 28 April 2023 6. Implementation of Electric Retail Aggregation Program by IEMOP – for continuation of deliberation. Caucus conducted on 14 April 2023. 7. Forecast Accuracy Standards by PEMC – for resolution / final approval on 28 April 2023
MAG UPDATES – RULES REVIEW	



RULES CHANGE PROPOSALS	
As of 28 April 2023	
Status	Details
2. GENERAL AMENDMENTS (12)	
e. For Endorsement to PEM Board – 0	-
f. For PEM Board Approval – 0	-
g. For Endorsement to DOE – 0	-
MAG UPDATES – RULES REVIEW	





## MEETING MINUTES

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#### RULES CHANGE PROPOSALS

As of 28 April 2023

Status	Details
2. GENERAL AMENDMENTS	
	<u>2022</u>
h. For DOE Approval – 2	1. Additional Compensation by IEMOP 2. Penalty Framework on Test and Commissioning by PEMC

MAG UPDATES – RULES REVIEW



#### RCC DOCUMENTS

Recipient	Action Requested	Document	RCC Signatory	Timeline	Posted in Website
PEM Board	For Information	Monthly Status Report	Chairperson	3 WD from approval	-
	For Approval	Resolutions on Rules Change Proposals, among others	All members	3 WD from approval	✓
	For Information	Semestral Report	All members	31 January / 31 July	✓
	For Information	Work Plan	All members	31 March	✓
Various parties	For Information / Appropriate Action	Letters	Chairperson	3 WD from approval	-
-	For Information	Minutes of Meetings	All members	3 WD from approval	✓

WD ~ working days

RULES CHANGE COMMITTEE





## MEETING MINUTES

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### Annex A – Presentation Material on Briefing for New RCC Members

#### OTHER DOCUMENTS

Source	Type	Posted in Website
Party affected by the operations of the WESM	Rules change proposals (RCC Form, including Discussion Paper, and Matrix)	✓
	Comments on proposals (RCC Form and other documents)	✓

15 PRESENTATION TITLE

Philippine Electricity  
Market Corporation

#### RESPONSIBILITIES

- Evaluate proposed rules amendments in consideration of WESM objectives
- Attend and participate in meetings and, where your presence is requested, in WESM-related activities
- Represent the RCC as directed by the Chairperson
- Endeavor to maintain an excellent record of attendance
  - Sector rep – If unavailable, the alternate rep may attend
- Sector rep – Represent and duly confer with your sector recommendations/views pertaining to rules changes; Inform your management and sector on developments pertaining to rules changes

16 RULES CHANGE COMMITTEE

Philippine Electricity  
Market Corporation





## MEETING MINUTES

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### Annex A – Presentation Material on Briefing for New RCC Members

#### OTHER INFORMATION

- **Term:** 1 term = 3 yrs (subject to re-appointment for 2 more consecutive terms)
- **Honoraria:** Monthly by check, with option for PEMC to facilitate bank deposit (net of tax)  
*[Secretariat to request the bank details and Sworn Declaration of Gross Receipts/Sales]*
- **Communication Channels:** SMS, email, Viber, and MS Teams
- **Meeting Venue:** MS Teams and/or PEMC Office

**Philippine Electricity Market Corporation**

# Connect with PEMC

[pemc.info@wesm.ph](mailto:pemc.info@wesm.ph)
 +63 2 8631 8734
 18F Robinsons Equitable Tower, ADB Avenue  
 Ortigas Center, Pasig City 1600, Philippines

[pemcinfo](#)
[pemcinfo](#)
[PEMC\\_Info](#)
[PEMC Info](#)

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## MEETING MINUTES

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Philippine Electricity  
Market Corporation

### Annex B – Presentation Material on the Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/ Suspension Procedures



#### ACTION REQUESTED

- For Approval of Publication

## MEETING MINUTES

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Philippine Electricity  
Market Corporation

### Annex B – Presentation Material on the Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/ Suspension Procedures

#### BACKGROUND

- In various MI events, the MSC has noted **recurrence of similar events** which were categorized under Force Majeure; the Committee deems that the impact of the same shall be considered in the assessment.
- The **timeliness of report submissions** from the MO and SO is essential for the MSC to commence with its responsibilities under the WESM Rules and Manuals.
- The MSC has undertaken a consultation meetings with the MO and SO on the proposed amendments in order to already consider the inputs of the parties which shall be directly affected by the proposal.

