



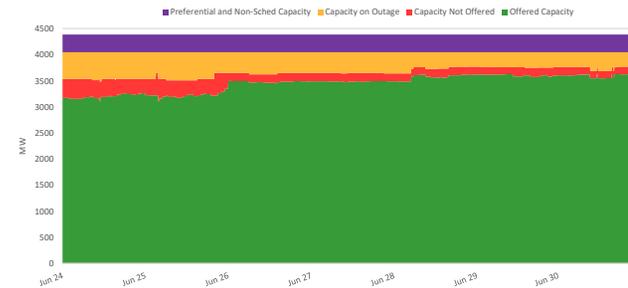
**PEMC MARKET ASSESSMENT HIGHLIGHTS**

- The average demand including the reserve schedule, recorded at 2,520 MW during the week of 24 - 30 Jun 2024, was higher than the previous week at 2,480 MW.
- The average effective supply during the week was 2,799 MW, which is higher than the 2,692 MW of the previous week. Ramping limitations were considered in the calculation of the effective supply.
  - The capacity on outage averaged at 383 MW, lower than last week's 435 MW. In terms of capacity on outage by plant type, about 65% of the 383 MW involved Hydroelectric Plants, while in terms of outage by category, about 59% were Forced Outages.
- As a result, an average supply margin of 279 MW was observed during the week, which is higher by about 31% relative to the previous week. The thinnest supply margin based on MMS solution was 128.17 MW that was observed on 24 June 2024 at 15:05h. The average supply margin was 241.87 MW at peak intervals and 306.17 MW at off-peak intervals.
- Correspondingly, average GWAP was recorded at PHP 3,410/MWh from PHP 3,712/MWh last week.
  - No secondary price cap was imposed for this week
- The top 5 participant groups accounted for about 77% of the offered capacity. The Herfindahl-Hirschman Index (HHI) by participant group indicated moderately concentrated market based on the offered and registered capacities.
- The top 5 pivotal plants during the week were –
  1. FDC MISAMIS CFTPP (about 80.61% of the time)
  2. GN POWER KAUSWAGAN CFTPP (about 63.39% of the time)
  3. THERMA SOUTH CF TPP (about 53.17% of the time)
  4. MALITA CFTPP (about 40.03% of the time)
  5. SARANGANI CFTPP (about 12.25% of the time)
- Based on the MMS Solution, the congested equipment during the week was Placer\_Transformer 2 (0.3% of the time)
- OFFER PATTERN ANALYSIS
  - The offered capacity of coal plants was lower in the previous week due to a significant increase in capacity on outage during the first four days of the week.
  - The offered capacity of almost all hydro plants increased starting June 26 and continued until the end of the week.
  - There was no outage recorded for geothermal plants for the entire week, the lower offer was due to a minimal decrease in the offered capacity of a geothermal plant.
  - The lowest solar plant nomination was recorded on June 26, while the highest was recorded on June 28.
- IEMOP MARKET SYSTEMS ADVISORY
  - MO initiated Market Intervention for Luzon, Visayas, and Mindanao due to the failure to generate RTD results on June 29, 2024 (04:30h to 04:55h).

