



# Rules Change Committee 2023 Semestral Report

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January to June 2023

July 2023

This Report is prepared by the  
Philippine Electricity Market Corporation –  
Market Assessment Group for the  
Rules Change Committee

**PEMC**  
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## I. INTRODUCTION

In compliance with its mandate under the WESM Rules<sup>1</sup> and the WESM Manual on the Procedures for Changes to the WESM Rules (“Rules Change Manual”), the Rules Change Committee (RCC) submits this Report, covering the period January to June 2023. This report sets out the following:

- i. All proposals to amend the Market Rules and Manuals which have been submitted or remanded to and deliberated upon by the RCC for the covered period; and
- ii. Status of RCC priorities outlined in the 2023 RCC Work Plan.

## II. ACCOMPLISHMENTS AND WORK PROGRESS

During the period covered, the RCC held ten meetings<sup>2</sup> to discuss and deliberate upon several proposed amendments to the Market Rules and Manuals, aimed at refining market processes and operations and crafting new rules appropriate for the enhanced market design and emerging markets.

For the first half of 2023, the RCC approved and completed the processing of three general proposals and one urgent proposal submitted by the following parties:

- Philippine Electricity Market Corporation (PEMC),
- Market Surveillance Committee (MSC) and Compliance Committee (CC),
- Independent Electricity Market Operator of the Philippines (IEMOP), and
- National Grid Corporation of the Philippines (NGCP).

The RCC likewise processed two proposals<sup>3</sup> from IEMOP that were submitted as urgent but agreed to not certify as such and immediately converted it to a general proposal. The table below shows the tally of submitted and approved proposals per proponent.<sup>4</sup>

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<sup>1</sup> WESM Rules, Clause 8.6.5.

<sup>2</sup> Six (6) regular meetings, one (1) special meeting and three (3) caucuses

<sup>3</sup> (1) *Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation* and (2) *Proposed Urgent Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)*

<sup>4</sup> Proposals that are not yet approved are undergoing review as of this writing.

**Table 1: Proposals Submitted and Approved by RCC per Proponent (January to June 2023)**

Proponent	Proposals Submitted	Proposals Approved
Market Operator	5 <sup>5</sup>	1
System Operator	0	1 <sup>6</sup>
Market Participants / WESM Stakeholders	0	0
PEMC / WESM Governance Committees (WGCs)	1	2 <sup>7</sup>
<b>TOTAL</b>	<b>6</b>	<b>3</b>

The details of the submitted and approved proposals are described in *II.B Proposals Approved by the RCC during the period January to June 2023* and *II.C. On-Going Proposals and Discussions*.

For the period covered, the RCC has completed the processing of seven amendments to the Market Rules and Manuals including two proposals submitted as urgent but not certified by the RCC as such.

**Table 2: Summary of Approved Amendments per Market Document Category (January to June 2023)**

Documents	No. of Amendments
WESM Rules	3
WESM Manuals	6
Retail Rules	1
Retail Manuals	1
New Retail Manual	-
<b>TOTAL</b>	<b>11</b>

Of the seven proposed amendments deliberated during the period covered, the RCC did not certify as urgent the two submitted proposals or 28.57% of the total. These proposals did not satisfy the criteria of an urgent amendment as set forth in the WM-RCM and were readmitted as general amendments. Topics include the “Interruptible Load Program” and “Harmonization with ERC Resolution No. 01, Series of 2023”. Other approved amendments include the “Enforcement Proceedings and Actions on the Monitoring of Forecast Accuracy Standards”, “Maximum Available Capacity”, and “SO’s Redispatching and Reporting”. Market Rules and Manuals are being updated, as necessary, to respond to changes to market design (e.g., 5-minute dispatch interval), or to harmonize with the DOE and ERC policies (i.e. Preferential Dispatch). Details of Table 2 can be found in Annex A of this Report.

<sup>5</sup> Includes one (1) proposal originally submitted as an urgent amendment. It was approved and amended by the RCC.

<sup>6</sup> The *Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator’s Re-Dispatching, Reporting and Market Intervention/Suspension Procedures* was submitted to RCC on 23 December 2022 and was approved on 06 June 2023.

<sup>7</sup> (1) *Proposed General Amendments to the WESM Rules and FAS Manual on Matters Relating to Enforcement Proceedings and Actions* was originally submitted as urgent amendment on 10 November 2022 and was admitted as general amendment on 03 December 2023. The same was approved on 19 May 2023. On the other hand, (2) *Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity* was submitted to RCC on 24 October 2022 and was approved on 12 May 2023.

The RCC, as part of its consultation process, posted all proposals in the PEMC website to solicit comments from interested parties for a period of thirty working days. Representatives of the organizations who submitted comments as well as interested parties are invited to participate in RCC deliberations of the proposals, with the resulting agreements endorsed to the PEM Board for approval.

For the first half of 2023, the RCC approved seven rules change-related resolutions including two resolutions certifying proposed amendments<sup>8</sup> as not urgent. Some of topics discussed were Preferential Dispatch, Interruptible Load Program, Maximum Available Capacity, Enforcement Proceedings on Forecast Accuracy Standards, and Enhancements and Updating of the System Operator's Redispatching, Reporting and Market Intervention/Market Suspension Procedures. The submitted resolutions were for the PEM Board's endorsement to DOE either for approval (general amendments) or for information (urgent amendments).

A summary of the proposed amendments deliberated by the RCC during the period January to June 2023 is provided in the succeeding sections. All the proposals, minutes of the RCC's deliberations and resolutions are posted in the PEMC website<sup>9</sup> for public information.

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<sup>8</sup> (1) Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation and (2) Proposed Urgent Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)

<sup>9</sup> [Rules Change | Philippine Electricity Market Corporation \(wesm.ph\)](https://www.wesm.ph)

## II.A. Summary of Proposals

The tables below present the status of rules change proposals submitted to RCC. Brief discussions on the proposals, both completed and on-going, are further provided in Sections II.B and II.C of this Report.

