



MEETING MINUTES

Subject/Purpose : 220th RCC (Regular) Meeting No. 2023-13
 Date & Time : 15 September 2023, 9:00 AM to 2:07 PM
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ATTENDEES

No.	Name	Designation/Position	Department/ Company
1	Jesusito G. Morillos	Chairman, Independent	RCC
2	Jose Roderick F. Fernando	Member, Independent	RCC
3	Rachel Angela P. Anosan	Member, Independent	RCC
4	Jordan Rel C. Orillaza	Member, Independent	RCC
5	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
6	Cherry A. Javier	Member (Principal), Generation Sector	RCC
7	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
8	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
9	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
10	Virgilio C. Fortich, Jr.	Member (Principal), Distribution Sector	RCC
11	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
12	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
13	Isidro E. Cacho, Jr.	Member (Principal), Market Operator (MO)	RCC
14	Kristoffer S. Ng	Member (Alternate), MO	RCC
15	Fortunato C. Leynes	CGO	PEMC
16	Leo John A. Juguilon	OCGO	PEMC
17	Bienvenido C. Mendoza, Jr.	MAG Head	PEMC
18	Karen A. Varquez	RCC Secretariat	PEMC
19	Divine Gayle C. Cruz	RCC Secretariat	PEMC
20	Mari Josephine C. Enriquez	RCC Secretariat	PEMC
21	Mary Rose L. Bisnar	RCC Secretariat	PEMC
22	Ma. Hazel M. Gubaton-Lopez	ECO Head	PEMC
23	Hilary Romeli C. Florendo	CC Secretariat	PEMC
24	Paolo C. Alegre	CC Secretariat	PEMC
25	Josephine C. Corpuz	CC Secretariat	PEMC
26	Marie Liezelle E. Macabenta	CC Secretariat	PEMC
27	Karla Janine C. Capuno	CC Secretariat	PEMC
28	Alyssa Isabella R. Punzalan	CC Secretariat	PEMC
29	Anthony Jose P. Asprer	CC Secretariat	PEMC
30	Nylle Gregory P. Bague	CC Secretariat	PEMC
31	Angelica G. Alejan	CC Secretariat	PEMC
32	Rayan J. Genabe	CC Secretariat	PEMC
33	Gabbor M. Dichoso	CC Secretariat	PEMC
34	Dianne Kate C. Langit	CC Secretariat	PEMC
35	Vince Luigi B. Maliwanag	CC Secretariat	PEMC



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No.	Name	Designation/Position	Department/ Company
36	Aldjon Kenneth M. Yap	MSC Secretariat	PEMC
37	Mark Froilan L. Lingao	MSC Secretariat	PEMC
38	Jake Jerald M. Gines	MSC Secretariat	PEMC
39	Ruben L. Sibayan	MSC Secretariat	PEMC
40	Gabriel R. Marmeto	Legal	PEMC
41	Marcelo L. Gemalan	Corporate Communications Specialist	PEMC
42	Noriel Christopher R. Reyes	Observer	DOE
43	Melanie Papa	Observer	DOE
44	Lex J. Magtalas	Observer	APC
45	Leny L. Pla	Observer	ERC
46	Sherrie Mae C. Lago	Observer	ERC
47	Teresa Serra	Proponent	NPC
48	Valeriano C. Barro, Jr.	Proponent	NPC
49	Ken Trinidad	Proponent	NPC
50	Sheryll M. Dy	Proponent	IEMOP
51	Arthur P. Pintado	Proponent	IEMOP
52	Edmin S. Arellano	Proponent	IEMOP
53	Gelli Anna D. Santiago	Commenter	NGCP
54	Vincent Harvey C. Bernabe	Commenter	NGCP
55	Homernico Mari B. Palma	Commenter	NGCP
56	Eloiza Y. Gipa	Commenter	NGCP

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Agenda	Discussion/Agreements
I. Call to Order	The meeting was called to order at 9:01 AM.
II. Determination of Quorum	The quorum was determined with thirteen (13) principal members and one (1) alternate member present.
III. Adoption of Agenda	The agenda was adopted noting changes in sequence of some items.
IV. Draft Minutes of Previous Meetings: <ul style="list-style-type: none"> 219th RCC (Regular) Meeting, 18 August 2023 	<ul style="list-style-type: none"> Ms. Divine Gayle C. Cruz (RCC Secretariat) presented the draft Minutes of the 219th RCC (Regular) Meeting, with comments received from Mr. Jordan Rel C. Orillaza (Independent) and IEMOP. Ms. Cherry A. Javier (Generation Sector) commented to include the discussions regarding eligibility of the independent members, particularly relatives in the government, under agenda item 6.1 Revisions to the RCC Internal Rules. <p><u>Agreement:</u></p> <p>The RCC provisionally approved the draft minutes, subject to the enhancements in the discussions on the eligibility of the independent members.</p>

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Agenda	Discussion/Agreements
V. Matters Arising from Previous Meeting	
5.1 Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	<p><u>Presenter:</u> Mr. Ken Trinidad (Proponent/ National Power Corporation (NAPOCOR))</p> <p><u>Action Requested:</u> For deliberation/approval</p> <p><u>Material:</u> Annex A</p>

Proceedings:

- Mr. Trinidad presented the revised proposal of NAPOCOR on the Dispatch Protocol Manual. On Section 7.6.2, the events on when to prioritize the dispatch of hydropower plants, through imposition of non-security over-riding constraints, were enumerated as follows:

“Prevent Spilling Operation during the occurrence of severe weather disturbance and the reservoir water level is at Normal High Water Level:

- When release thru the spillway gates may result to severe flooding and cause damages downstream of the dam**
- When dam appurtenances related to the conduct of spilling operations are deemed inoperable.”**

- Based on the proposed revision, below were the matters raised:
 - Ms. Javier asked on whether the Power Sector Assets and Liabilities Management Corporation (PSALM) agreed to NAPOCOR’s revised proposal taking into account that the former is the trader in the WESM, and the latter is only responsible for the operation of the dam spillway gates. She also suggested to invite PSALM to solicit its view on the revised proposal. Similarly, the idea of consulting the trader was supported by Mr. Dixie Anthony R. Banzon (Generation Sector).
 - Ms. Teresa Serra (NAPOCOR) raised that the trading participants should already be informed with the idea of the proposal since it was submitted to the PEM Board in 2022. The only issue that needs to be resolved is the proposal’s financial impact.
 - Ms. Rachel Angela P. Anosan (Independent) shared her recollection that there is no issue on the commercial side. The NAPOCOR/PSALM did not want their plant to be re-classified as a preferential dispatch. Rather, they wanted their plant to be retained as scheduled generating unit but they wanted to be prioritized in cases when there are special/local calamities.
 - Ms. Serra clarified that the rationale for the NAPOCOR’s proposal is the safety and security of both dam and the community. However, intricacies related to trading participants as

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price-taker, negative pricing, penalties, and ancillary services were raised, wherein the NAPOCOR is not privy considering that it is not involved in the commercial side.

- Chairperson Jesusito G. Morillos (Independent) recognized NAPOCOR's rationale, however, he proposed to improve the syllogism of the proposal taking into account the mentioned intricacies by Ms. Serra. He informed that the PEM Board asked questions related to those intricacies when the proposal was presented to them.

b) Chairperson Morillos inquired the rationale of replacing the term "Dam Operations during Local Calamities" with a more specific condition. Mr. Trinidad responded that the term "Local Calamities" is too broad and vague. He added that it was previously suggested by the RCC to be specific and use other terminology.

- Chairperson Morillos suggested to retain the original wording based on RCC Resolution No. 2022-09, or subsume the specific conditions proposed by NAPOCOR under the original provision. According to him, weather disturbance can be under Local Calamities.
- Ms. Serra agreed with the said suggestion.
- Mr. Jose Roderick F. Fernando (Independent) asked if "Local Calamities" is defined in the subject Manual to which Ms. Cruz responded negatively. She mentioned that only "Force Majeure" is defined in the WESM Rules.
- Chairperson Morillos raised the possibility of defining "Local Calamities" in the Glossary if the provision in Section 7.6.2 b (iii) is not yet sufficient to capture the idea.
- Mr. Orillaza (Independent) supported NAPOCOR's revised provision to only cite specific instances on when to identify hydropower plants as priority dispatch. However, he also raised the need for the Independent Electricity Market Operator of the Philippines (IEMOP) to be consulted.
- Mr. Carlito C. Claudio (Generation Sector) recapped the discussions based on previous deliberations that NAPOCOR's proposal is to only formalize the current practice of the System Operator (SO) in imposing over-riding constraints on hydroelectric plants in cases that there is a need to prevent spilling operations. Hence, he also concurred with NAPOCOR's revised wording. Similarly, Mr. Claudio cited that the same process will be implemented by SO even if hydroelectric plants opted to be re-classified as preferential dispatch plants.
- Chairperson Morillos maintained his opinion to retain the original provision based on RCC Resolution No. 2022-09 to consider other dams, not only NAPOCOR dams, wherein the proposed specific conditions may not be applicable.

- On Section 7.6.3, the NAPOCOR agreed with the changes based on the mentioned RCC Resolution to clarify and distinguish the compensation mechanisms between generating units designated as must-run units and those dispatched through the imposition of non-security limit over-riding constraints.
- On the proposed new Section 7.6.5 based on the mentioned RCC Resolution providing timeline for hydroelectric generating units to submit their MW profile to the SO, the NAPOCOR suggested

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removing the same. Mr. Trinidad informed that the rationale for the proposed deletion is to mitigate the risk caused by unforeseen events such as sudden malfunction of the dam operations during typhoons. He stated that the proposed coordination with SO, i.e., two (2) business days prior to the start of dam's spilling operations, may pose a problem if the said events occur because such lead time is too long. He added that if the proposed deletion will not be approved by the RCC, reducing the timeline may be considered.

- Mr. Banzon recalled that the timeline was proposed for only planning purposes of SO but changes in real-time will be accepted.
- Mr. Claudio opined that the submission of load profile may be set to one (1) day prior to the start of dam's spilling operations for it to be included in the Day-ahead Projection of IEMOP. However, the plant and the trader should coordinate continuously to monitor the real-time elevation of dams. If there are changes in load profile, they can submit the same to SO for consideration in dispatch.

- To conclude the item, Ms. Cruz committed to invite all relevant trading participants/trading partners of NAPOCOR. Prior to consultation with the said trading participants, Chairperson Morallos requested to present in the next meeting the overview of the proposal including the plant's decision to not apply re-classification as preferential dispatch.