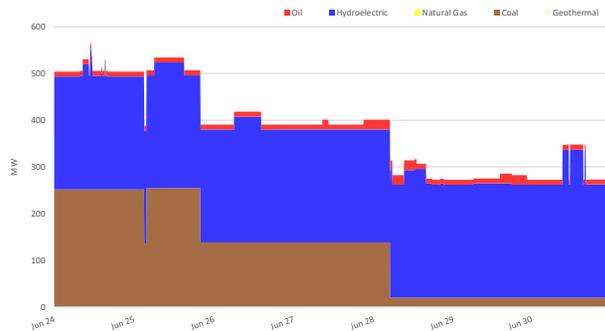
**SUMMARY (PRICE, SUPPLY, DEMAND AND RESERVE SCHEDULE)**

Particulars		24 - 30 Jun 2024	Previous Week (17 - 23 Jun 2024)	Percent Change
GWAP (PHP/MWh)	max	23,087.599	15,980.846	44.470%
	min	-1,024.389	-5.183	-19k%
	ave	3,409.846	3,711.715	-8.133%
Effective Supply (MW)	max	3,390.900	3,220.744	5.283%
	min	2,104.550	2,102.440	0.100%
	ave	2,798.708	2,692.031	3.963%
System Demand (MW)	max	2,510.720	2,541.840	-1.224%
	min	1,505.890	1,515.710	-0.648%
	ave	1,981.406	1,950.325	1.594%
Demand + Reserve Schedule (MW)	max	3,162.500	3,086.470	2.463%
	min	1,789.110	1,784.010	0.286%
	ave	2,520.027	2,480.069	1.611%
Supply Margin (MW)	max	527.997	418.614	26.130%
	min	128.170	115.147	11.310%
	ave	278.681	211.962	31.477%