PROPOSED AMENDMENTS TO THE MARKET INTERVENTION/SUSPENSION PROCEDURES



Philippine Electricity  
Market Corporation

#### PROPOSED RULES CHANGE

##### Categorization of MI/MS Events

- Summary of Proposal:
  - Categorization of Market Intervention
    - **Transmission System-related Intervention** is warranted when the grid or a portion of the grid is in the alert or emergency state condition as established in the Grid Code arising from:
      - (a) an emergency condition;
      - (b) a threat to system security; or
      - (c) an event of force majeure.
    - **Market System-related intervention** may also be warranted if there are interruptions in the operations of market software used by the Market Operator to support various processes in the WESM arising from:
      - (a) an event of force majeure; or
      - (b) simulation of the business continuity plan and disaster recovery procedures of the Market Operator developed under Clause 6.8.1.1.
  - **Recurrence of Similar Market Intervention** due to Force Majeure (both for Transmission System- and Market System-related interventions) shall be subject to **further assessment of the MSC**
    - To determine whether an MI should have already been foreseen due to similar or past occurrences









## MEETING MINUTES

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Philippine Electricity  
Market Corporation


### Annex B – Presentation Material on the Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/ Suspension Procedures

#### ACTION REQUESTED


- For Approval of Publication

PROPOSED AMENDMENTS TO THE MARKET INTERVENTION/SUSPENSION PROCEDURES

 Philippine Electricity  
Market Corporation

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### Annex C – Consolidated Matrix of Comments on the Proposal of NGCP on MI/MS

#### A. WESM Rules

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
<b>General Comments:</b> Technical Committee (TC): 6.1 (d) The circumstances and manner in which the ERC through the Market Operator may intervene or suspend the spot market; and (As amended by DOE DC No. 2013-12-0028 dated 16 December 2013). This scope should be specified in greater detail to allow the MO to act promptly on behalf of ERC. 1								
CHAPTER 6 MARKET INTERVENTION AND SUSPENSION	6.2	"6.2 OVERVIEW 6.2.1 Preparation of Responses xxx 6.2.1.5 WESM Participants acknowledge that: xxx (c) Subject to Clause 6.2.1.1, the <i>System Operator</i> shall issue <i>emergency instructions to all WESM Members</i> in accordance with the <i>WESM Rules</i> and the <i>Grid Code</i> , and shall prepare and submit a significant incident report, as soon as practicable, to the <i>ERC</i> , <i>PEM Board</i> , <i>DOE</i> , Grid	Propose to revise as: "6.2 OVERVIEW 6.2.1 Preparation of Responses xxx 6.2.1.5 WESM Participants acknowledge that: xxx (c) Subject to Clause 6.2.1.1, the <i>System Operator</i> shall issue <i>emergency instructions to all WESM Members</i> in accordance with the <i>WESM Rules</i> and the <i>Grid Code</i> , and shall prepare and submit a	Dissolution of the Grid Management Committee and Distribution Management Committee	<b>PEI/MEI:</b> A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a		We concur with the Proposed Re-wording based on Comments by SPC/SIPC, given that there is already a move by the ERC to revive GMC]	Adopt SPC/SIPC

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		Management Committee and the <i>Market Operator</i> ."	significant incident report, as soon as practicable, to the <i>ERC, PEM Board, DOE, _____</i> Grid Management Committee—and the <i>Market Operator</i> ."		pertinent ERC document, MEI and PEI suggest the retention of the original wording.			
					<b>SPC/SIPC:</b> The ERC is having a move to revive the Grid Management Committee, thus we should anticipate its recreation and be included in the WESM Rules as applicable.	<b>SPC/SIPC:</b> Propose to revise as: "6.2 OVERVIEW 6.2.1 Preparation of Responses xxx 6.2.1.5 WESM Participants acknowledge that: xxx (c) Subject to Clause 6.2.1.1, the System Operator shall issue emergency instructions to all WESM Members in accordance with the WESM Rules and the Grid Code, and	We concur with the Proposed Re-wording based on Comments by SPC/SIPC, given that there is already a move by the ERC to revive GMC]	Adopt SPC/SIPC

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						shall prepare and submit a significant incident report, as soon as practicable, to the ERC, PEM Board, DOE, Grid Management Committee <b>(as applicable)</b> and the Market Operator."		
	6.5	"6.5 RESPONSE TO AN EMERGENCY 6.5.1 Instructions During Emergency Condition xxx 6.5.1.2 When an emergency condition arises, the <i>System Operator</i> shall immediately notify the <i>ERC</i> , the <i>DOE</i> , <i>Market Operator</i> and Grid Management Committee as soon as reasonably practicable, of the commencement and nature	Propose to revise as: "6.5 RESPONSE TO AN EMERGENCY 6.5.1 Instructions During Emergency Condition xxx 6.5.1.2 When an emergency condition arises, the <i>System Operator</i> shall immediately notify the <i>ERC</i> , the <i>DOE</i> , <b>and the Market Operator and Grid Management</b>	Dissolution of the Grid Management Committee and Distribution Management Committee	<b>PEI/MEI:</b> A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been		We concur with the Proposed Re-wording based on Comments by SPC/SIPC, given that there is already a move by the ERC to revive GMC]	Adopt SPC/SIPC