**Table 3: Summary of Proposals Processed by RCC (January to June 2023)**

Item	Proponent	Control No.	Proposal	Submitted to RCC	Date Approved for Posting	Date Published	Deadline of Commenting Period	Comments Received	Action Taken by RCC	RCC Resolution	Action Taken by PEM Board	PEM Board Resolution	Date Submitted to DOE
1	Market Surveillance Committee (MSC) and Compliance Committee (CC)	ORCP-WR-WM-22-08	Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity	29-Oct-2022	18-Nov-2022	23-Nov-2022	09-Jan-2023	Technical Committee (TC), Aboitiz Power Corporation (APC), Meralco, AC Energy (ACEN), National Grid Corporation of the Philippines (NGCP)	Approved	2023-04 (12-May-2023)	Approved	2023-61-01 (27-Jun-2023)	10-Jul-2023
2	PEMC	ORCP-WR-WM-22-12	Proposed General Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions	03-Dec-2022	n/a	14-Dec-2022	27-Jan-2023	APC, Jobin-SQM Inc (JSI), NGCP	Approved	2023-05 (19-May-2023)	Approved	2023-61-02 (27-Jun-2023)	10-Jul-2023

Item	Proponent	Control No.	Proposal	Submitted to RCC	Date Approved for Posting	Date Published	Deadline of Commenting Period	Comments Received	Action Taken by RCC	RCC Resolution	Action Taken by PEM Board	PEM Board Resolution	Date Submitted to DOE
3	IEMOP	ORCP-WR-WM-22-13	Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	27-Dec-2022	n/a	n/a	n/a	n/a	Approved	2023-01 (09-Jan-2023)	Approved	2023-56-01 (25-Jan-2023)	31-Jan-2023 <sup>10</sup>
4	NGCP	ORCP-WR-WM-22-14	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Redispatching, Reporting and Market Intervention/Suspension Procedures	04-Jan-2023	20-Jan-2023	25-Jan-2023	08-Mar-2023	Panasia Energy Inc. / Millenium Energy Inc. (PEI/MEI), SPC/SIPC, IEMOP, TC, APC	Approved	2023-06 (06-Jun-2023)	Approved	2023-61-03 (27-Jun-2023)	10-Jul-2023
5	IEMOP	ORCP-WR-WM-23-01	Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	n/a	n/a	03-Feb-2023	17-Mar-2023	MEI/PEI, NGCP	Approved	2023-07 (29-Jun-2023)	For approval	For approval	For final approval

<sup>10</sup> For DOE's information

Item	Proponent	Control No.	Proposal	Submitted to RCC	Date Approved for Posting	Date Published	Deadline of Commenting Period	Comments Received	Action Taken by RCC	RCC Resolution	Action Taken by PEM Board	PEM Board Resolution	Date Submitted to DOE
6	IEMOP	ORCP-WR-WM-23-02	Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	17-Feb-2023	n/a	n/a	n/a	n/a	Disapproved as urgent amendment; Re-admitted as general amendment.  (see ORCP-WR-WM-23-05)	2023-02 (23-Mar-2023)	Concurred with RCC	2023-58-13 (29-Mar-2023)	13-Apr-2023
7	IEMOP	ORCP-RR-RM-23-03	Proposed Urgent Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)	10-Mar-2023	n/a	n/a	n/a	n/a	Disapproved as urgent amendment; Re-admitted as general amendment.  (see ORCP-WR-WM-23-06)	2023-03 (23-Mar-2023)	Concurred with RCC	2023-58-14 (29-Mar-2023)	13-Apr-2023

**Table 4: Summary of On-going Proposals with RCC**

Item	Proponent	Control No.	Proposal	Submitted to RCC	Date Approved for Posting	Date Published	Deadline of Commenting Period	Comments Received	Action Taken by RCC	RCC Resolution	Action Taken by PEM Board
1	NPC	ORCP-WM-22-04	Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	18-Feb-2022	18-Feb-2022	28-Feb-2022	07-Apr-2022	PEI/MEI, IEMOP, PEMC, TC, SNAP, APC, NGCP	Approved	2022-09 (17-Jun-2022)	<i>Deferred; remanded to RCC for further study</i>
2	IEMOP	ORCP-WR-RR-WM-RM-22-11	Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program	11-Nov-2022	n/a	23-Nov-2022	09-Jan-2023	AC Energy, Meralco, NGCP, PEMC	On-going deliberation	--	--
3	MSC	ORCP-WR-WM-23-04	Proposed amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/Suspension Procedures	17-Mar-2023	28-Apr-2023	03-May-2023	15-Jun-2023	MEI/PEI, NGCP	For deliberation of the comments received	--	--
4	IEMOP	ORCP-WR-WM-23-05	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	n/a	n/a	31-Mar-2023	18-May-2023	Meralco, NGCP, PEMC	For deliberation of the comments received	--	--
5	IEMOP	ORCP-RR-RM-23-06	Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)	n/a	n/a	30-Mar-2023	17-May-2023	Meralco, NGCP, PEMC	For deliberation of the comments received	--	--

**Table 5: Summary of Proposals Remanded by DOE**

Item	Proponent	Control No.	Proposal	Date Remanded	Date Approved for Posting	Date Published	Deadline of Commenting Period	Comments Received	Action Taken by RCC	RCC Resolution	Action Taken by PEM Board	PEM Board Resolution	Date Submitted to DOE	Date of Public Consultation
1	PEMC	ORCP-WR-WM-21-02	Proposed Amendments to the WESM Rules, and WESM Manual on Dispute Resolution Administration (Partial)	23-May-2022	n/a	n/a	n/a	n/a	Remanded to proponent (Dispute Resolution Administrator)	--	--	--	--	--

## **II.B. Summary of Processed Proposals by RCC (January to June 2023)**

### **1) Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity (ORCP-WR-WM-22-08)**

The proposal, which was submitted jointly by the Market Surveillance Committee (MSC) and Compliance Committee (CC) on 24 October 2022, sought to:

- 1) Require Trading Participants to reflect more accurately the maximum available capacity of their generating units by considering other plant conditions in their market offers; and
- 2) Encourage Trading Participants to be more responsible in accounting for permissible limitations in their offers and to recommend a more stringent process in monitoring the must-offer rule (MOR);

The RCC initially discussed the proposal during its 205<sup>th</sup> (Regular) Meeting on 18 November 2022, wherein it was approved to solicit comments from WESM Members and stakeholders. The proposed amendments are summarized as follows:

- have a clearer definition of maximum available capacity;
- provide guidance when submitting or revising offers, which should be equal to the maximum available capacity;
- require Generators to revise offers if such do not reflect estimates of the unit's maximum available capacity; and
- include other conditions (e.g., circuit breaker status, ramp rates) in revising offers.