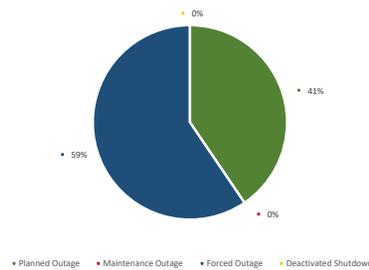
**CAPACITY PROFILE**



**CAPACITY ON OUTAGE BY PLANT TYPE**



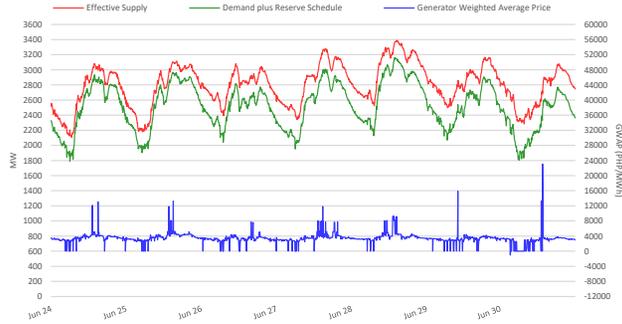
**CAPACITY ON OUTAGE BY OUTAGE CATEGORY**



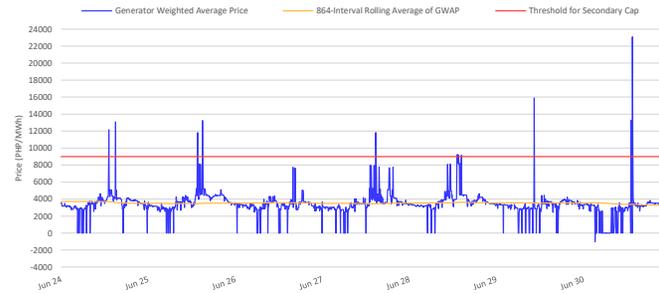
**RTD CONGESTION**



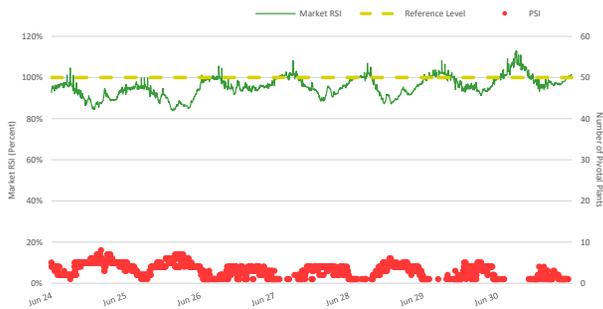
**SUPPLY, DEMAND AND PRICE**



**GENERATOR WEIGHTED AVERAGE PRICE**



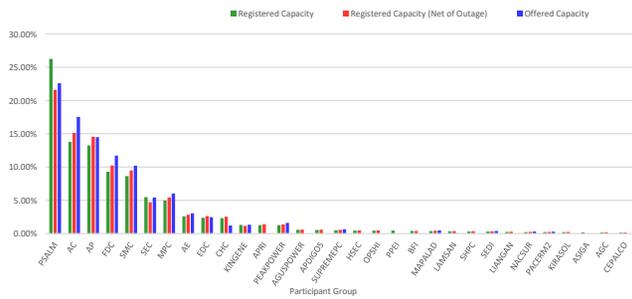
**MARKET RSI VS PIVOTAL PLANTS**



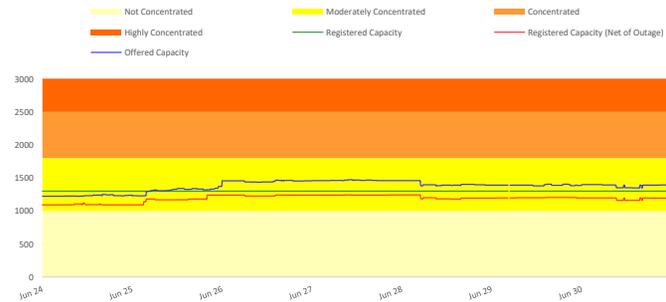
**PSI**



**MARKET SHARE**

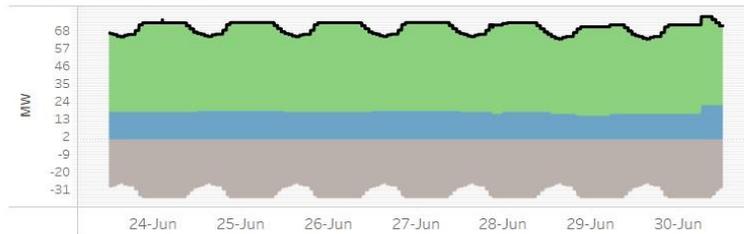


**HERFINDAHL-HIRSCHMAN INDEX**

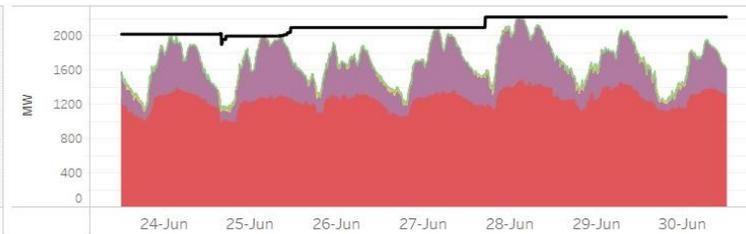


**OFFER PATTERN ANALYSIS**

**BATTERY AND BIOFUEL**



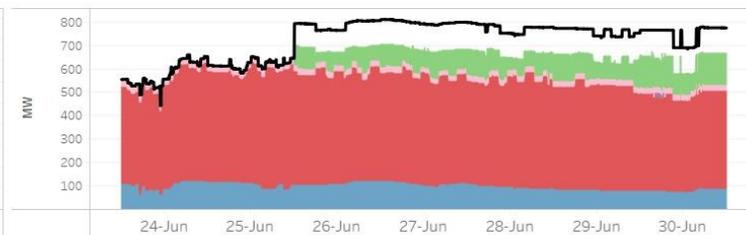
**COAL**



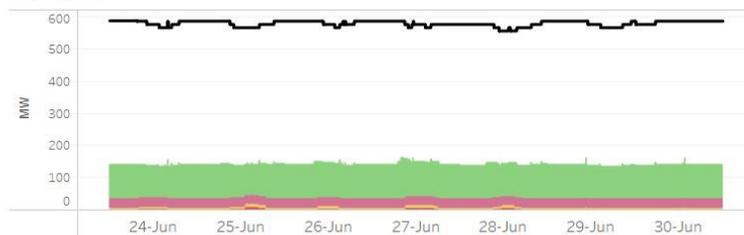
**GEOHERMAL**



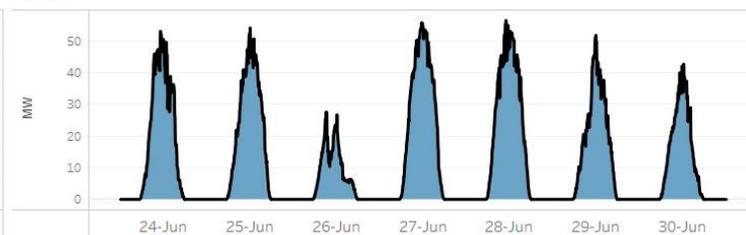
**HYDRO**



**OIL-BASED**



**SOLAR**



Notes:  
 1. In Php (X, Y], it includes offer price greater than Php X but less than or equal to Php Y.  
 2. Reflected capacity includes offered capacity of all scheduled generators, nominated loading level of nonscheduled generators and projected output of preferential dispatch generators adjusted based on submitted ramp rate limitations.

**GLOSSARY OF TERMS**

**EFFECTIVE SUPPLY** - The effective supply is equal to the offered capacity of all scheduled generator resources, nominated loading level of non-scheduled generating units and projected output of preferential dispatch generating units, adjusted for any security limit provided by the System Operator and other constraints considered during MMS simulation such as generator offered ramp rates. Scheduled output of plants on testing and commissioning through the imposition of security limit by SO and scheduled output of Malaya plant when it is called to run as Must Run Unit (MRU) are likewise accounted for in the effective supply.

**MARKET RESIDUAL SUPPLY INDEX (Market RSI)** - The RSI is a dynamic continuous index measured as ratio of the available generation without a generator to the total generation required to supply the demand. The RSI is measured for each generator. The greater the RSI of a generator, the less will be its potential ability to exercise market power and manipulate prices, as there will be sufficient capacity from the other generators. In contrary, the lower the RSI, the greater the market power of a generator (and its potential benefit of exercising market power), as the market is strongly dependent on its availability to be able to fully supply the demand. In particular, a RSI greater than 100% for a generator means that the remaining generators can cover the demand, and in principle that generator cannot manipulate market price. On the other hand, a RSI less than 100% means that the generator is pivotal in supplying the demand.