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		of the emergency. The <i>Market Operator</i> , on the other hand, shall notify <i>WESM Participants</i> , as soon as reasonably practicable, of the commencement and nature of the <i>emergency</i> ."	<del>Committee</del> as soon as reasonably practicable, of the commencement and nature of the emergency. The <i>Market Operator</i> , on the other hand, shall notify <i>WESM Participants</i> , as soon as reasonably practicable, of the commencement and nature of the <i>emergency</i> ."		amended to reflect such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.			
					<b>SPC/SIPC:</b> The ERC is having a move to revive the Grid Management Committee, thus we should anticipate its recreation and be included in the WESM Rules as applicable.	<b>SPC/SIPC:</b> Propose to revise as: "6.5 RESPONSE TO AN EMERGENCY 6.5.1 Instructions During Emergency Condition xxx 6.5.1.2 When an emergency condition arises, the System Operator shall immediately notify	We concur with the Proposed Re-wording based on Comments by SPC/SIPC, given that there is already a move by the ERC to revive GMC]	Adopt SPC/SIPC

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						the ERC, the DOE, the Market Operator and the Grid Management Committee <b>(as applicable)</b> as soon as reasonably practicable, of the commencement and nature of the emergency. The Market Operator, on the other hand, shall notify WESM Participants, as soon as reasonably practicable, of the commencement and nature of the emergency.”		
CLAUSE 6.9 MARKET SUSPENSION	6.9.4.2	A copy of the report prepared under Clause 6.9.4.1 shall be provided to: (a) the PEM Board; (b) the Market Operator;	Propose to revise as: “A copy of the report prepared under Clause 6.9.4.1 shall be provided to:	To apprise the System Operator of the MSC's assessment result.	<b>PEI/MEI:</b> As member of the PEM Board, the System Operator is provided a copy of the report.			Approved to include SO as recipient of the report

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		(c) the ERC and the DOE; and (c) WESM Participants and interested persons on request.	(a) the PEM Board; (b) the Market Operator; (c) <b><u>System Operator</u></b> ; (d) the ERC and the DOE; (e) WESM Participants and interested persons on request."		Requesting for a separate copy would already be superfluous. MEI and PEI suggest the retention of the original wording.			

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**Annex C – Consolidated Matrix of Comments on the Proposal of NGCP on MI/MS****B. WESM Manual on Dispatch Protocol Issue 17.0**

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
General Comments: <b>PEI/MEI:</b> The current version of the WESM Manual on Dispatch Protocol is Issue 18 which is based on DOE Department Circulars DC2022-12-0032 and DC2022-12-0036.								
SECTION 2 DEFINITION, REFERENCES AND INTERPRETATION	2.1.2	NEW	Propose to add new definitions as follows: <u><b>“National WESM Merit Order Table (WMOT). WMOT for the interconnected grids where WESM is in operation. Prior to WESM Mindanao, National WMOT refers to interconnected Luzon and Visayas. Upon commencement of WESM Mindanao and upon energization of MVIP, National WMOT refers to interconnected Luzon-Visayas-Mindanao.”</b></u>	To clarify that the MO will prepare a National WMOT for the interconnected grids and a Regional WMOT for each of the grids where WESM is in commercial operation. The addition of the National WMOT will cover the interconnected grids, to serve as a guide of the SO (particularly the Central Grid Operations) in managing the	<b>IEMOP:</b> Suggest to reflect definition of WMOT from Section 10.1.1 here instead then include different types/categories of WMOT in Section 10		Agree with the suggestion	Approved
					<b>PEI/MEI:</b> MEI and PEI suggest the revision of the definition since WESM Mindanao is already operational.	<b>PEI/MEI:</b> National WESM Merit Order Table (WMOT). WMOT for the interconnected grids where WESM is in operation. Upon energization of the	Agree with the suggestion	Approved but exclude the island WMOT in item vi.