Following the 30-working day commenting period from 23 November 2022 to 09 January 2023, comments were received from Aboitiz Power, AC Energy, Meralco, NGCP and the WESM Technical Committee (TC).

On 16 December 2022 during its 206<sup>th</sup> (Regular) Meeting, the proponent presented simulation results showing the possible effects of submitting while opening the generator circuit breaker or with very low ramp rates.

On 10 March 2023 during the 211<sup>th</sup> (Caucus) Meeting, the RCC deliberated the proposal together with the comments received and proponents' response. During the deliberation, the TC emphasized its comment that withholding of capacities has been an issue since the start of the WESM, and that Trading Participants who conducted an act of opening the circuit breaker took advantage of the loopholes of the WESM operation, and that it demonstrated knowledge in working around the rules without violating the MOR. The proponents acknowledged that the proposal will not fully address the larger problem, but only focuses in dealing the compliance issues. This proposal will also strengthen the ECO's compliance monitoring.

Other discussions of the proposal were detailed in the approved RCC Resolution 2023-04<sup>11</sup> which was endorsed to PEM Board on 26 May 2023. The proposal was then approved by the PEM Board, as submitted, for endorsement to the DOE during its 61<sup>st</sup> meeting on 27 June 2023. The proposal was submitted to the DOE on 10 July 2023 for final approval.

## **2) Proposed General Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions (ORCP-WR-WM-22-12)**

The proposal was originally submitted as an urgent amendment, which was certified by the RCC and approved, as revised, for endorsement to the PEM Board through RCC Resolution No. 2022-13<sup>12</sup>. The same was approved by PEM Board during its 54<sup>th</sup> meeting on 23 November 2022. The proposal took effect for a period of not more than six months from posting or until a general amendment on the same matter has been approved by the DOE, whichever comes first.

Pursuant to Section 7.4 (f) of the WESM Manual on Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals (WM-RCM), the RCC and PEM Board likewise approved in the foregoing the posting of the PEM Board-approved Proposed Amendments to the WESM Rules and FAS Manual on Matters Relating to Enforcement Proceedings in PEMC website to solicit comments from WESM Members and stakeholders for 30-working days. During the commenting period, comments were received from APC, Emerging Power, Inc. and NGCP.

The proposed amendments aim to:

- (i) address the gap between the FAS Manual and interim procedures;
- (ii) ensure compliance with the requirements set forth in the DOE DC2022-05-0015;
- (iii) define with more clarity the reference data for the calculation of the forecast percentage error and other terms used in the Manual;
- (iv) address some unique conditions, situations, or circumstances affecting the compliance of must dispatch generating units;
- (v) give considerations or exemptions (for plants with limited participation); and
- (vi) add provisions on the data validation process.

The proposal was initially deliberated during the 209<sup>th</sup> (Regular) meeting on 17 February 2023, comments from the stakeholders together with the proponent's response were discussed. During the discussion, the RCC noted the proposed exemption of plants that will operate for three months or less prior to end of the monitoring year may have an impact in the system specifically if there will be bulk connection of new RE plants during the last quarter. In addition, the System Operator suggested that the same exemption may be applied relative to the frequency variation and/or voltage variation requirements under the

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<sup>11</sup> [RCC Resolution No. 2023-04](#): Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity

<sup>12</sup> [RCC Resolution No. 2022-13](#): Proposed Urgent Amendments to the WESM Rules and WESM Manual on Procedures for the Monitoring of Forecast Accuracy Standards for Must Dispatch Generating Units on Matters Relating to Enforcement Proceedings and Actions

Philippine Grid Code (PGC), but the RCC agreed that the said proposed exemption should be reflected first in the PGC.

In compliance to the WM-RCM, the Market Assessment Group (MAG) presented updates on the implementation of urgent amendments, with the ECO's compliance to the revised rules and procedures and release of required reports, and recommended the RCC to request for extension of urgent amendments and the continuation of implementation of the urgent amendments.

After three meetings, the RCC endorsed the proposal to the PEM Board through RCC Resolution No. 2023-05 dated 19 May 2023. The proposal was thereafter approved by the PEM Board during its 61<sup>st</sup> meeting on 27 June 2023 and was submitted to the DOE for final approval on 10 July 2023.

**3) Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch) (ORCP-WR-WM-22-13)**

On 05 October 2022, the DOE promulgated Department Circular No. 2022-10-0031 entitled Declaring All Renewable Energy Resources as Preferential Dispatch Generating Units in the Wholesale Electricity Spot Market Amending for this Purpose Department Circular No. DC2015-03-0001 to, among others, “aid in accelerating the development and utilization of indigenous RE resources and reduce dependence on imported conventional energy resources”. Section 6.1 of the said DOE DC, the Market Operator was mandated to propose necessary amendments in the WESM Rules and Manuals to implement the dispatch of all Preferential Dispatch generating units utilizing RE resources in the WESM.