Agreement:

The RCC instructed the Secretariat to invite in the next RCC meeting the affected trading participants (i.e., PSALM, Aboitiz, San Miguel) of NAPOCOR for consultation purposes.

Agenda	Discussion/Agreements
5.2 Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program (ILP) Implementation <ul style="list-style-type: none"> • <i>Updates on the PEM Board Directive during the 63rd PEM Board Meeting</i> 	<p><u>Presenter:</u> Karen A. Varquez (RCC Secretariat)</p> <p><u>Action Requested:</u> For Information</p>

Proceedings:

- Ms. Varquez apprised the RCC that on 07 September 2023, the RCC Secretariat provided updates on PEM Board's directive during its 63rd meeting to remand the subject proposal due to the following:
 - a) Need for further discussions on the Bilateral Contract Quantity (BCQ) declaration procedures specifically on the proposed Clauses 9.5.9 and 9.5.12 of the Billing and Settlement Manual (BSM). In line with this, below are the points raise by Director Richard Nethercott:

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- It is necessary to clarify the term “force majeure” as one of the criteria for requesting re-declaration. Though the definition of “force majeure” is existing in the current rules, review of such is necessary to determine if it includes events with respect to non-accessibility of the trading participants to access the Central Registration and Settlement System of the MO (BSM Clauses 9.5.7 and 9.5.9).
- There is a need to clarify on who will determine the error and how error will be determined, and there should be a clear criteria to prompt the procedures for the MO to implement the 2nd proposed sentence in Clause 9.5.12, i.e., “Necessary adjustments in erroneous re-declarations reflected in the preliminary statement shall be allowed, provided that it is made before the preparation of the final settlement statement.”

b) As raised by Director Fortunato C. Leynes (PEMC), consideration of Day-ahead Bilateral Scheduling by the WESM Governance Committees to address concerns related to BCQ declaration.

- Mr. Isidro E. Cacho, Jr. (MO) clarified that the MO requires clearer parameters on how to implement the cited clauses by Dir. Nethercott. Mr. Cacho also suggested for IEMOP, MERALCO, and other RCC-interested members to have a caucus and identity the needed parameters.
 - Chairperson Morillos agreed with the suggestion of Mr. Cacho.

Agreement:

The RCC concurred with the conduct of Caucus Meeting regarding the proposal to address the abovementioned directives from the PEM Board.

Agenda	Discussion/Agreements
5.3 Revisions to the RCC Internal Rules <ul style="list-style-type: none"> • <i>Draft RCC Resolution No. 2023-10</i> 	<u>Presenter:</u> Divine Gayle C. Cruz (RCC Secretariat) <u>Action Requested:</u> For Deliberation

Proceedings:

- Ms. Cruz presented the revised draft RCC Internal Rules based on the discussions of the previous meeting, and the clarifications and changes made by Mr. Orillaza.
- Below were the discussions regarding the agenda item:
 - a) Ms. Cruz highlighted the changes made by the RCC Secretariat in the Attendance of the RCC Members. In essence, the alternate members of sectoral representatives and the MO shall attend the meetings in absence of the regular/principal members. In instances when a RCC member accumulates three (3) absences without prior notice within a calendar year, the RCC Secretariat shall notify the PEM Board Chairperson, for appropriate action, about the said absences.

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- Mr. Fortunato C. Leynes (CGO) suggested for all the WESM Governance Committee (WGC) Secretariats to coordinate with each other for consistency in the proposed wording regarding absences of WGC members. He added that in the draft revisions to the PEM Audit Committee's (PAC) Internal Rules, after three (3) consecutive absences by the PAC member, the PAC Secretariat shall report the same to the Chief Governance Officer for appropriate action.
 - Ms. Cruz noted CGO Leynes' suggestion.
- b) Chairperson Morillos brought up discussions on the eligibility of independent members as raised by Ms. Javier to be included in the Minutes of the 219th RCC (Regular) Meeting.
- Ms. Javier reiterated her opinion that the requirement for independent members particularly on the "relationship with an official or employee of the Philippine government, its agencies or instrumentalities within the fourth civil degree of consanguinity or affinity" may be too strict but as explained by the RCC Secretariat during the previous meeting, the said requirement was adopted from the WGC Manual as promulgated by the DOE, thus, cannot be amended in the RCC Internal Rules.
 - Chairperson Morillos instructed the RCC Secretariat to note the said sentiment in the Minutes of the Meeting.

Agreement:

The RCC deferred the approval of the draft Resolution pending further review on the sub-section on attendance.

Agenda	Discussion/Agreements
5.4 Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS) <ul style="list-style-type: none"> • <i>Presentation on Pending Items by the Proponent</i> • <i>Draft RCC Resolution No. 2023-11</i> 	<u>Presenters:</u> Mari Josephine C. Enriquez (RCC Secretariat) Aldjon Kenneth M. Yap (Market Surveillance Committee (MSC) Secretariat) Mark Froilan L. Lingao (MSC Secretariat) <u>Action Requested:</u> For Deliberation

Proceedings:

- Ms. Enriquez run through the contents of the draft Resolution which was emailed to the RCC on 13 September 2023 for review. The emailed document includes additional revisions made by the RCC Secretariat for clarity as well as harmonization with the previous RCC decisions. She also mentioned that comments received from Mr. Orillaza will be adopted during finalization of the said Resolution.



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- On the query of Mr. Orillaza if there are unimplementable Real-time Dispatch (RTD) by the MO, Mr. Lingao confirmed, and he clarified that it is already contemplated in the proposed amendments.
 - Mr. Yap provided an instance wherein there are errors in the produced RTDs. In such cases, if the SO deems that the output of RTD is not proper, the SO declares the MI. On the side of MO, when it sees that the RTD may be unimplementable, it could already declare MI.
 - Mr. Orillaza inquired if there is a threshold or criteria for the RTD to be tagged as unimplementable.
 - Mr. Claudio shared that MO's responsibility is for scheduling, and SO is in-charge of dispatch implementation. If MO sees that the RTD generated by the Market Management System is not implementable, the MO may declare MI, but it has to be coordinated with SO as the latter is the primary responsible entity for system security-related concerns.
 - Mr. Yap committed to propose further revisions based on Mr. Claudio's comment.
 - Mr. Orillaza inquired on how often the unimplementable RTD happens as it may lead to abuse. He also suggested to consider providing an operational definition of unimplementable RTD for clarity.
 - Mr. Yap noted to look into the frequency of unimplementable RTD. He also apprised the RCC that the MSC is assessing the proper declaration of MI.
- Despite the proponent's revision to insert "as the case may be" in the provision "**The System Operator or the Market Operator, as the case may be, shall submit a report on the impact and actual costs incurred by WESM Members as a consequence of the event, within a reasonable period of time from the market resumption**", Chairperson Morillos still noticed the presence of "shall" which may contradict to the intent of re-wording.
 - Mr. Lingao apprised the RCC about the current methodology of MSC in computing the impact and actual costs incurred by the WESM Members, i.e., comparing the prices before, during and after the MI event. Hence, he clarified that the proponent's re-wording only requires the MO or SO to provide a simple listing of the actual or estimated costs arising from the event.
 - Mr. Kristoffer S. Ng (IEMOP) raised that the proponent's revision is still synonymous with the original proposal and doesn't provide the methodology in computing the impact and actual costs incurred by the WESM Members.
 - Mr. Yap explained that the MSC contemplated for the MO and/or SO to provide the impact with regards to their actions to avoid the recurrence of the same MI. For instance, there are several MIs that require the MO to enhance the MMS in order to avoid the same cause of declaring MI. Thus, a quotation or estimate for the said enhancement may suffice. On the other hand, some MIs may also require enhancements by the SO of the transmission assets. The cost that may be incurred in the said enhancements will impact the end-users since it will also be collected from them through market fees or transmission tariff.
 - Mr. Ng and Mr. Yap further proposed revisions to the particular provision. However, to ensure that the proposed revisions reflect the principles agreed on the foregoing discussions, the MSC Secretariat committed to work with MO on the enhancement to the subject provision.

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- On the proposed Appendix H in the Market Surveillance Manual i.e., MO's and SO's MI/MS report template, Mr. Lingao presented the revised file which was circulated to the RCC by the Secretariat a day before the meeting.
 - Ms. Eloiza Y. Gipa (NGCP) asked if summary of the event will be reflected in the conclusion part of the template to which Mr. Lingao confirmed.
 - Mr. Claudio raised his observation that the details in the original submissions of MI reports by the MO and SO were only merged to come up with the MSC's proposed revised template. However, unique system condition and weather condition per grid were not considered.
 - Mr. Lingao noted the comment of Mr. Claudio.
- Additional revisions were discussed by the RCC as follows:
 - On Section 5.3.4 of the Market Surveillance Manual, Ms. Anosan proposed to delete the phrase "within a reasonable period" since a thirty (30)-working day timeline was already indicated for the MSC to submit MI Report to the PEM Board after it received the final report from the MO and SO.
 - Mr. Orillaza suggested to harmonize the mentions of "MO or SO" and "MO and SO" throughout the proposal.
- With the foregoing discussions, Ms. Enriquez suggested, for a provisional approval of the draft resolution and its corresponding matrix subject to revisions based on the foregoing discussions.

Agreement:

The RCC provisionally approved the draft resolution and its corresponding matrix subject to revisions based on the foregoing discussions.

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VI. New Business	
6.1 Proposed General Amendments to the WESM Manual on Penalty	<p><u>Presenter:</u> Ma. Hazel M. Gubaton-Lopez (Enforcement and Compliance Office (ECO) Head)</p> <p><u>Action Requested:</u> For Information/Comments</p> <p><u>Material:</u> Annex B</p>

Proceedings:

- Ms. Gubaton-Lopez apprised the RCC that per existing rules, proposed amendments to the Penalty Manual (PM) shall be submitted to the Market Surveillance Committee (MSC) and the MSC is responsible to conduct consultation with the PEM Board, Compliance Committee, and

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RCC. Further, she informed the RCC that the proposed amendments on PM are intertwined with the proposed amendments on Enforcement and Compliance Manual (ECM), which will be presented in the next item.