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			<p><b><u>Regional WESM Merit Order Table (WMOT). WMOT for each of the grids where WESM is in operation and is further classified into:</u></b></p> <p>i. <b><u>Luzon-Visayas WMOT - WMOT for interconnected Luzon-Visayas Grid, when the Mindanao Grid in Market Intervention, upon energization of MVIP and commercial operation of WESM Mindanao</u></b></p> <p>ii. <b><u>Visayas-Mindanao WMOT - WMOT for interconnected</u></b></p>	capacity sharing between regions. Different Regional WMOT are also proposed to be specified.		<p>Mindanao - Visayas Interconnection Project (MVIP), National WMOT refers to interconnected Luzon-Visayas-Mindanao. Regional WESM Merit Order Table (WMOT). WMOT for each of the grids where WESM is in operation and is further classified into:</p> <p>i. Luzon-Visayas WMOT - WMOT for interconnected Luzon-Visayas Grid, when the Mindanao Grid in Market Intervention, upon</p>		

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			<p><u>Visayas-Mindanao Grid, when the Luzon Grid is in Market Intervention, upon energization of MVIP and commercial operation of WESM Mindanao</u></p> <p>iii. <u>Luzon WMOT - WMOT for Luzon Grid</u></p> <p>iv. <u>Visayas WMOT - WMOT for Visayas Grid</u></p> <p>v. <u>Mindanao WMOT - WMOT for Mindanao Grid upon commercial operation of WESM Mindanao</u></p>			<p>energization of the MVIP</p> <p>ii. Visayas-Mindanao WMOT - WMOT for interconnected Visayas-Mindanao Grid, when the Luzon Grid is in Market Intervention, upon energization of the MVIP</p> <p>iii. Luzon WMOT - WMOT for Luzon Grid</p> <p>iv. Visayas WMOT - WMOT for Visayas Grid</p> <p>v. Mindanao WMOT - WMOT for Mindanao Grid</p> <p>vi. Island WESM Merit Order Table (WMOT) - as necessary, WMOT for the isolated grid</p>		

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			vi. <u>Island WESM Merit Order Table (WMOT) - as necessary, WMOT for the isolated grid where WESM is in operation.</u>			where WESM is in operation."		
SECTION 7 SYSTEM OPERATOR INPUT DATA AND REPORTS	7.4	"7.4 Data and Report Requirements xxx 7.4.2 The <i>System Operator</i> shall issue System Advisories to relevant agencies such as <i>DOE, ERC</i> , Grid Management Committee (GMC) and the <i>Market Operator</i> based on the following information: a. Alert Notices; b. Significant incidents; and c. Declaration of <i>market intervention</i>	Propose to revise as: "7.4 Data and Report Requirements xxx 7.4.2 The <i>System Operator</i> shall issue System Advisories to relevant agencies such as <i>DOE, ERC</i> , <del>Grid Management Committee (GMC)</del> and the <i>Market Operator</i> based on the following information: a. Alert Notices; b. Significant incidents; and c. Declaration of <i>market intervention</i> and <i>market suspension</i> ."	Dissolution of the Grid Management Committee and Distribution Management Committee	<b>PEI/MEI:</b> A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a pertinent ERC			Adopt SPC/SIPC

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		and <i>market suspension</i> ."			document, MEI and PEI suggest the retention of the original wording.			
					<p><b>SPC/SIPC:</b>            The ERC is having a move to revive the Grid Management Committee, thus we should anticipate its recreation and be included in the WESM Manual as applicable.</p>	<p><b>SPC/SIPC:</b>            Propose to revise as:            "7.4 Data and Report Requirements            xxx            7.4.2 The <i>System Operator</i> shall issue System Advisories to relevant agencies such as <i>DOE</i>, <i>ERC</i>, Grid Management Committee (GMC) (as applicable) and the <i>Market Operator</i> based on the following information:            a. Alert Notices;            b. Significant</p>		Adopt SPC/SIPC