In compliance to its mandate, on 23 December 2022, IEMOP submitted proposed urgent amendments which seeks to:

- 1) amend the classification of priority dispatch generating units to include all biomass plants (with Feed-in-Tariff certificate or none), geothermal, and impounding hydro plants; and
- 2) provide that controllable generating units involving biomass, geothermal and impounding hydro plants that are currently registered as providers of ancillary services should be registered as scheduled generating units in view of the principles of co-optimizing its energy and reserve capacities through market offers for the upcoming reserve market.

The RCC convened its 207<sup>th</sup> (Special) meeting on 28 December 2022 to determine if the proposal is urgent based on the criteria set forth in WM-RCM. On the same meeting, the RCC certified the proposal as urgent and proceeded to discuss the proposal. During the discussion of the proposal, the RCC noted the concerns specifically on the need to further study the impact of the policy on the market prices and competition in the WESM with potential additional capacities to be given preferential treatment in scheduling and

dispatch. The RCC likewise considered the inputs from the DOE that the subject policy has been studied and looked at the price implications in WESM across different scenarios.

The RCC voted in favor of endorsing the urgent proposal, as amended, to the PEM Board for approval through RCC Resolution 2023-01. The same was approved by PEM Board on 25 January 2023 and was posted in the PEMC website as general proposed amendments to solicit comments from WESM Members and stakeholders until 17 March 2023.

**4) Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures (ORCP-WR-WM-22-14)**

On 23 December 2023, NGCP submitted the proposed amendments to update and enhance the System Operator's procedures for redispatch implementation, submission of system advisories and significant incident reports, and the procedures during Market Intervention/Suspension.

During the 208<sup>th</sup> (Regular) Meeting on 20 January 2023, the proponent presented the summary of the proposal. In the same meeting, some issues were raised, i.e. dissolution of Distribution Management Committee (DMC) and Grid Management Committee (GMC), process for seeking clearance from System Operator to follow dispatch instructions, and others. The same was approved for solicitation of comments from WESM Members and other stakeholders. Following the 30-day commenting period from 25 January 2023 to 08 March 2023, comments were received from APC, IEMOP, Panasia Energy, Inc./Millennium Energy Inc. (PEI/MEI), SPC Power Corporation/SPC Island Power Corporation (SPC/SIPC) and TC.

On 28 April 2023 during its 214<sup>th</sup> (Regular) Meeting, the proposal together with the comments received and proponent's responses were deliberated. The RCC submitted its decision through RCC Resolution No. 2023-06 to the PEM Board who subsequently approved it during its 61<sup>st</sup> meeting on 27 June 2023. The proposal was then submitted to DOE for final approval on 10 July 2023.

**5) Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch) (ORCP-WR-WM-23-01)**

The proposal was originally submitted as urgent amendment which was certified and approved by the RCC through RCC Resolution 2023-04 dated 29 January 2023. The same was subsequently approved by PEM Board on 25 January 2023 and immediately took effect for six months beginning 27 January 2023, or until the general proposal version is promulgated by the DOE, whichever was earlier.

The proposal was readmitted as general amendment and was posted in PEMC website on 03 February 2023 to solicit comments from WESM Members and interested parties, and, following the 30- working day commenting period, received comments from the National Grid Corporation of the Philippines and Millennium Energy, Inc./Panasia Energy, Inc.

During 216<sup>th</sup> and 217<sup>th</sup> (Regular) meetings on 19 May and 23 June 2023 respectively, the RCC deliberated the proposal together with the comments and responses. The RCC also noted the temporary effectivity of the implementation of the urgent amendments and agreed to request the PEM Board for the extension of another six months pursuant to Section 7.4 (g) of the WESM Manual on Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals.

The RCC approved the proposal through RCC Resolution No. 2023-07, and for endorsement to PEM Board.

#### **6) Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation (ORCP-WR-WM-23-02)**

In compliance to the DOE directive to prepare urgent rules change proposal considering the Interruptible Loading Program (ILP) implementation for the upcoming summer of 2023 IEMOP proposed urgent amendments which aimed to:

- assist in accurate and timely declaration of alerts by the System Operator which is the basis for ILP activation;
- enable Market Operator to consider ILP de-loading capacity in forecasted demand during real-time scheduling;
- institutionalize the Interim Protocol, which is currently not officially part of the WESM Manuals; and
- accommodate cases of Trading Participants requesting for redeclaration during force majeure events (e.g. CRSS unavailability)

The RCC convened its 210<sup>th</sup> (Special) meeting on 03 March 2023 to determine if the proposal is urgent based on the criteria set forth in WM-RCM. The RCC provisionally approved the proposal as urgent and requested additional information to address the concerns raised by the RCC, such as the need to study/review the current ILP protocol, the benefits of including ILP provisions in the WESM, and the urgency of allowing re-declaration requests during force majeure events (e.g. CRSS unavailability).

During the 212<sup>th</sup> (Regular) Meeting on 17 March 2023, the RCC continued its discussion of the proposal and agreed through a vote to not certify the proposal as urgent giving consideration on the concerns raised and the request of some members of the RCC to publish the proposal first for the sectors to have opportunity to provide comments.

On 29 March 2023, during its 58<sup>th</sup> meeting, the PEM Board concurred with the RCC's decision on not certifying the proposal as urgent and admitted as general (See item 4 in Section II.C). The same was submitted to DOE for information.

**7) Proposed Urgent Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023) (ORCP-RR-RM-23-03)**

The Energy Regulatory Commission (ERC) issued ERC Resolution No. 01, Series of 2023 which provides that an End-User that is already being supplied by a Retail Electricity Supplier (RES) shall be allowed to switch to a new RES or Supplier of Last Resort (SOLR), notwithstanding the existence of an outstanding balance with its incumbent supplier. Meanwhile, an End-User undergoing initial transfer from the captive market to a RES shall not be allowed to switch if it has outstanding balance with its distribution utility.

On 10 March 2023, IEMOP submitted proposed urgent amendments which aim to harmonize the market rules with the ERC issuance. The proponent explained that prior to this issuance, IEMOP already required all prospective suppliers to submit attestation to prove that the end-user applying for switch has no outstanding balance. The proponent also signifies that the proposal satisfies the criteria for urgent amendments.