- Ms. Gubaton-Lopez expounded the proposed changes on PM vis-à-vis the current rules. Below are the highlights of the said proposal:

- Transfer of responsibility to collect penalty from MO to WESM Governance Arm
- Utilization of penalty
- Change in timeline for implementation of Enforcement Action (exhaustion of remedies before penalty collection)
- Transfer of provisions/section on Request for Reconsideration (RR) and Appeal from PM to ECM
- Minor and clerical correction

Agreement:

The RCC noted the information provided.

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6.2 Proposed General Amendments to the WESM Manual on Enforcement and Compliance Manual in Alignment with the Penalty Manual Revisions	<p><u>Presenter:</u> Ma. Hazel M. Gubaton-Lopez (ECO Head)</p> <p><u>Action Requested:</u> For Publication</p> <p><u>Material:</u> Annex C</p>

Proceedings:

- Ms. Gubaton-Lopez introduced the contents of the proposal as follows:
 - Transfer of provisions/section on RR and Appeal proceedings from PM to ECM
 - Change in the timeline for compliance monitoring and assessment
 - Additional provisions for Request for Investigation verification
 - Minor and clerical correction
- Ms. Gubaton-Lopez informed the RCC that her team will coordinate with the RCC Secretariat to add provision in the proposal regarding enforcement against a former WESM Member of penalty or sanction for breach of the Market Rules and Market Manuals despite cessation of, or change in, its membership in the WESM provided that the act or omission constituting a breach was committed within the two-year prescriptive period and while it was still a member of WESM. Moreover, she informed that the said provision was inspired by the DOE Department Circular (DC) No. DC2023-07-0022: Implementing Guidelines on the Decommissioning and Mothballing of a Generating Plant or Unit Pursuant to Section 2.8 of DOE DC2010-03-0003 providing, among

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others, that upon issuance of the DOE of letter of confirmation declaring the plant as decommissioned or mothballed, the generating company shall not be absolved from any claims or any entity. Likewise, issue on ownership shall be addressed by the said proposed addition.

- Similarly, Ms. Varquez requested clearance from the RCC to coordinate with the proponent to incorporate, prior publication, the clerical revisions that were identified by the RCC Secretariat during the conduct of Preliminary Assessment on the proposal.
 - Chairperson Morillos deferred the coordination on the matter to the RCC Secretariat and the proponent.

Agreement:

The RCC approved the posting of the proposal for comments.

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VII. Other Matters	
7.1 Updates on Other Proposed Amendments	<p>Ms. Cruz provided updates on various proposed amendments to which the RCC noted the same.</p> <p><u>Material:</u> Annex D</p>
7.2 DOE Updates	<p>Ms. Melanie Papa (DOE Observer) informed the RCC that the five (5) proposals which were subjected to public consultations are being finalized considering few comments received. On the other hand, no new DCs were promulgated by the DOE relative to the proposed amendments on WESM Rules and WESM Manuals.</p> <p>The RCC noted the information.</p>
7.3 Schedule of Activities: <ul style="list-style-type: none"> a) RCC Meetings <ul style="list-style-type: none"> • 20 October 2023 • 17 November 2023 • 15 December 2023 b) BRC Meeting <ul style="list-style-type: none"> • 18 September 2023 c) PEM Board Meeting <ul style="list-style-type: none"> • 27 September 2023 	The RCC noted the schedule of the next meetings.
VIII. Adjournment	The meeting was adjourned at 2:07 PM.



Philippine Electricity
Market Corporation

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Prepared by:



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Specialist, Rules Review Division
Market Assessment Group

Reviewed by:



KARENIA. VARQUEZ
Manager, Rules Review Division
Market Assessment Group

Noted by:



BIENVENIDO C. MENDOZA, JR.
Chief Market Assessment Officer

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Approved by:

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 Chairman, Independent

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 Member, Independent

RACHEL ANGELA P. ANOSAN
 Member, Independent

Jordan R. G. G. G. G. (Oct 2, 2023 21:11 GMT+8)
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 Masinloc Power Partners Co. Ltd. (MPPCL)

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 Aboitiz Power Corp. (APC)

CARLITO C. CLAUDIO
 Member, Generation Sector
 Millennium Energy, Inc. / Panasia Energy, Inc. (MEI/PEI)

MARK D. HABANA
 Member, Generation Sector
 Vivant Corporation – Philippines (Vivant)

RYAN S. MORALES
 Member, Distribution Sector
 Manila Electric Company (MERALCO)

VIRGILIO C. FORTICH, JR.
 Member, Distribution Sector
 Cebu III Electric Cooperative, Inc. (CEBECO III)

RUSSEL S. ALABADO
 Member, Distribution Sector
 Angeles Electric Corporation (AEC)

NELSON M. DELA CRUZ
 Member, Distribution Sector
 Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area I)

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 Member, Supply Sector
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ISIDRO E. CACHO JR. (Oct 24, 2023 15:14 GMT+8)
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 Independent Electricity Market Operator of the Philippines (IEMOP)

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Philippine Electricity
Market Corporation

DARRYL LON A. ORTIZ
Member, System Operator
National Grid Corporation of the Philippines
(NGCP)



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Annex A – NAPOCOR’s Proposed Amendments to the WESM Dispatch Manual



NPC's Objectives:

The NPC's main goal for this proposed amendment to WESM Manual is to maximize the utilization of turbine discharge (full capacity loading) of hydroelectric plants as a means of preemptive release to lower reservoir elevation to a safe level and prevent/ minimize the possibility of dam spilling operations. This is also to ensure:

- **Dam Safety:** to protect the dam from overtopping that may compromise its safety resulting in catastrophic damages downstream during the occurrence of extreme weather disturbances and inoperability of appurtenant dam structures.
- **Public Safety:** to prevent/ minimize dam spilling operations to avert flood damages and casualties in the downstream community.

Due to the country's vulnerability to flooding and drought as a result of climate change, the said proposal also aligns with the government's goal of achieving increased disaster resilience by reducing/ minimizing flood damages (caused by dam spilling operations or worst-case: dam break scenario) and optimizing the utilization of water resources to manage drought.

Note:

NPC is only responsible for the operation of the dam spillway gates and is not involved in the commercial side or actual trading in the market.

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Annex A – NAPOCOR's Proposed Amendments to the WESM Dispatch Manual

NPC's Proposed Amendment to WESM Manual						
Title	Section	Original Provision	RCC RESO-22-09	NPC's Proposal on June 14, 2023	NPC's New Proposal September 15, 2023	Rationale
Over-riding Constraints	7.6.2	7.6.2 The types of over-riding constraints that may be imposed in the MDOM include the following: xxx b. Non-Security Limits: Testing and Commissioning i. Generating Unit Limitation ii. Regulatory and Commercial Testing iii. Dam Operations during Local Calamities – refers to instances where there is a need to lower reservoir elevation due to incidents (i.e., flooding, damage to dam infrastructure, etc.) that would allow hydro-electric plants to run under Non-Security Overriding Constraints to avert or minimize damage to infrastructures and ensure safety of people living in affected localities	7.6.2 The types of over-riding constraints that may be imposed in the MDOM include the following: xxx b. Non-Security Limits: Testing and Commissioning i. Generating Unit Limitation ii. Regulatory and Commercial Testing iii. Dam Operations during Local Calamities – refers to instances where there is a need to lower reservoir elevation due to incidents (i.e., flooding, damage to dam infrastructure, etc.) that would allow hydro-electric plants to run under Non-Security Overriding Constraints to avert or minimize damage to infrastructures and ensure safety of people living in affected localities	7.6.2 The types of over-riding constraints that may be imposed in the MDOM include the following: xxx b. Non-Security Limits: Testing and Commissioning i. Generating Unit Limitation ii. Regulatory and Commercial Testing iii. Dam Operations during the occurrence of Force Majeure – refers to instances where there is a need to lower reservoir elevation due to circumstances (i.e., flooding, damage to dam infrastructure, etc.) that would allow hydro-electric plants to run under Non-Security Overriding Constraints to avert or minimize damage to infrastructures and ensure safety of people living in affected localities	7.6.2 The types of over-riding constraints that may be imposed in the MDOM include the following: xxx b. Non-Security Limits: Testing and Commissioning i. Generating Unit Limitation ii. Regulatory and Commercial Testing iii. Prevent Spilling Operation during the occurrence of severe weather disturbance and the reservoir water level is at Normal High Water Level: a. When release thru the spillway gates may result to severe flooding and cause damages downstream of the dam b. When dam appurtenances related to the conduct of spilling operations are deemed inoperable	<ul style="list-style-type: none"> To facilitate requests to the System Operator for priority dispatch for hydropower plants through the imposition of overriding constraints in times when immediate pre-emptive lowering of reservoir elevation is necessary in anticipation of calamities. To minimize, if not prevent, the probability of spilling operations through the dam spillway that may cause extensive flood damage in the downstream communities. To optimize the utilization of the reservoir stored water through power-generating turbines instead of spilling the excess water through the spillway which will be a waste of resources. To support the government's call for disaster resiliency by managing floods and optimizing the utilization of water resources.

NPC's Proposed Amendment to WESM Manual						
Title	Section	Original Provision	RCC RESO-22-09	NPC's Proposal on June 14, 2023	NPC's New Proposal September 15, 2023	Rationale
Over-riding Constraints	7.6.3	7.6.3 Over-riding constraints in the scheduling and dispatch of generating units qualifying as must-run units designated under Section 7.6.2 and Section 17, shall be compensated based on the mechanism set forth in the Price Determination Methodology Manual. Overriding constraints for the scheduling and dispatch of generating units undergoing Regulatory and Commercial testing process shall be considered as price takers in the WESM for generation traded in the spot market.	7.6.3 Over-riding constraints in the scheduling and dispatch of generating units qualifying designated as must-run units designated under Section 7.6.2 and Section 17, shall be compensated based on the mechanism set forth in the Price Determination Methodology Manual. Overriding constraints for the scheduling and dispatch of generating units undergoing Regulatory and Commercial testing process under the category of non-security over-riding constraints as cited in Section 7.6.2 shall be considered as price takers in the WESM for generation traded in the spot market.	7.6.3 Over-riding constraints in the scheduling and dispatch of generating units qualifying designated as must-run units designated under Section 7.6.2 and Section 17, shall be compensated based on the mechanism set forth in the Price Determination Methodology Manual. Overriding constraints for the scheduling and dispatch of generating units undergoing Regulatory and Commercial testing process under the category of non-security over-riding constraints as cited in Section 7.6.2 shall be considered as price takers in the WESM for generation traded in the spot market.	7.6.3 Over-riding constraints in the scheduling and dispatch of generating units qualifying designated as must-run units designated under Section 7.6.2 and Section 17, shall be compensated based on the mechanism set forth in the Price Determination Methodology Manual. Overriding constraints for the scheduling and dispatch of generating units undergoing Regulatory and Commercial testing process under the category of non-security over-riding constraints as cited in Section 7.6.2 shall be considered as price takers in the WESM for generation traded in the spot market.	<ul style="list-style-type: none"> To clarify and distinguish the compensation mechanisms between generating units designated as must-run units (MRU) and those dispatched through the imposition of non-security limit over-riding constraints, which includes the proposed new sub-category of "Dam Operations during Force Majeure". To emphasize that hydroelectric generating units imposed with the non-security limit under the condition of "Dam Operations during Force Majeure" are only considered price-takers and are not entitled to additional compensation (unlike MRUs) since they do not incur any fuel costs.