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						incidents; and c. Declaration of market intervention and market suspension."		
SECTION 10 PREPARATION OF THE WESM MERIT ORDER TABLE	10.1	<p>"10.1 Background XXX</p> <p>10.1.4 The <i>Market Operator</i> prepares a separate <i>WMOT</i> for each of the <i>grids</i> where the <i>WESM</i> is in commercial operation."</p>	<p>Propose to revise as: "10.1 Background XXX</p> <p>10.1.4 The <i>Market Operator</i> prepares a <u><i>national WMOT, regional WMOTs</i></u> for each of the <i>grids, and an island WMOT (as necessary)</i>, where the <i>WESM</i> is in commercial operation.</p> <p><u>10.1.5 The System Operator utilizes the national WMOT and the regional WMOT as a guide in the management of capacity sharing between grids, where WESM is in commercial operation.</u>"</p>	<p>To clarify that the MO will prepare a national WMOT for the interconnected grids and a regional WMOT for each of the grids where WESM is in commercial operation.</p> <p>The national WMOT will cover the interconnected grids, to serve as a guide of the SO (particularly the Central Grid Operations) in managing the capacity sharing between regions.</p>	<p><b>LEMOP:</b> We recommend the exclusion of the Island WMOT as it shall be complex to prepare given that the scope of islanding may vary on a case-to-case basis unlike for regional WMOT, where the scope of each region is clearly defined. This will also require system enhancement with the attendant costs.</p>			<p>Approved as amended</p> <p>10.1.4 The <i>Market Operator</i> prepares a <u><i>national WMOT, and regional WMOTs</i></u> for each of the <i>grids, and an island WMOT (as necessary)</i>, where the <i>WESM</i> is in commercial operation.</p> <p><u>10.1.5 The System Operator utilizes the national WMOT and the regional WMOT as a guide in the</u></p>

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								<u>management of capacity sharing between grids, where WESM is in commercial operation.</u>
SECTION 11 DISPATCH IMPLEMENTATION Background	11.1	<p>"11.1 Background xxx</p> <p>11.1.4 At any given dispatch interval, the System Operator shall issue re-dispatch instructions in accordance to the WMOT and shall make an out-of-merit dispatch when the system security is at risk.</p> <p>11.1.5 The System Operator shall make use of the first WMOT available for the hour as reference for its re-dispatch instruction at any dispatch interval</p>	<p>Propose to delete Section 11.1.5 as follows:          "11.1 Background xxx</p> <p>11.1.4 At any given dispatch interval, the System Operator shall issue re-dispatch instructions in accordance to the WMOT and shall make an out-of-merit dispatch when the system security is at risk.</p> <p><del>11.1.5 The System Operator shall make use of the first WMOT available for the hour as reference for its re-dispatch instruction at any dispatch interval for</del></p>	<p>The use of the first WMOT as the SO's reference in issuing re-dispatch instructions was due to the foreseen difficulty in the dispatch of power plants brought about by the frequent changes in the list of WMOT. With the improvement of the System Operator's internal procedures, the issuance of re-dispatch instructions based on the 5-minute</p>	<p><b>PEI/MEI:</b>          We agree. The use of the latest implementable WMOT was actually previously recommended by MEI and PEI during one of the RCC deliberations regarding proposed amendments to the Dispatch Protocol Manual.</p>		No response required]	Approved



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		for that hour (e.g. 1005H WMOT shall be used for all dispatch intervals from 1005H to 1100H)."	<del>that hour (e.g. 1005H WMOT shall be used for all dispatch intervals from 1005H to 1100H)."</del>	WMOT is now possible and the difficulties that were previously anticipated were already addressed. The System Operator is proposing to incorporate this enhancement in view of the following advantages: 1. Real-time approach and reflects the actual sequence of dispatch of power plants per 5-minutes; 2. Alignment with the methods set by the Market Operator; and				

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				3. Utilization of the existing platform used by SCADA in displaying the WMOT in OPEN-3000.				
SECTION 11 DISPATCH IMPLEMENTATION	11.7	<p>"11.7 Re-dispatch Procedures xxx</p> <p>11.7.5 After complying with the re-dispatch instructions, <i>generators</i> shall immediately follow the <i>dispatch schedules</i> for the next <i>dispatch interval</i>."</p>	<p>Propose to revise as:</p> <p>"11.7 Re-dispatch Procedures xxx</p> <p>11.7.5 After complying with the re-dispatch instructions, <i>generators</i> shall <b>immediately seek clearance from System Operator to</b> follow the <i>dispatch schedules</i> for the next <i>dispatch interval</i>."</p>	<p>For example, during MOT constrain-off instruction due to over frequency, it is highly possible that over frequency still persists for the following dispatch interval. Hence, generators must seek clearance from SO first before following their dispatch schedules.</p>	<p><b>IEMOP:</b> Okay with the proposed revision. However, the Market Operator would like to remind SO to accurately and timely reflect this information in the SO Dispatch Instruction Report.</p>		<p>Noted on the reminder of IEMOP on inclusion in the SO Dispatch Instruction Report.]</p>	<p>The RCC voted to adopt PEI/MEI's proposed provision.</p> <p>However, it was agreed for the Secretariat to determine if there is a need for subsequent amendments, same with Section 11.4.4 of the DP Manual.</p> <p>Secretariat to coordinate with MO and SO, if there are any.</p>