As part of the processing of urgent amendments, the RCC discussed the proposal during its 212<sup>th</sup> (Regular) meeting. As part of the overview, the RCC noted that the proponent withdrew its earlier proposal on the certification of no outstanding balance as a switching requirement to await the ERC's decision on their related rule-making case. On the same meeting, the RCC discussed the proposal giving considerations on the following:

- The Central Registration Body (CRB) already processes the switch requests in accordance with the ERC Resolution even prior the issuance of such; and
- Some sectoral representatives requested to publish the proposal to solicit comments from the stakeholders.

The RCC agreed through a vote to not certify the proposal as an urgent amendment. The same was submitted to PEM Board for its concurrence. On 29 March 2023, during its 58<sup>th</sup> meeting, the PEM Board concurred with the RCC's decision on not certifying the proposal as urgent and admitted as general. The same was submitted to DOE for information.

## **II.C. On-Going Proposals and Discussions (January to June 2023)**

During the period covered, the RCC likewise discussed the following proposals:

### **1) Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints (ORCP-WM-22-04)**<sup>13</sup>

The subject proposal was originally submitted as an urgent amendment by National Power Corporation (NPC) on 28 January 2022 to reinstate local calamities as must-run unit (MRU) criteria to ensure public safety but the RCC decided to not certify the proposal as urgent during its 190<sup>th</sup> (Special) meeting on 08 February 2022. The proposal was remanded to the proponent and recommended to revise the proposal which was also concurred by the PEM Board during its 45<sup>th</sup> meeting on 23 February 2022.

The proponent submitted a revised proposal to prioritize dispatch of hydroelectric plants through non-security overriding constraints in the occurrence of local calamities, which the RCC approved as amended through its RCC Resolution No. 2022-09. The PEM Board directed the RCC to review the effect of the proposal to the generators, during its 51<sup>st</sup> meeting. On 16 September 2022, during its 201<sup>st</sup> (Regular) meeting, the RCC discussed the PEM Board's directive regarding the effect of the proposal to the generators. In addition, the RCC also discussed the impact of DOE DC No. 2022-10-0031 (Preferential dispatch of all generating units utilizing RE resources in the WESM) on the proposal during its 202<sup>nd</sup> (Regular) meeting on 21 October 2022 and 206<sup>th</sup> (Regular) meeting on 16 December 2022.

The proponent decided to pursue the proposal and will further present their concerns to the RCC. Angat Hydro Electric Power Plant (AHEPP), one of NPC's counterparty plant operators, requested to present their concerns and protocols. However, NPC's presentation was not pursued during the 214<sup>th</sup> (Regular) on 28 April 2023 and 216<sup>th</sup> (Regular) meeting on 19 May 2023 due to unavailability of resource person.

On 14 June 2023, a meeting with NPC – Dams Management Department (NPC-DMD) was conducted to raise the concerns and way forward of the proponent. These were discussed during the 217<sup>th</sup> (Regular) meeting. The proponent committed to revise proposal to provide stronger basis for the need to lower reservoir levels through turbines instead of dam spillway gates (e.g., LGU certification, NDDRMC documentation, etc.)

### **2) Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program (ORCP-WR-RR-WM-RM-22-11)**

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<sup>13</sup> Originally submitted as an urgent amendment entitled *Proposed Urgent Amendments to the WESM Manual on Dispatch Protocol regarding Considerations and Criteria for Selection of Must-Run Units* (ORCP-WM-22-03). Following RCC discussion, proposal was remanded to the proponent for revision and re-submission as general amendment. Full background provided in RCC 2022 Semestral Report (January to June and July to December).

The subject proposal was initially submitted as an urgent amendment by IEMOP on 11 November 2022 to harmonize the existing procedures on retail transactions with the policies for implementing the Electric Retail Aggregation Program. The urgent amendment was submitted giving consideration to the target implementation of Electric Retail Aggregation Program on 26 December 2022, as prescribed in Article 2, Section 1 of the Retail Aggregation Rules (ERC Resolution No. 04, Series of 2022).

The RCC convened its 203<sup>rd</sup> (Special) meeting to determine the urgency of the proposal. During the initial discussion, the body agreed to defer the determination of the proposal's urgency allowing more time for IEMOP to thresh out the proposal. During its 204<sup>th</sup> (Caucus) and 205<sup>th</sup> (Regular) meetings held on 17 and 18 November 2022 respectively, the RCC agreed, through a vote, not to certify the proposal as an urgent amendment and admit the same as general amendment. Some of the issues considered by RCC were (i) difficulties on the pilot implementation of the program and (ii) sectoral representatives' recommendation to solicit first comments from the stakeholders.

The RCC submitted its decision through RCC Resolution 2022-14, which was also approved by PEM Board. Following the procedures for admitting the proposal as general amendment, it was published on PEMC website to solicit comments from WESM Members and stakeholders for a period of 30-working days or until 09 January 2023. Comments were received from AC Energy, Meralco, NGCP and PEMC.

On 31 January 2023, the DOE promulgated its DOE DC2023-01-0004 regarding the Implementation of Green Energy Option Program (GEOP). The proposal was harmonized with the DOE DC and was deliberated together with the comments received and the proponent's responses during the 213<sup>th</sup> (Caucus) meeting on 14 April 2023, 215<sup>th</sup> (Caucus) meeting on 12 May 2023, and 216<sup>th</sup> (Regular) meeting on 19 May 2023.

The RCC will continue to deliberate the proposal with further inputs from IEMOP and MERALCO on the following:

- Harmonization of the definition of terms
- Registration and Switching Process
- Virtual Metering

### **3) Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Market Intervention/Suspension Procedures (ORCP-WR-WM-23-04)**

MSC submitted the subject proposed amendments to the RCC on 17 March 2023. The proposal aims to (i) improve the procedures for declaring Market Intervention/Suspension, as well as the processes that follow, to streamline the assessment undertaken by the System and Market Operator and (ii) clarify the classification of events between Grid System-related or Market System-related. The RCC approved the publication of the proposal to solicit comments from WESM Members and stakeholders.