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NPC's Proposed Amendment to WESM Manual						
Title	Section	Original Provision	RCC RESO-22-09	NPC's Proposal on June 14, 2023	NPC's New Proposal September 15, 2023	Rationale
Over-riding Constraints	(NEW) 7.6.5	(None)	(NEW) 7.6.5 Generating units requesting dispatch by reason of Dam Operations during Local Calamities shall submit to the System Operator the MW profile that details the MW target for each dispatch interval during its requested spilling operations period on or before two (2) business days prior to the start of the dam's spilling operations.	(None)	(None)	<ul style="list-style-type: none"> To provide a timeline for hydroelectric generating units to submit their MW profile to the System Operator. (None)

THANK YOU!

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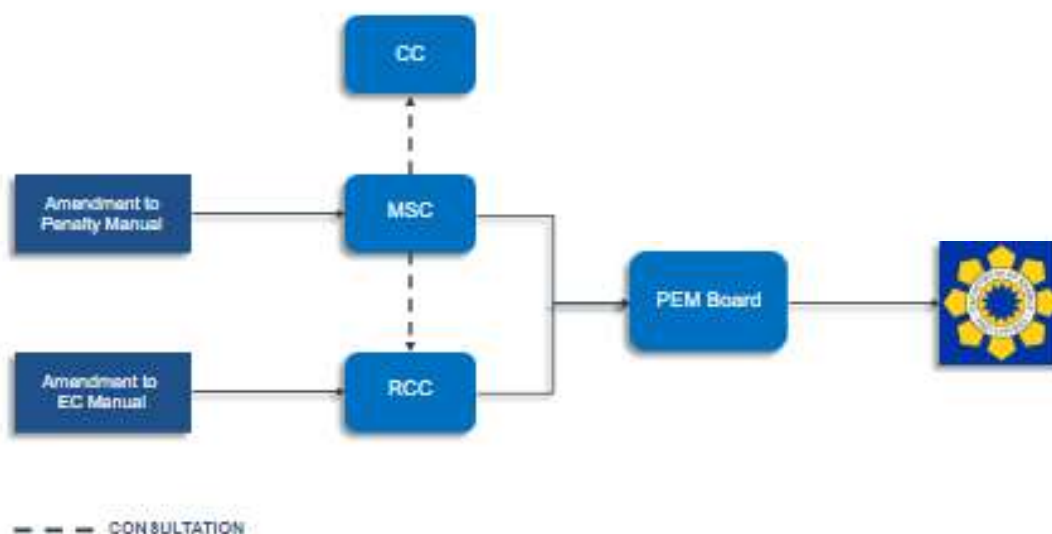


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Annex B – Proposed General Amendments to the WESM Manual on Penalty



SUBMISSION TO RCC AND MSC





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Annex B – Proposed General Amendments to the WESM Manual on Penalty

REQUESTED ACTION

For Information / Comments

BACKGROUND

Under the Old Penalty Regime



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Annex B – Proposed General Amendments to the WESM Manual on Penalty

BACKGROUND

Under the Current Penalty Manual (Effective 23 October 2021)



"The Market Operator shall implement the Notice of Specified Penalties served on it and the distribution of the collected financial penalties in accordance with the guidelines it shall develop pursuant to Section 6 of this Manual, and shall carry out any other action required of it under any notice that is issued and served pursuant to this Manual." (Sec. 3.6, Penalty Manual)



"The financial penalties and interest amounts collected by the Market Operator pursuant to this Manual shall be distributed to the electricity end-users."

For this purpose, the Market Operator shall formulate the guidelines and procedures for distribution of the penalties and interest collected. Such guidelines and procedures shall be subject to the approval of the Department of Energy and the Energy Regulatory Commission in respect to the formula for distribution to electricity end users." (Sec. 6, Penalty Manual)

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PENALTY IMPOSITION

As of 30 June 2023

AREA	CASE TYPE	PENALTY AMOUNT (PHP)	COUNT OF MCL
CMA	Offered Capacity Compliance (OCC)	58,757,000.00	22
CMA	Dispatch Conformance Standards (DCS)	904,252.04	61
INV	Must-Offer Rule (MOR)	3,400,000.00	11
INV	Real Time Dispatch (RTD)	8,800,000.00	21
FAS	Mean Absolute Percentage Error (MAPE)	2,500,000.00	13
FAS	PERCOS	0.00	41
WCOAR	WESM Compliance Officer Annual Report	0.00	59
TOTAL		74,361,252.04	228

AGING OF RECEIVABLES

1-6 Months	7 Months-1 Year	More than 1 Year
71.7 Million	1.5 Million	1.2 Million

AUDIT FINDINGS

In IEMOP's letter to PEMC dated 24 November 2021, the IEMOP informed PEMC that all Notices of Specified Penalty received by IEMOP from ECO will not be billed and collected, pending approval by the DOE and ERC of the methodology for distribution, and completion of the settlement software enhancement necessary to implement such methodology.

As of audit period, the methodology for distribution of collected financial penalties is yet to be approved by the DOE/ERC.

RECOMMENDATION

Elevate the issue of non-collection to the PCM Board for possible interim solutions to resume the collection of financial penalties.

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Annex B – Proposed General Amendments to the WESM Manual on Penalty

MSC REVIEW OF THE PENALTY MANUAL

WESM Rules

7.2.5.5. The Market Surveillance Committee shall review the WESM Penalty Manual from time to time as may be necessary, and in consultation with the Rules Change Committee, Compliance Committee and the PEM Board, recommend changes thereto, provided, that changes on the same shall be subject to the approval of the DOE.

- WESM Rules

3.3 **Market Surveillance Committee**
 The Market Surveillance Committee shall annually review the levels and range of penalties as set out in this Manual. From time to time and as may be necessary, the Market Surveillance Committee shall submit to the Department of Energy its proposed amendments thereto, in consultation with the WESM Members, Rules Change Committee and the PEM Board.

-WESM Penalty Manual

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Proposed Changes:

1. Transfer of responsibility to collect penalty from to MO to WESM Governance Arm
2. Utilization of Penalty
3. Change in Timeline for Implementation of Enforcement Action (Exhaustion of Remedies before Penalty Collection)
4. Transfer of Provisions/Section on RR and Appeal from Penalty to EC Manual
5. Minor and clerical correction



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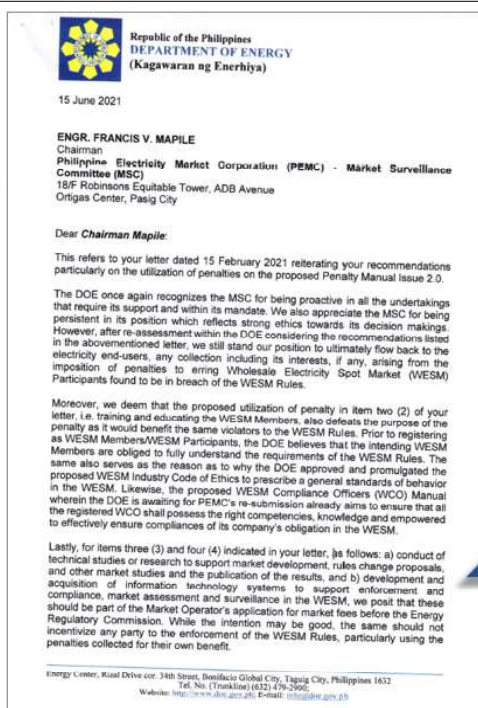
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Annex B – Proposed General Amendments to the WESM Manual on Penalty



Lastly, for items three (3) and four (4) indicated in your letter, as follows: a) conduct of technical studies or research to support market development, rules change proposals, and other market studies and the publication of the results, and b) development and acquisition of information technology systems to support enforcement and compliance, market assessment and surveillance in the WESM, **we posit that these should be part of the Market Operator's application for market fees before the Energy Regulatory Commission.** While the intention may be good, the same **should not incentivize any party to the enforcement of the WESM Rules,** particularly using the penalties collected for their own benefit.



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PENALTY FUND

Penalty collected by the Market Operator
Not to be commingled with other funds



PERMITTED USES

Emergency funds after a calamity or disaster
(damaged infra/assets)

Info tech systems to support
operations/governance



NOT PERMITTED

Compensation/grant of monetary benefits to PEM
Board, MO, SO, etc. | Investigation costs/fees |

Compensation of WESM Members
disadvantaged by breach|

Contributions/donations | commercial purposes
for any business activity



CONDITIONS:

1. No overlapping/duplication of activities; or not covered by MF application.
2. It will address urgent/emergency or unforeseen needs of MO / WGA
3. The non-implementation would either cause delay, business disruption, inefficiency, non-compliance, or non-performance of services of MO / WGA.
4. In case covered by MF but it is unlikely to be resolved by ERC within the period that is vital to the need of MO/WGA, it may be included in the Utilization Plan; provided it must indicate the necessary actions/adjustments to be made to prevent duplication / overlapping / double-charging.