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					<p><b>TC:</b> An advisory or notification should be issued by SO/MO that a re-dispatch is in effect and when it is lifted. IS this part of the intervention process?</p>		SO will ensure its compliance with issuances of advisories and notifications as mandated by the PGC and the prevailing Dispatch Protocol (i.e. Issuance & Lifting of Market Intervention, Significant Incident). Information on generation re-dispatch is being provided and published by IEMOP through SO Dispatch Instruction Report.]	
					<p><b>PEI/MEI:</b> The re-dispatch process has not ended until the</p>	<p><b>PEI/MEI:</b> 11.7 Re-dispatch Procedures xxx</p>	We agree that having participants follow-up every 5-	

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					grid issue has been resolved and the system frequency is within allowable limits. Upon reaching this condition, the System Operator should communicate to the generators that the re-dispatch process has ended and that the generators can follow the dispatch schedules for the next trading intervals. Given the 5-minute dispatch interval and the large number of generators, it would be	11.7.5 After complying with the re-dispatch instructions, generators shall wait for the System Operator's instruction for them to follow the dispatch schedules for the next dispatch interval.	minute interval could be strenuous for SO. Still we believe that there should be mutual responsibility between SO and Market Participant on ensuring dispatch compliance. We would suggest that instead of just waiting for SO's instruction to follow RTD schedule, Market Participant should inquire with SO if the re-dispatch instruction is still in effect after a prescribed number of trading interval. We could include another	

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					unrealistic for the System Operator to be able to process the clearance request from each generator on time.		provision as stated below.  "If after 5 intervals following a redispatch instruction from SO and no resumption to RTD schedule has been made, the generator shall confirm to SO if redispatch instruction is still in effect. The generator will continue its coordination with SO until such time that redispatch has been lifted and instruction to follow RTD schedule has been given."]	
SECTION 13 START-UP AND	13.4	"13.4 Start-up of a Generating Unit	Propose to revise as:	If a generating unit fails to start-up after	<u>PEI/MEI:</u>		Assumption is on point, start-up	13.4.3 If the start-up will be

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SHUTDOWN OF GENERATING UNITS		xxx 13.4.3 If the start-up will be deferred, the <i>System Operator</i> shall update the outage schedule accordingly and in accordance with the <i>WESM timetable</i> for submission of outage schedules."	"13.4 Start-up of a Generating Unit xxx 13.4.3 If the start-up will be deferred, <b><u>the generators shall submit its new outage schedule to the System Operator. T</u></b> he <i>System Operator</i> shall <b><u>then</u></b> update the outage schedule accordingly, and in accordance with the <i>WESM timetable</i> for submission of outage schedules."	its planned outage schedule has lapsed, its outage schedule must not be modified since this extension would now fall under forced outage. If the extension is necessary for inclusion in SOMODIP, schedule must undergo proper coordination and approved for unplanned outage (non-GOP). Generators should submit its new outage schedule to the System Operator for proper tagging and updating.	This assumes that the start-up of the generating unit is initiated from a planned outage state. However, generator start-up can proceed from a variety of unit states - reserve shutdown (available but not scheduled in the WESM), forced outage, maintenance outage, or planned outage. For example, if the start-up of the generator is deferred from a reserve shutdown state, the resulting outage will be classified as Class 0 Forced Outage (Starting Failure).		failure and requirement for extended outage is by default classified as under Forced Outage and does not require revision of Outage Schedule from SO, unless the trade participant submits a formal request and approved by SO.	deferred, <b><u>the generators shall submit immediately its new outage schedule to the System Operator. T</u></b> he <i>System Operator</i> shall <b><u>then</u></b> update the outage schedule accordingly, and in accordance with the <i>WESM timetable</i> for submission of outage schedules."



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					<p>If the start-up of the unit is deferred from a planned outage state, the resulting outage will be classified as Forced Outage - Extended GOMP.</p> <p>The foregoing comment is only for clarification. MEI and PEI agree with the proposed amendment.</p>			
					<p><b>TC:</b> Please explain what happens if the deferment in start-up is ordered by SO due to over-generation in the grid.</p>		Under this circumstances, Emergency Procedure for excess generation shall be applied by SO. If the given situation requires that start-up should be deferred, this shall	