The RCC initially discussed the proposal during its 214<sup>th</sup> (Regular) meeting and was approved for publication to solicit comments. Following the 30-working days commenting period from its publication on 03 May or until 15 June 2023, the RCC will proceed with the deliberation of the proposal and the comments received from MEI/PEI and NGCP.

**4) Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation (ORCP-WR-WM-23-05)**

Further to the process of admitting the urgent amendment in item 6 of Section II.B as general amendment, the proposal of IEMOP on ILP implementation was published in PEMC website to solicit comments from the WESM Members and stakeholders. The 30-working days commenting period was from 31 March to 18 May 2023 with comments received from Meralco, NGCP and PEMC. The RCC initiated deliberations on the proposal during its 217<sup>th</sup> (Regular) meeting on 21 June 2023.

**5) Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023) (ORCP-RR-RM-23-06)**

Further to the process of admitting an urgent amendment in item 7 of Section II.B as general amendment, the proposal of IEMOP on the subject ERC Resolution was published in the PEMC website to solicit comments from the WESM Members and stakeholders. The 30-working days commenting period was from 30 March to 17 May 2023 with comments received from Meralco, NGCP and PEMC. The RCC initiated deliberations on the proposal during its 217<sup>th</sup> (Regular) meeting on 21 June 2023.

**II.D. Proposals Remanded by DOE****1) Proposed Amendments to the WESM Rules, and WESM Manual on Dispute Resolution Administration (ORCP-WR-WM-21-02)**

On 12 March 2021, the WESM Dispute Resolution Administrator (DRA) submitted rules change proposal to the WESM Rules and Market Manual regarding Dispute Resolution Administration which aimed to:

- provide dispute resolution framework in Retail Rules;
- provide guidelines for virtual hearings and conferences during arbitration;
- align the final statement of WESM disputes and its binding effect with Republic Act No. 9285 or Alternative Dispute Resolution (ADR) Act of 2004 and its Implementing Rules and Regulations, and Special Rules of Court on ADR; and
- remove PEM Board and WESM Governance Committees as impleadable entities

Following the process for general amendments, the proposal was approved by the RCC (RCC Resolution 2021-07) and endorsed by the PEM Board to the DOE. The proposal was partially approved by the DOE on 27 August 2022 through DOE DC2022-06-0021. On the portions that needed further clarification, the DOE suggested the following through a letter dated 31 March 2022:

- Provide a mechanism in cases where the party being disputed is the PEM Board or the WGCs
- Define limitations on the exemptions and / or scope of disputes and consider when members of the PEM Board and the WGCs could remain to be subject to a dispute on matters outside the scope of the WESM Penalty Manual.
- Revisit the scope of disputes under the Retail Rules.

The RCC initially discussed the recommendations from the DRA addressing DOE's suggestions on 23 June 2023 during the 217<sup>th</sup> (Regular) RCC meeting and will finalize its deliberation on the matter in the next reporting period.

## II.E. Status of Proposals Submitted to the DOE

This section provides updates on the status of DOE approval on the proposals submitted by PEMC during the covered period, which are still ongoing and have been recently approved. Of the ten (10) proposals, three (3) were approved, one (1) was disapproved, one (1) was partially remanded, two (2) were subjected to virtual public consultation and three (3) were newly submitted within the period.

**Table 5: Status of Proposals Submitted to the DOE**

	<b>RCC Resolution No.</b>	<b>Proposals</b>	<b>DOE Approval</b>
1	2021-07	Proposed Amendments to the WESM Manual on Dispute Resolution	<ul style="list-style-type: none"> <li>Partially completed (DOE DC2022-06-0021 dated 20 June 2022)</li> <li>Partially remanded for further studies (DOE Letter dated 31 Mar 2022)</li> </ul>
2	2022-01	Proposed Amendments to Various WESM Manuals on Improvements to Market Resource Modelling and Monitoring	DOE DC2023-01-0001
3	2022-04	Proposed Amendments to the WESM Rules, WESM Manual and Retail Manual on Validation Timeline Adjustment in Metering and Billing	DOE DC2023-01-0003
4	2022-07	Proposed General Amendments for the Implementation of the Green Energy Option Program	DOE DC2023-01-0004
5	2022-08	Proposed Amendments to the WESM Manuals to Include Pricing Error Notice Event as Pricing Condition Category for Claiming Additional Compensation	Disapproved <sup>14</sup> <i>(Proposal will only mitigate the Generator's financial losses but will not address the underlying issues and causes of Pricing Error Notice)</i>
6	2022-11	Proposed Amendments to the WESM Manual on Billing and Settlement regarding Additional Compensation	Ongoing <i>(In-person public consultations – Luz: 09 Feb 2023, Vis: 16 Feb 2023, Min: 28 Feb 2023)</i>
7	2022-12	Proposed Amendments to the WESM Rules and Manuals regarding Penalty Framework on Test and Commissioning	Ongoing <i>(In-person public consultations – Luz: 09 Feb 2023, Vis: 16 Feb 2023, Min: 28 Feb 2023)</i>

<sup>14</sup> DOE Letter to PEM Board dated 20 March 2023

	<i>RCC Resolution No.</i>	<i>Proposals</i>	<i>DOE Approval</i>
8	2023-04	Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity	Ongoing <i>(submitted to DOE on 10 July 2023)</i>
9	2023-05	Proposed General Amendments to the WESM Rules and FAS Manual on Matters Relating to Enforcement Proceedings and Actions	Ongoing <i>(submitted to DOE on 10 July 2023)</i>
10	2023-06	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Market Suspension Procedures	Ongoing <i>(submitted to DOE on 10 July 2023)</i>

### **III. STATUS OF 2022 WORK PLAN**

The 2023 RCC Work Plan (Annex D) was developed to align with PEMC's corporate vision, mission, and desired outcomes towards 2024-2025.