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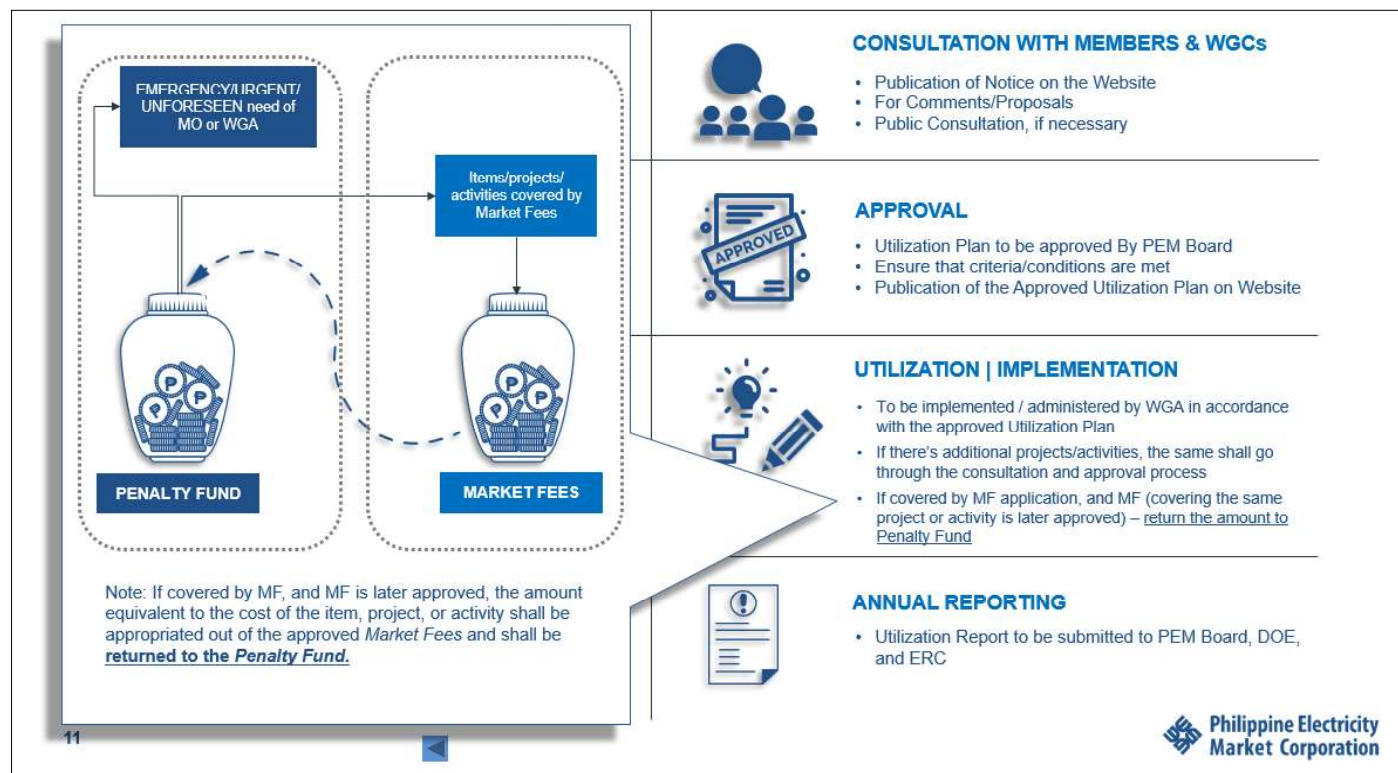
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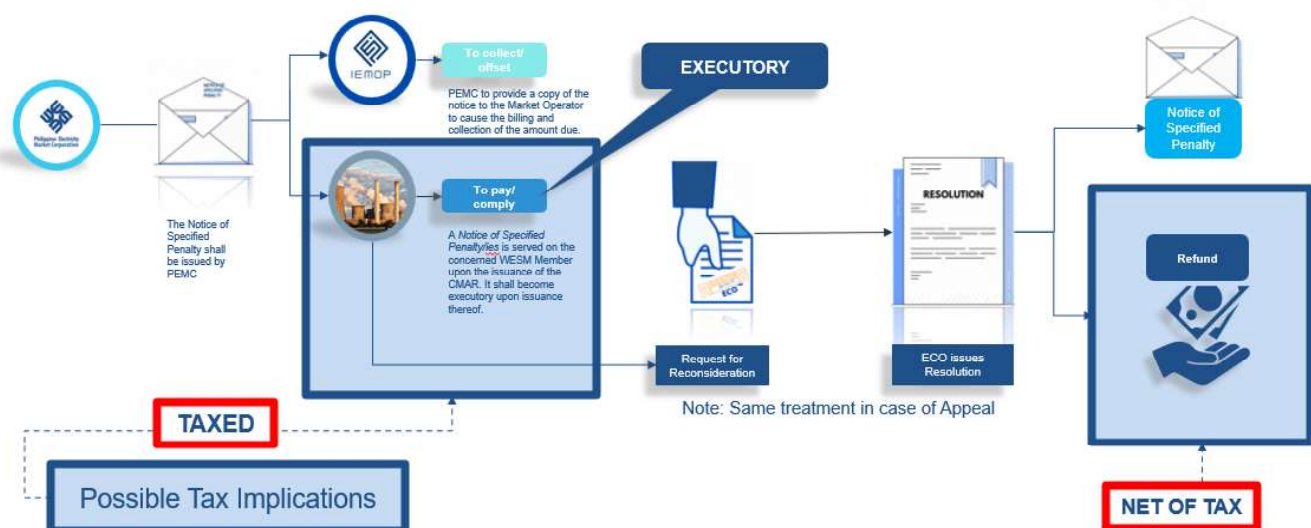
Annex B – Proposed General Amendments to the WESM Manual on Penalty



EXISTING REMEDIES

Payment of Penalty

NOTE: The filing of the RR will **NOT** stay the execution



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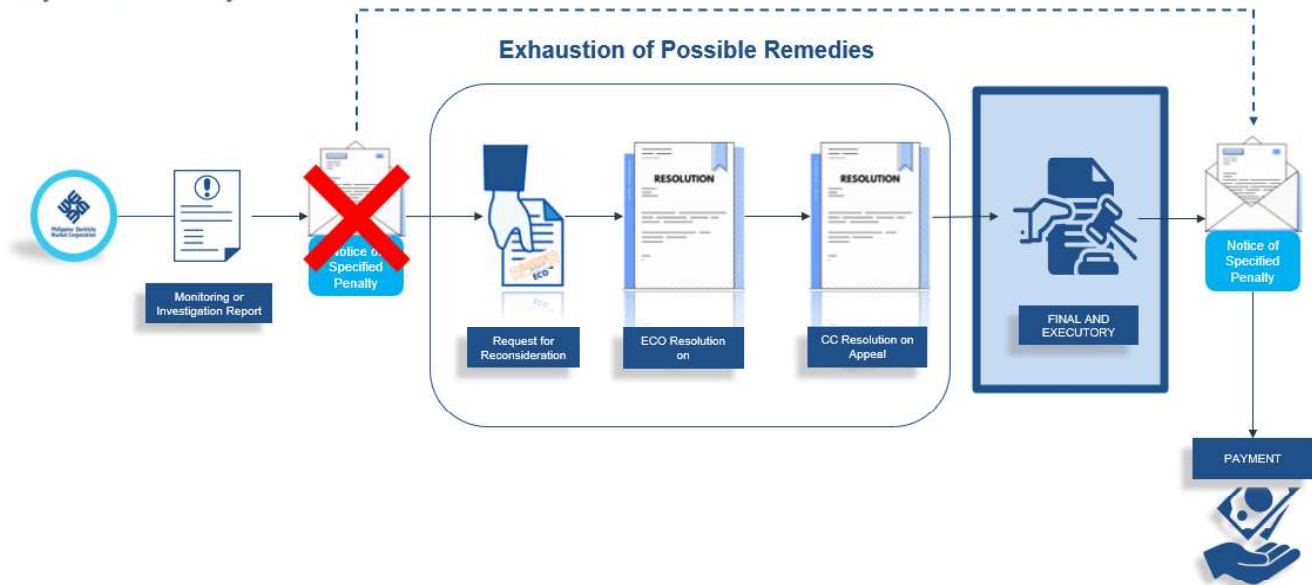


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Annex B – Proposed General Amendments to the WESM Manual on Penalty

PROPOSAL

Payment of Penalty

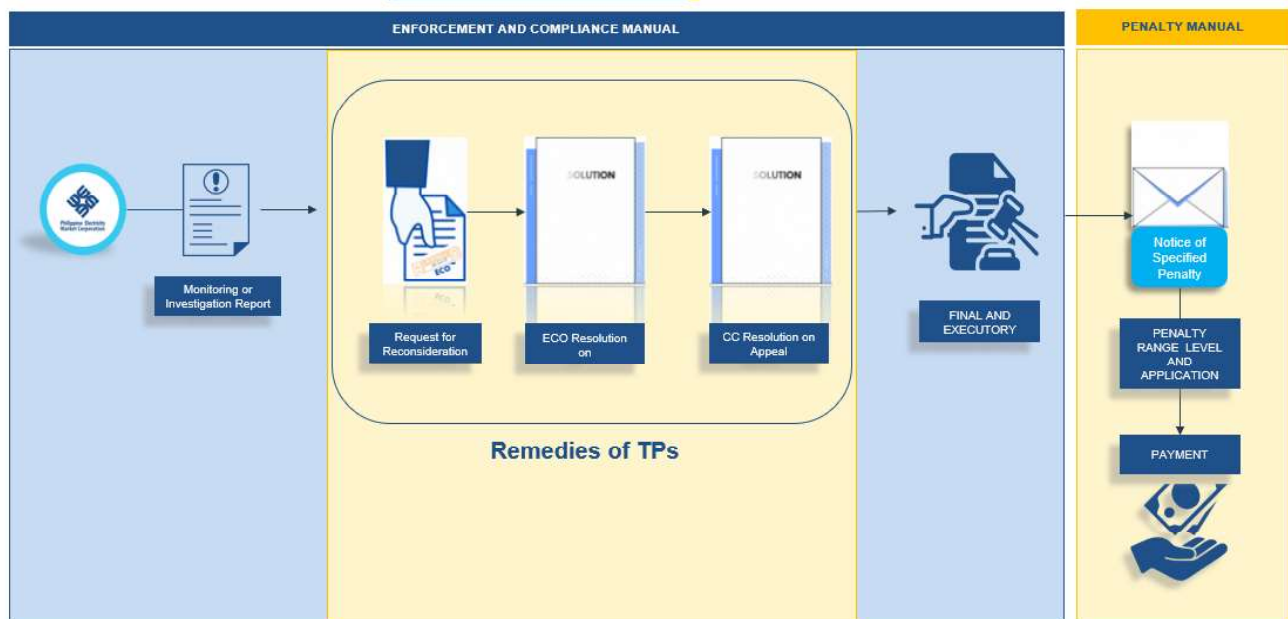


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PROPOSED CHANGE



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Annex B – Proposed General Amendments to the WESM Manual on Penalty

MSC REVIEW OF THE PENALTY MANUAL

WESM Rules

WESM RULES

7.2.5.5. A WESM Penalty Manual shall be adopted and promulgated by the DOE which shall specify the:

- Acts or omissions constituting breach of the WESM Rules or Market Manuals for which penalties can be imposed;
- Penalties, financial and non-financial, that can be imposed for each type of breach, which should be commensurate to the nature and gravity of the breach; and
- Procedures for and respective obligations of responsible persons or entities in implementing penalties.