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							be reflected on SO Dispatch Instruction Report.]	
SECTION 16 PROCEDURES DURING MARKET INTERVENTION AND SUSPENSION	16.3.3	The Market Surveillance Committee will perform an assessment and submit a report to the PEM Board, the DOE and the ERC containing the following: a. Adequacy of the provisions of the WESM Rules relevant to the event/s which occurred; b. Appropriateness of actions taken by the System Operator in relation to the event/s that occurred; and c. Costs incurred by the WESM Members as a result to responding to the event/s.	Propose to revise as: “The Market Surveillance Committee will perform an assessment and submit a report to the PEM Board, the DOE, and the ERC, <u>and the System Operator</u> containing the following: a. Adequacy of the provisions of the WESM Rules relevant to the event/s which occurred; b. Appropriateness of actions taken by the System Operator <u>and/or Market Operator</u> in relation to the event/s that occurred; and c. Costs incurred by the WESM Members as a result to responding to the event/s.	To apprise the System Operator of the MSC's assessment result.  For consistency with WESM Rules Section 6.9.4.1:  “The PEM Board shall, within ten days thereof, direct the Market Surveillance Committee to investigate the circumstances of that event and prepare a report to assess: (a) The adequacy of the provisions of the WESM Rules relevant to the	<b>IEMOP:</b> Suggest to include the MO in the recipient of a copy of the report. We propose to revise as:  “The Market Surveillance Committee will perform an assessment and submit a report to the PEM Board, the DOE, and the ERC, <u>and the System Operator</u> containing the following: a. Adequacy of the provisions of the WESM Rules relevant to the			Adopt IEMOP

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				<p>event, and its proposed amendments, if any;</p> <p>(b) The appropriateness of actions taken by the System Operator and/or the Market Operator in relation to the event;</p> <p>(c) The impact and possible costs incurred by WESM Members as a consequence of the event; and</p> <p>(d) Any finding of potential fault of any WESM Participant including a preliminary recommendation for further</p>	<p>event/s which occurred;</p> <p>b. Appropriateness of actions taken by the System Operator <u>and/or Market Operator</u> in relation to the event/s that occurred; and</p> <p>c. Costs incurred by the WESM Members as a result to responding to the event/s.</p> <p><b>A copy of the report shall be furnished to the Market Operator and the System Operator for their information and reference."</b></p>			

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				<i>evaluation by the PEM Audit Committee."</i>	<b>PEI/MEI:</b> As member of the PEM Board, the System Operator is provided a copy of the report. Requesting for a separate copy would already be superfluous. MEI and PEI suggest the retention of the original wording.			
SECTION 16 PROCEDURES DURING MARKET INTERVENTION AND SUSPENSION	NEW		Propose to add a new provision to read as:  <b><u>"16.3.4 The System Operator may opt to submit its comments on the assessment report indicating its counter-arguments, if any."</u></b>	To provide the System Operator with the option/opportunity to correct or comment on the report.	<b>IEMOP:</b> Subject to approval of proposal to furnish MO and SO of the MSC's assessment report, we note that MO and SO are not precluded from submitting comments on the report even in the absence of this			Request comments from MSC on this added provision.

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					proposed provision			
					<b>PEI/MEI:</b> MEI and PEI are of the opinion that any concerned WESM Member is entitled to submit its comments on the assessment report. Adding this proposed provision might be misconstrued that the System Operator has the sole prerogative to submit comments to the assessment report. MEI and PEI suggest the disapproval of the proposed amendment.			Request comments from MSC on this added provision  PEI/MEI proposal:  Any WESM Member
SECTION 16 PROCEDURES DURING MARKET	16.8.1	Market Resumption after a Market Suspension. When the	Propose to revise as:	To provide the participants with sufficient time to	<b>TC:</b> Are there cases when suspension			

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INTERVENTION AND SUSPENSION		ERC lifts the suspension of the market, the operations of the market will resume at the soonest possible time following receipt by the Market Operator from the ERC of the notice lifting the market suspension. If the cause of the market suspension is the occurrence of a natural calamity, the Market Operator or the System Operator may recommend to the ERC the lifting of the market suspension if the effects of the calamity on the market or the grid has already been resolved.	<p>“Market Resumption after a Market Suspension. <del>When the ERC lifts the suspension of the market, the operations of the market will resume at the soonest possible time following receipt by the Market Operator from the ERC of the notice lifting the market suspension.</del> If the cause of the market suspension is the occurrence of a natural calamity, the Market Operator or the System Operator may recommend to the ERC the lifting of the market suspension if the effects of the calamity on the market or the grid has already been resolved. <u>When the ERC lifts the suspension of the market, the operations of the market will resume at the specific</u></p>	prepare for market-based instructions.	is so urgent that MO should act on behalf of ERC? Are there cases when damages would have been worse if MO did not act immediately?			
					<p><b>APC:</b>            What if both the System Operator and Market Operator submit recommendations which would contradict one from another? Which will prevail? We suggest to reword the proposed amendment in this manner to ensure that the inputs of System Operator is considered prior to submission of</p>	<p><b>APC:</b>  <u>When the ERC lifts the suspension of the market, the operations of the market will resume at the specific dispatch interval prescribed by the ERC, which may come from the recommendation of the Market Operator or the in coordination with the System</u></p>		<p><u>Adopted as revised</u>   <u>When the ERC lifts the suspension of the market, the operations of the market will resume at the specific dispatch interval prescribed by the ERC, which may come from the recommendation of the Market Operator or the</u></p>