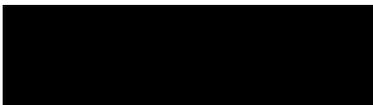
For the first half of year 2023, the RCC has convened ten times<sup>15</sup> and issued seven rules change-related resolutions<sup>16</sup>. Notably, the Committee conscientiously discussed such significant policy changes as the implementation of the Electric Retail Aggregation Program, the declaration of all Renewable Energy resources as preferential dispatch, and implementation of Interruptible Loading Program. In addition, the RCC together with other WGCs (CC, MSC, and TC) also thoroughly discussed the proposal on maximum available capacity.

As the RCC strives to attain a timely and responsive resolution of proposed amendments, it has approved the pilot implementation of refinements to rules change review process. The Committee consistently direct its efforts and resources to realize PEMC's priority activities as reflected in pertinent DOE and ERC directives and PEMC's Corporate Plan, which necessitates continuing review of the Market Rules and Manuals and crafting of new market document, if necessary.

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<sup>15</sup> Six (6) regular meetings, one (1) special meeting and three (3) caucuses

<sup>16</sup> Five (5) approved proposals and two (2) proposals not certified as urgent amendment and admitted as general amendment

Approved by: <b>THE RULES CHANGE COMMITTEE</b>	
Independent Members:	
 <b>Jesusito G. Morillos</b>	 <b>Jose Roderick F. Fernando</b>
 <b>Rachel Angela P. Anosan</b>	 <b>Jordan Rel C. Orillaza</b>
Generation Sector Members:	
 <b>Dixie Anthony R. Banzon</b> Masinloc Power Partners Co. Ltd. (MPPCL)	 <b>Cherry A. Javier</b> Aboitiz Power Corp. (APC)
 <b>Carlito C. Claudio</b> Millennium Energy, Inc./ Pansia Energy, Inc. (MEI/PEI)	<b>Mark D. Habana</b> Vivant Corporation - Philippines (Vivant)
Distribution Sector Members:	
 <b>Virgilio C. Fortich, Jr.</b> Cebu III Electric Cooperative, Inc. (CEBECO III)	 <b>Ryan S. Morales</b> Manila Electric Company (MERALCO)
 <b>Nelson M. Dela Cruz</b> Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area 1)	 <b>Russel S. Alabado</b> Angeles Electric Corporation (AEC)

Supply Sector Member:
<b>Gian Karla C. Gutierrez</b> First Gen Corporation/First Gen Energy Solutions, Inc. (FGEN)
Market Operator Member:
 <b>John Paul S. Grayda</b> Independent Electricity Market Operator of the Philippines (IEMOP)
System Operator Member:
 <b>Darryl Lon A. Ortiz</b> National Grid Corporation of the Philippines (NGCP)

**ANNEX A: Number of Proposed Amendments (January to June 2023)**

Table 6: Number of Approved/Disapproved Amendments per Specific Market Document

Market Documents		Number of Amendments (Jan – Jun 2023)
<b>WESM Rules</b>		5
<b>WESM Manuals</b>		
1. WM – BS	Billing and Settlement	
2. WM – CVC-PR	Constraint Violation Coefficients and Pricing Re-runs	
3. WM – DP	Dispatch Protocol	2
4. WM – DR	Dispute Resolution	
5. WM – ECM	Enforcement and Compliance Manual	
6. WM – FASMD	Procedures for the Monitoring of Forecast Accuracy Standards for Must Dispatch Generating	1
7. WM – GSV	Guidelines on Significant Variations In and Between Trading Intervals	
8. WM – IDC	Market Operator Information Disclosure and Confidentiality	
9. WM – LFM	Load Forecasting Methodology	
10. WM – MNMCP	Market Network Model Development and Maintenance-Criteria and Procedures	1
11. WM – MSM	Market Surveillance Manual	
12. WM – MSP	Metering Standards and Procedures	
13. WM – PCSD	Protocol for Central Scheduling and Dispatch of Energy and Contracted Reserves	1
14. WM – PDM	Price Determination Methodology	1
15. WM – PEMAUD	PEM Audit Market Manual	
16. WM – PM	Penalty Manual	
17. WM – RCM	Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals	
18. WM – RSDCP	Registration, Suspension and De-Registration Criteria and Procedures	3
19. WM – SSRG	System Security and Reliability Guidelines	
20. WM – TCMM	Technical Committee Market Manual	
21. WM – WCR	WCO Certification and Registration	
22. WM – WGC	Guidelines Governing the Constitution of the WESM Governance Committees	
<b>Retail Rules</b>		
<b>Retail Manuals</b>		
1. RCOA – DCRCI	Disclosure and Confidentiality of Retail Customer Information	
2. RCOA – GEOPP	Green Energy Option Program Procedures	
3. RCOA – MSP	Metering Standards and Procedures	
4. RCOA – MTP	Market Transactions Procedures	
5. RCOA – RCP	Registration Criteria and Procedures	