The RSI for the whole market (Market RSI) is measured as the lowest RSI among all the generators in the market. A Market RSI less than 100% indicates the presence of pivotal generator/s.

**MARKET SHARE** - The fraction of the total capacity or energy that a company or related group owns or controls in the market.

**MAJOR PARTICIPANT GROUP** - The grouping of generators by ownership or control.

**PIVOTAL SUPPLIER INDEX (PSI)** - The pivotal supplier index is a binary variable (1 for pivotal and 0 for not pivotal) for each generator. The index identifies whether a generator is pivotal in supplying the demand. The PSI is calculated as the percentage of time that a generator is pivotal in a period (i.e. monthly).

**HERFINDAHL-HIRSCHMAN INDEX (HHI)** - is a commonly accepted measure of market concentration that takes into account the relative size and distribution of participants in the market. The HHI is a number between 0 and 10,000, which is calculated as the sum of squares of the participant's market share. The HHI approaches zero when the market has very large number of participants with each having a relatively small market share. In contrary, the HHI increases as the number of participants in the market decreases, and the disparity in the market shares among the participants increases. The following are the widely used HHI screening numbers: (1) less than 1,000 - not concentrated; (2) 1,000 to 1,800 - moderately concentrated; (3) greater than 1,800 - concentrated; and (4) greater than 2,500 - highly concentrated.

**REGISTERED CAPACITY** - The capacity registered by a generator with WESM.

**REGISTERED CAPACITY (NET OF OUTAGE)** - The capacity registered by a generator with WESM less capacity on outage.

**OFFERED CAPACITY** - The offer to supply electricity submitted by a generator.

DISCLAIMER: The information contained in this document is based on the available electricity spot market data. The same information is subject to change as updated figures come in. As such, the PEMC does not make any representation or warranty as to the completeness of this information. The PEMC likewise accepts no responsibility or liability whatsoever for any loss or cost incurred by a reader arising from, or in relation to, any conclusion or assumption derived from the information found herein.