The Market Surveillance Committee shall review the WESM Penalty Manual from time to time as may be necessary, and in consultation with the Rules Change Committee, Compliance Committee and the PEM Board, recommend changes thereto, provided, that changes on the same shall be subject to the approval of the DOE.

Penalty Manual

3.3 Market Surveillance Committee

The Market Surveillance Committee shall annually review the levels and range of penalties as set out in this Manual. From time to time and as may be necessary, the Market Surveillance Committee shall submit to the Department of Energy its proposed amendments thereto, in consultation with the WESM Members, Rules Change Committee and the PEM Board.

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7.2.4 Enforcement Proceedings

(As amended by DOE DC No. 2006-01-0001 dated 10 January 2006 and further amended by DOE DC No. 2021-05-0026 dated 30 July 2021)

7.2.4.1 The Enforcement and Compliance Office shall regularly monitor the activities of the WESM Members in the WESM to make a preliminary determination if a probable breach of the WESM Rules or Market Manuals may have been committed by any WESM Member.

7.2.4.2 The monitoring and determination of breach by the Enforcement and Compliance Office under Clause 7.2.4.1 shall be made on the basis of available information, including but not limited to:

- Market and dispatch data and reports from the Market Operator and the System Operator;
- Information contained in non-compliance reports submitted by the WESM Member pursuant to Clause 7.2.2.2 and other reports submitted by the WESM Member to Governance Arm and to the Market Operator pursuant to these WESM Rules and relevant Market Manuals; and
- Data and reports from the DOE, ERC, or other government agencies that have jurisdiction over the WESM Member or over its operations, if such data and reports have been made available to the Enforcement and Compliance Office.

The Enforcement and Compliance Office shall ensure that the necessary verification or assessment of compliance or non-compliance is performed and that due process is observed in the conduct of compliance monitoring and assessment. Upon finding of breach by the Enforcement and Compliance Office, penalties shall immediately be imposed by the Enforcement and Compliance Office on the concerned WESM Member through issuance of notice of specified penalty by the PEMC pursuant to Clause 7.2.5.2. Provided, however, that the WESM Member may file a request for reconsideration with the Enforcement and Compliance Office.

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Committee, the PEM Board shall resolve the same and determine the appropriate enforcement action.

7.2.4.11 If the decision of the PEM Board is to penalize the WESM Member, the Enforcement and Compliance Office, shall issue a notice of penalty to the WESM Member in accordance with the WESM Penalty Manual adopted pursuant to Clause 7.2.5.5. Provided, however, that the WESM Member may file a request for reconsideration to the PEM Board.

Provided, further, that the decision or the resolution of the PEM Board shall be final and immediately executory, and is binding on the parties to the investigation upon the lapse of the period to file a request for reconsideration or upon issuance of the PEM Board resolution on the request for reconsideration by the WESM Member.

7.2.5 Enforcement Actions

(As amended per DOE DC No. 2021-05-0026 dated 30 July 2021)

7.2.5.1 The ERC shall have the original and exclusive jurisdiction over all cases contesting rates, fees, fines and penalties imposed by the ERC in the exercise of its powers, functions and responsibilities, and over all cases involving disputes between and among participants or players in the energy sector.

7.2.5.2 In line with the principles stated in Clause 7.1:

- The Enforcement and Compliance Office may impose penalties upon completion of its compliance monitoring and assessment and after consideration of all the information referred to in Clause 7.2.4.2 following the procedures provided in the WESM Penalty Manual; and
- The PEM Board acting upon the results of the investigation by the Enforcement and Compliance Office and recommendations of the Compliance Committee submitted pursuant to Clause 7.2.4.8, may direct upon any WESM Member, other than the System Operator or the Market Operator, any of the following

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7.2.5.5 A WESM Penalty Manual shall be adopted and promulgated by the DOE which shall specify the:

- Acts or omissions constituting breach of the WESM Rules or Market Manuals for which penalties can be imposed;
- Penalties, financial and non-financial, that can be imposed for each type of breach, which should be commensurate to the nature and gravity of the breach; and
- Procedures for and respective obligations of responsible persons or entities in implementing penalties.

The Market Surveillance Committee shall review the WESM Penalty Manual from time to time as may be necessary, and in consultation with the Rules Change Committee, Compliance Committee and the PEM Board, recommend changes thereto, provided, that changes on the same shall be subject to the approval of the DOE.

7.2.6 Actions by Agents, Employees or Officers of Participants

The act or omission of any partner, agent, officer, employee or any person acting for or in behalf of a WESM Member or the Market Operator, constituting a breach of the WESM Rules, shall be considered the act or omission of the WESM Member.

7.2.7 Information Disclosure and Confidentiality

(As amended by DOE DC No. 2006-01-0001 dated 10 January 2006 and further amended by DOE DC No. 2021-05-0026 dated 30 July 2021)

7.2.7.1 The PEM Board shall adopt guidelines and procedures for the treatment of information provided and generated under this Clause 7.2, which guidelines and procedures shall be included in the Market Manual that will be promulgated pursuant Clause 7.2.1.2.

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CHAPTER 7 OF THE WESM RULES

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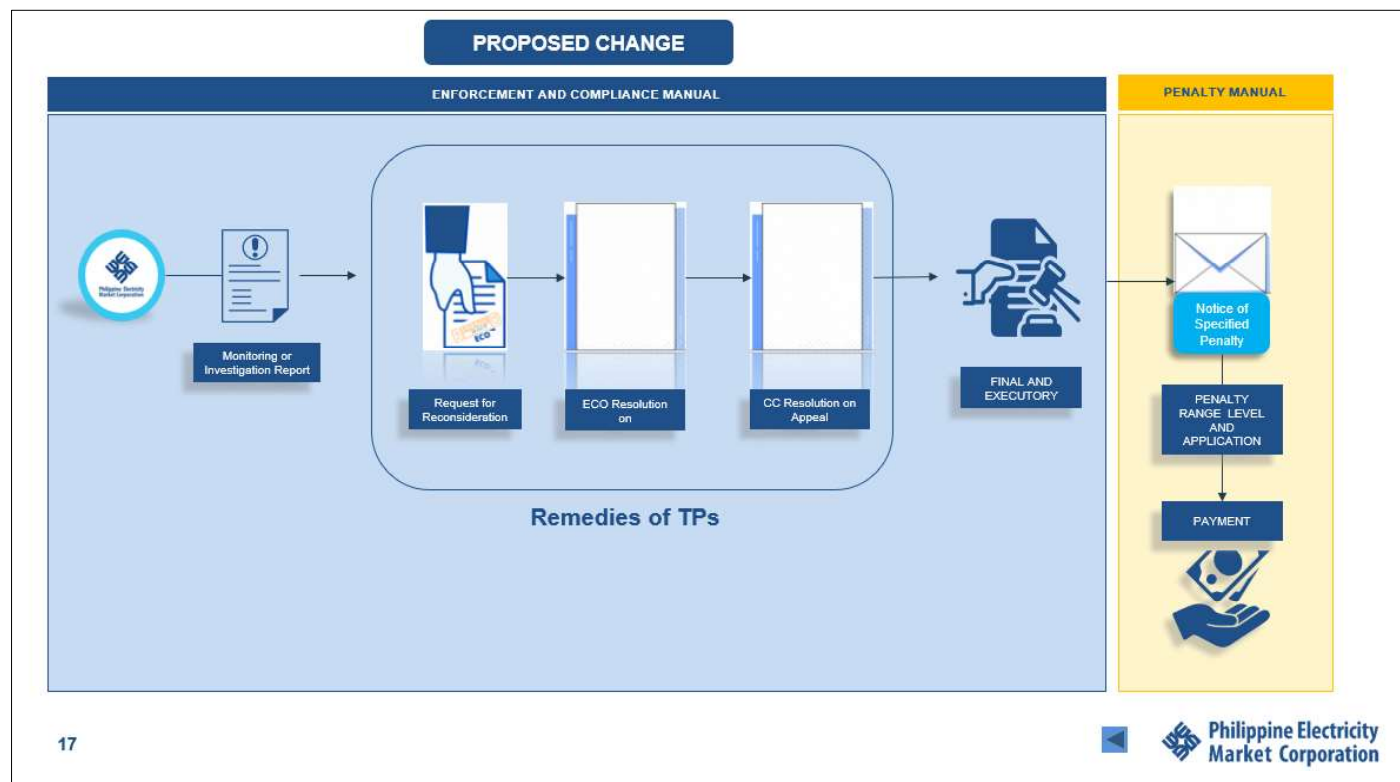
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Annex B – Proposed General Amendments to the WESM Manual on Penalty



Area/Subject of Amendment	Brief Description	Area/Subject of Amendment	Brief Description
Purpose and scope of Penalty Manual	Included procedures for utilization of penalty collected.		
Review of WESM Penalty Manual by MSC	<ul style="list-style-type: none"> Added Compliance Committee as among the committees with which consultation should be done. Added for consistency with the WESM Rules that amendment shall be promulgated by DOE 	On Penalty System	<ul style="list-style-type: none"> Added a new timeline for the issuance of a Notice of Specified Penalty Added a provision for consequences in case of non-payment of penalty, interest, and remedial measures. Added a provision requiring the submission of annual summary penalty report or status update on the penalty imposed, collected, and utilized. Added procedures for the utilization of penalty.
On Penalty System	<ul style="list-style-type: none"> Revised the collecting entity from Market Operator to WESM Governance Arm Removed sections relating to Request for Reconsideration and Appeal Proceedings and replaced with a reference to the Enforcement and Compliance Manual. Added a Letter of Reprimand to be issued apart from the Notice of Specified Penalty Transfer of some provisions for coherence and clarity (e.g., sections pertaining to issuance or service of Notice of Specified Penalty are placed under one Section) 	Others	<ul style="list-style-type: none"> Clerical correction Italicized the words or terms that have been defined in the Market Rules/Market Manuals; consistent use of terminologies Removed redundant provisions Updated rule references which have already been changed by series of amendments.