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			<u>dispatch interval prescribed by the ERC, which may come from the recommendation of the Market Operator or the System Operator considering the preparations necessitated by the participants in complying with market-based instructions.</u>		recommendation to the ERC:	<u>Operator considering the preparations necessitated by the participants in complying with market-based instructions.</u>		<u>in coordination with the System Operator considering the preparations necessitated by the participants in complying with market-based instructions.</u>
SECTION 20 EMERGENCY PROCEDURES	20.3	"20.3 Responsibilities 20.3.1 The <i>System Operator</i> shall: a. Give <i>emergency</i> instructions or directives when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to <i>system security</i> . b. Prepare and submit	Propose to revise as: "20.3 Responsibilities 20.3.1 The <i>System Operator</i> shall: a. Give <i>emergency</i> instructions or directives when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to <i>system security</i> . b. Prepare and submit to the <i>ERC, PEM Board,</i>	Dissolution of the Grid Management Committee and Distribution Management Committee	<b>PEI/MEI:</b> A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect			Adopt SPC/SIPC

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		a significant incident report to the <i>ERC, PEM Board, DOE, Grid Management Committee</i> and the <i>Market Operator</i> . c. May from time to time specify procedures for communicating the existence of an emergency and all relevant information relating to the <i>emergency</i> to the <i>WESM Participants</i> . d. Review and update the <i>emergency</i> procedures in consultation with the <i>Market Operator</i> as the need arises."	<i>DOE, Grid Management Committee and the Market Operator</i> . c. May from time to time specify procedures for communicating the existence of an emergency and all relevant information relating to the <i>emergency</i> to the <i>WESM Participants</i> . d. Review and update the <i>emergency</i> procedures in consultation with the <i>Market Operator</i> as the need arises."		such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.			

*Note: Please underline and put in bold letters the proposed changes to the Market Rules or Manual.*

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### Annex D – Presentation Material regarding Updates on other Proposed Amendments



#### UPDATES ON THE PROPOSALS

Urgent Amendments

Proposal	Proponent	Update/Status
Proposed Urgent Amendments to the WESM Rules and <b>Forecast Accuracy Standards</b> Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Expiration of Effectivity: 22 May 2023  For RCC's recommendation to extend the effectivity to six (6) months.
Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as <b>Preferential Dispatch</b> )	IEMOP	Expiration of Effectivity: 24 July 2023



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#### UPDATES ON THE PROPOSALS

##### General Amendments

Proposal	Proponent	Update/Status
Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding <b>Non-security Over-riding Constraints</b>	NPC	Deferred to the next RCC meeting
Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the <b>Maximum Available Capacity</b>	PEMC	For submission to PEM Board
Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the <b>Implementation of Electric Retail Aggregation Program</b>	IEMOP	Caucus was conducted last 14 April 2023 For continuation of deliberation
Proposed General Amendments to the WESM Rules and <b>Forecast Accuracy Standards</b> Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	For submission to PEM Board

#### UPDATES ON THE PROPOSALS

##### General Amendments

Proposal	Proponent	Update/Status
Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the <b>System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures</b>	NGCP	For deliberation
Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 ( <b>Declaring All RE Resources as Preferential Dispatch</b> )	IEMOP (as amended by RCC)	Deferred to the next RCC meeting
Proposed General Amendments to the WESM Rules and Various WESM Manuals on the <b>Interruptible Load Program Implementation</b>	IEMOP	For comments until 18 May 2023



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General Amendments

Proposal	Proponent	Update/Status
Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on <b>No Outstanding Balance</b> (Harmonization with ERC Resolution No. 01, Series of 2023)	IEMOP	For comments until 17 May 2023
Proposed Amendments to the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures regarding <b>Test and Commissioning Penalty Framework</b>	PEMC	For DOE's update
Proposed Amendments to the WESM Manual on Billing and Settlement regarding <b>Additional Compensation</b>	IEMOP	For DOE's update
Proposed Amendments to the WESM Manuals to Include Pricing Error Notice Event as <b>Pricing Condition Category for Claiming Additional Compensation</b>	PEI/MEI	For DOE's update

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