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Annex B – Proposed General Amendments to the WESM Manual on Penalty

REQUESTED ACTION

For Information / Comments

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Annex C – Proposed General Amendments to the WESM Manual on Enforcement and Compliance Manual in Alignment with the Penalty Manual Revisions



HIGHLIGHTS OF THE PROPOSED AMENDMENTS TO THE ENFORCEMENT AND COMPLIANCE MANUAL

RCC Regular Meeting

15 Sep 2023 | MS Teams

REQUESTED ACTION

For Review of the Proposal / Posting for Comments

In accordance with the Rules Change Manual

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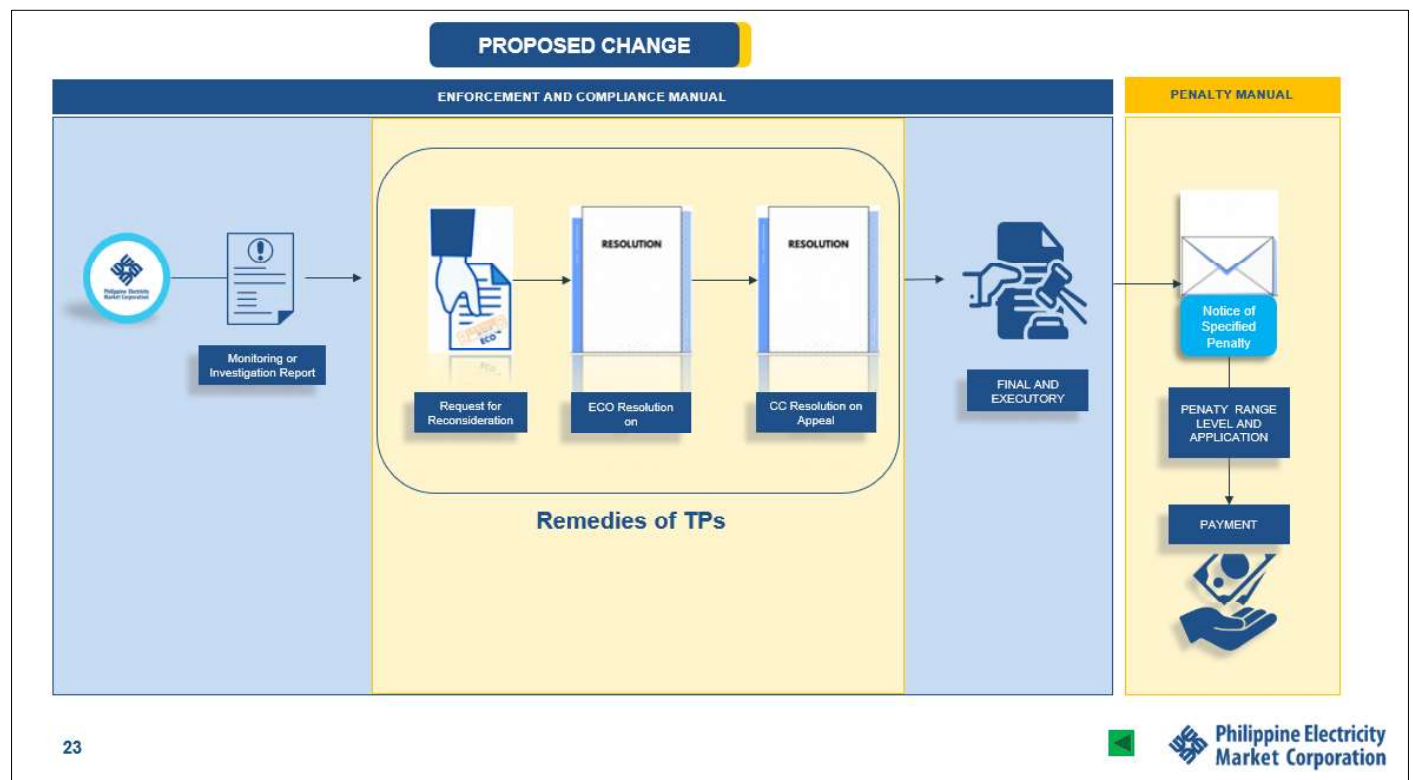
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Annex C – Proposed General Amendments to the WESM Manual on Enforcement and Compliance Manual in Alignment with the Penalty Manual Revisions



Summary of the Proposal:

1. Transfer of the provisions on Request for Reconsideration and Appeal proceedings from Penalty Manual to the Enforcement and Compliance Manual ■
2. Change in the timeline for compliance monitoring and assessment ■
3. Additional provisions for RFI verification ■
4. Minor and clerical correction

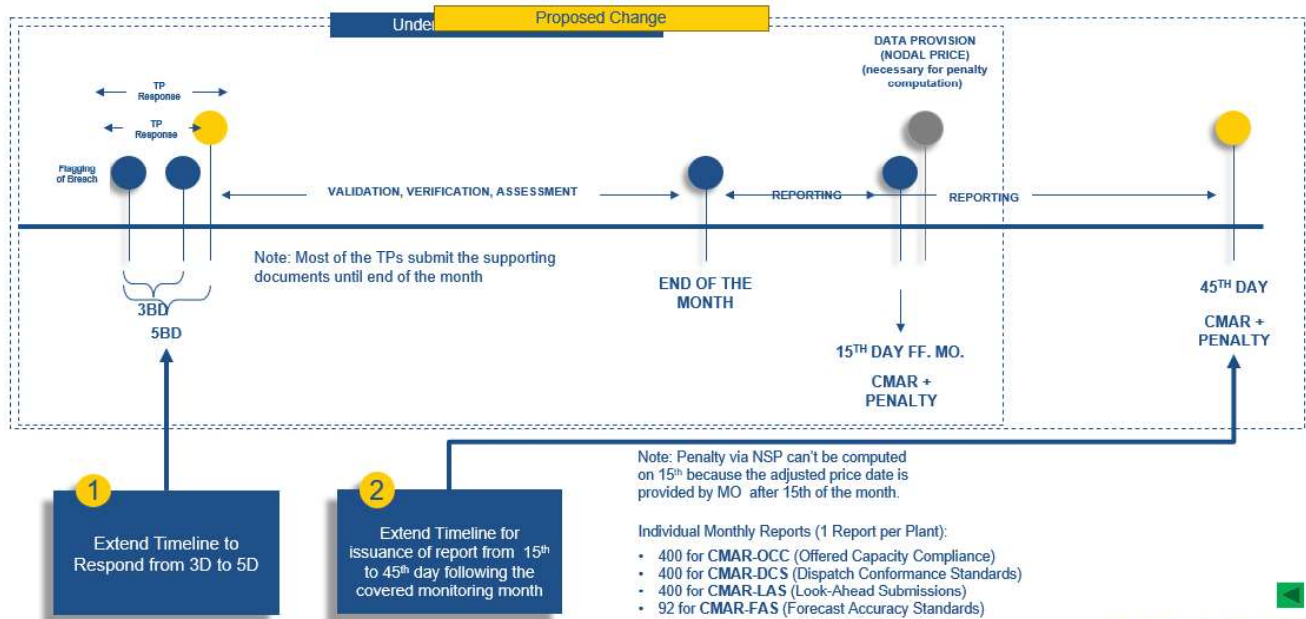


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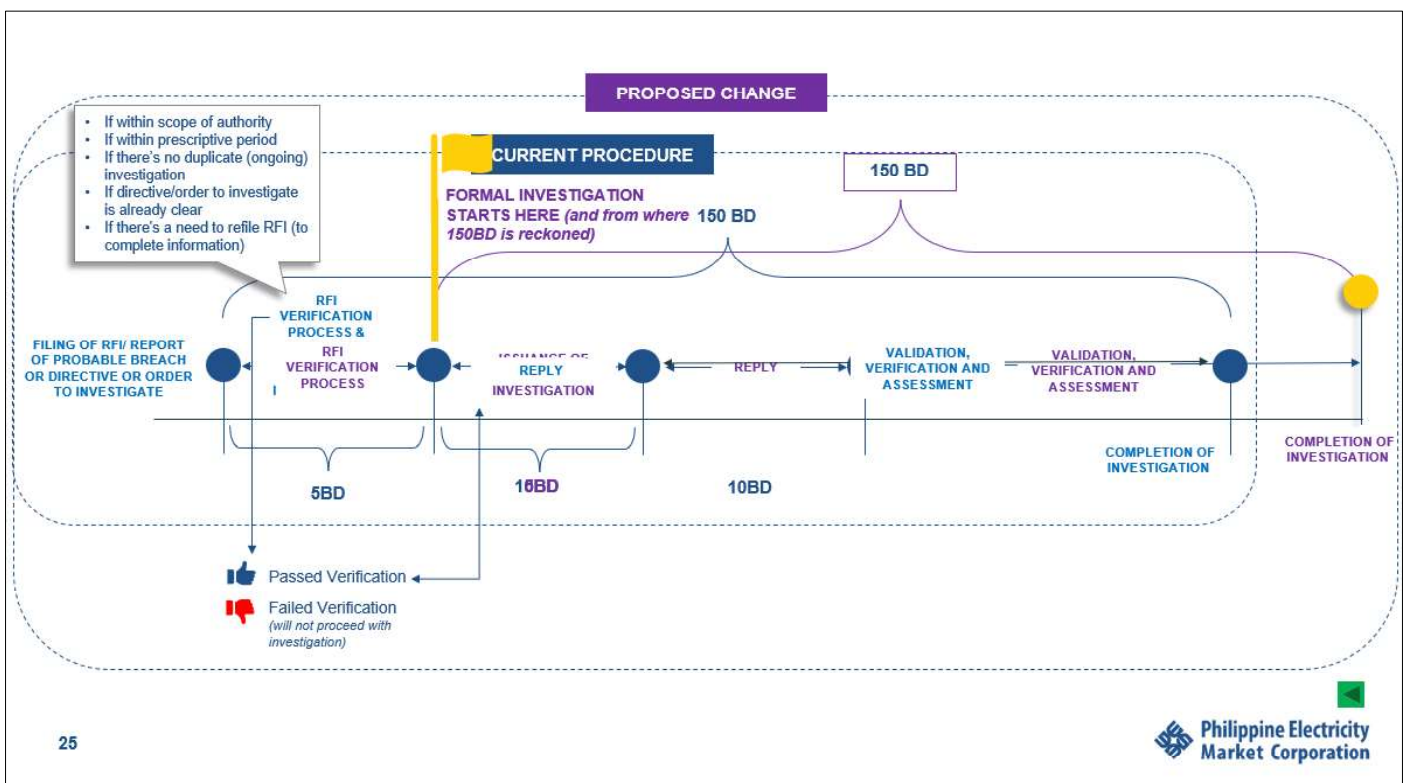
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COMPLIANCE MONITORING AND ASSESSMENT TIMELINE



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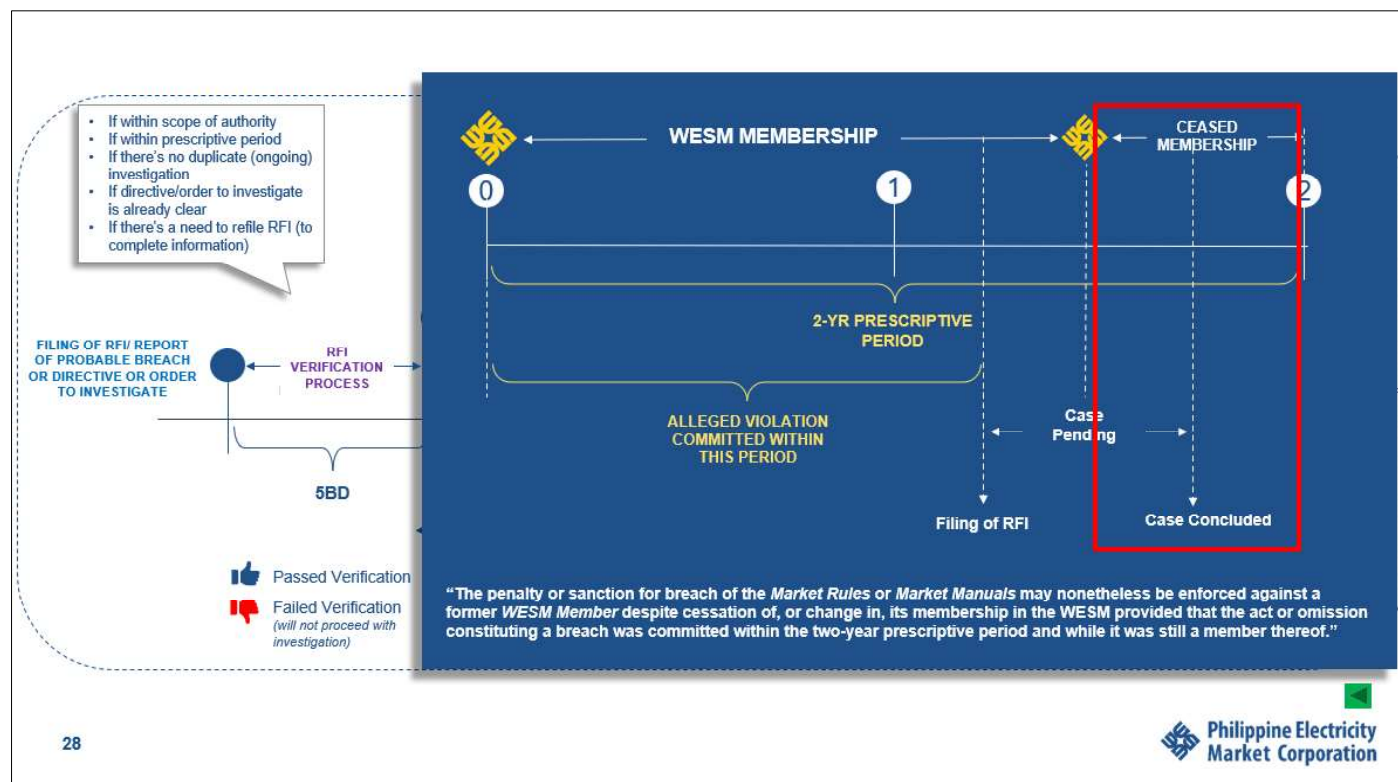


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Annex C – Proposed General Amendments to the WESM Manual on Enforcement and Compliance Manual in Alignment with the Penalty Manual Revisions



Area/Subject of Amendment	Brief Description	Area/Subject of Amendment	Brief Description
On Compliance Monitoring and Assessment Section	<ul style="list-style-type: none"> Revised the timeline - to afford the <i>WESM Member</i> more time to respond in consideration of the time to gather information from the person or unit in charge; and for ECO to have more time for quality assessment. 	On Investigation Review / Remand of Cases	<ul style="list-style-type: none"> Revised for clarity – that there is no need for ECO to inform the concerned Trading Participants that a case is remanded.
On Enforcement Proceedings Section / Request for Reconsideration and Appeal Section / Glossary	<ul style="list-style-type: none"> Added sections relating to Request for Reconsideration and Appeal Proceedings (as lifted from the WESM Penalty Manual). 	On Implementation of Enforcement Actions Section	<ul style="list-style-type: none"> Revised for consistency with the rule on exhaustion of remedies. The Notice of Specified Penalty will be issued only when the finding, resolution or decision becomes final and executory.
On Initiation of Investigation	<ul style="list-style-type: none"> Added a provision for clarity on jurisdictional matters. Added a provision on screening of RFI. This would prevent unnecessary efforts and time to investigate. 	Others	<ul style="list-style-type: none"> Clerical correction Italicized the words or terms that have been defined in the Market Rules/Market Manuals. Consistent use of terminologies. Removed redundant provisions. Updated rule references which have already been changed by series of amendments.
On Remedial Measures	<ul style="list-style-type: none"> Strengthen the need for imposition of remedial measures at any stage of proceedings (during or after the compliance monitoring or investigation) 		

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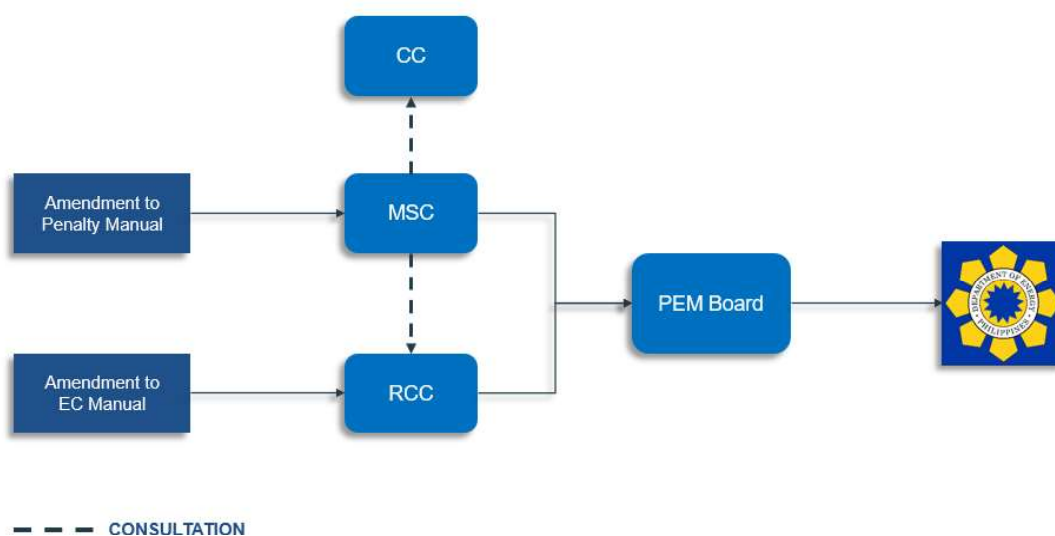
Philippine Electricity Market Corporation

MEETING MINUTES

Subject/Purpose : 220th RCC (Regular) Meeting No. 2023-13
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Annex C – Proposed General Amendments to the WESM Manual on Enforcement and Compliance Manual in Alignment with the Penalty Manual Revisions

SUBMISSION TO RCC AND MSC



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 Philippine Electricity
Market Corporation

REQUESTED ACTION

For Review of the Proposal / Posting for Comments

In accordance with the Rules Change Manual

 Philippine Electricity
Market Corporation



MEETING MINUTES

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Annex D – Updates on other Proposed Amendments

Updates on the Proposals

UPDATES ON THE PROPOSALS

Urgent Amendments

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Expiration of Effectivity: 22 November 2023 Extended implementation per PEM Board Resolution No. 2023-61-02
2	Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	IEMOP	Expiration of Effectivity: 26 January 2024 Extended implementation per PEM Board Resolution No. 2023-62-03



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Annex D – Updates on other Proposed Amendments

UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	NPC	<ul style="list-style-type: none"> Proponent submitted revised proposal on 12 September 2023 For continuation of deliberation in 221st RCC Meeting (20 October 2023)
2	Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity	PEMC	Under DOE finalization stage
3	Proposed General Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Concluded DOE Public Consultation: <ul style="list-style-type: none"> 23 Aug 2023 – Luzon (BGC) 31 Aug 2023 – Mindanao (General Santos) 06 Sept 2023 – Visayas (Cebu)

UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
4	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures	NGCP	Under DOE finalization stage
5	Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	IEMOP (as amended by RCC)	Concluded DOE Public Consultation: <ul style="list-style-type: none"> 23 Aug 2023 – Luzon (BGC) 31 Aug 2023 – Mindanao (General Santos) 06 Sept 2023 – Visayas (Cebu)
6	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	IEMOP	<ul style="list-style-type: none"> Remanded by the PEM Board (30 August 2023) Discussed by the RCC in 220th RCC Meeting
7	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention and Suspension	MSC	For continuation of deliberation in 220 th RCC meeting



Philippine Electricity
Market Corporation

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Annex D – Updates on other Proposed Amendments

UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
8	Proposed Amendments to the WESM Rules and WESM Manual on Dispute Resolution Administration (based on RCC Resolution No. 2021-07)	PEMC	Under DOE finalization stage Concluded DOE Public Consultation: <ul style="list-style-type: none"> • 23 Aug 2023 – Luzon (BGC) • 31 Aug 2023 – Mindanao (General Santos) • 06 Sept 2023 – Visayas (Cebu)
9	Proposed Amendments to the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures regarding Test and Commissioning Penalty Framework	PEMC	Signed by DOE Secretary DC2023-07-0023
10	Proposed Amendments to the WESM Manual on Billing and Settlement regarding Additional Compensation	IEMOP	Signed by DOE Secretary DC2023-08-0024



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