**ANNEX B: Members of the RCC as of June 2023**

Sector	Representative Organization	Name	Membership
Independent	-	Jesusito G. Morillos <i>(Chairperson, 01 Nov 2022 to present)</i>	-
	-	Jose Roderick F. Fernando	-
	-	Rachel Angela P. Anosan	-
	-	Jordan Rel C. Orillaza	-
Market Operations	Independent Market Operator of the Philippines (IEMOP)	John Paul S. Grayda	Principal
		Kristoffer Monico S. Ng	Alternate
System Operations	National Grid Corporation of the Philippines (NGCP)	Darryl Lon A. Ortiz	Principal
		Clark N. Agustin	Alternate
Generation	Aboitiz Power Corporation (APC)	Cherry A. Javier	Principal
		Angeli A. Parcia	Alternate
	Masinloc Power Partners Co. Ltd. (MPPCL)	Dixie Anthony R. Banzon	Principal
		Rose Ann O. Alfaro	Alternate
	Millennium Energy, Inc./ Panasia Energy, Inc. (MEI/PEI)	Carlito C. Claudio	Principal
		Jessie B. Victorio	Alternate
Vivant Corporation – Philippines (Vivant)	Mark D. Habana	Principal	
	Michelle S. Tuazon	Alternate	
Distribution	Manila Electric Company (MERALCO) – Private Distribution Utility	Ryan S. Morales	Principal
		Manuel Luis N. Zagala	Alternate
	Angeles Electric Corporation (AEC) – Private Distribution Utility	Rocky D. Bayas	Principal
	Cagayan Electric Power and Light Co., Inc. (CEPALCO) – Private Distribution Utility	Alfredo C. Sanaga, Jr.	Alternate
	Cebu III Electric Cooperative, Inc. (CEBECO III) – Electric Cooperative	Virgilio C. Fortich, Jr.	Principal
	Cebu I Electric Cooperative, Inc. (CEBECO I) – Electric Cooperative	Getulio Z. Crodua	Alternate
	Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area 1) – Electric Cooperative	Nelson M. Dela Cruz <sup>17</sup>	Principal
Jeffrey C. Cudapas		Alternate	
Supply	First Gen Corporation/First Gen Energy Solutions, Inc. (FGEN)	Gian Karla C. Gutierrez	Principal
	TeaM (Philippines) Energy Corporation (TPEC)	Dennis R. Paragas	Alternate

<sup>17</sup> Messrs. Dela Cruz and Cudapas are on hold-over capacity since February 2023

**ANNEX C: DOE and ERC Observers as of June 2023**

Organization	Observers
<b>DOE</b> <sup>18</sup>	<ol style="list-style-type: none"> <li>1) Luningning G. Baltazar</li> <li>2) Noriel Christopher R. Reyes</li> <li>3) Melanie C. Papa</li> <li>4) Jhannelyn D. Marasigan</li> <li>5) Marvin Jay A. Masanda</li> </ol>
<b>ERC</b> <sup>19</sup>	<ol style="list-style-type: none"> <li>1) Sharon O. Montañer</li> <li>2) Antoinette M. Badillo</li> </ol>

<sup>18</sup> Designation of DOE observers per DOE letter to PEMC dated 02 February 2023.

<sup>19</sup> Designation of ERC observers per ERC letter to PEMC dated 06 December 2022.

**ANNEX D: Status of the Rules Change Committee Work Plan for 2023**

The Rules Change Committee (RCC) strives to attain a timely resolution of all rules change proposals it receives and shall continuously direct its efforts to work on priority activities for further enhancements to the Market Rules and Manuals. The activities in the Work Plan are aligned with the 2023-2025 Corporate Strategic Plan of the Philippine Electricity Market Corporation (PEMC) and shall be updated as necessary as more contributions are received from industry sectors and stakeholders or as directed by the Department of Energy (DOE) or Energy Regulatory Commission (ERC).

**Legend:**  Submission/Completion of Report/Inputs/Comments  
 Regular Activity

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
<b>GOAL 1: Provide a Reliable and Transparent WESM and REM through Effective and Efficient Governance</b>							
Objective 4: Availability of Adequate Support to the PEM Board and its Committees							
1	Conduct of monthly and urgent meetings	Minutes of meetings					<i>Ongoing</i> <ul style="list-style-type: none"> <li>a. Regular Meetings <ul style="list-style-type: none"> <li>• 208<sup>th</sup> (2023-01)</li> <li>• 209<sup>th</sup> (2023-02)</li> <li>• 212<sup>th</sup> (2023-05)</li> <li>• 214<sup>th</sup> (2023-07)</li> <li>• 216<sup>th</sup> (2023-09)</li> <li>• 217<sup>th</sup> (2023-10)</li> </ul> </li> <li>b. Special Meetings <ul style="list-style-type: none"> <li>• 210<sup>th</sup> (2023-03)</li> </ul> </li> <li>c. Caucuses <ul style="list-style-type: none"> <li>• 211<sup>th</sup> (2023-04)</li> <li>• 213<sup>th</sup> (2023-06)</li> <li>• 215<sup>th</sup> (2023-08)</li> </ul> </li> </ul>

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
Objective 5: Availability of Accurate and Updated Market Reports, Rules, Manuals, and Other Relevant Public Information About the WESM and REM							
2	Approve Annual Committee Work Plan aligned with PEMC Corporate Strategic Plan	2023 RCC Work Plan submitted to the PEM Board by March 2023					<i>Completed</i>  2023 RCC Work Plan was transmitted to PEM Board on 28 March 2023 (COR-INT-RCC-23-08)
3	Approve Semestral Reports	RCC Semestral Reports submitted to the PEM Board in January and July 2023					<i>Completed (with the submission of this report)</i>  RCC Semestral Report for Jul-Dec 2022 was transmitted to PEM Board on 30 January 2023 (COR-INT-RCC-23-02)
4	Facilitate submission of Sectoral Certifications	Sectoral Certifications submitted to the RCC/PEM Board					<i>Completed</i>  Certifications were reported to the PEM Board on 29 March 2023
Objective 6: Provision of Continuing Stakeholder Support and Engagement and Enhanced Market Awareness							
5	Participate in WESM events, as requested or scheduled	Attendance to the WESM events					<i>Ongoing</i>  Participated in the following WESM Events: <ul style="list-style-type: none"> <li>• Market Participants Townhall (31 May 2023, CDO)</li> <li>• Electricity Market Exchanges (21 Jun 2023, Pasig City)</li> </ul>

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
							<ul style="list-style-type: none"> <li>Annual General Membership Meeting (21 Jun 2023, Pasig City)</li> </ul>
<b>Objective 8: Responsive market rules and manuals</b>							
6	Assess market rules and manuals and propose amendments <sup>20</sup>	RCC Resolutions on rules change proposals submitted to the PEM Board					<i>Ongoing</i>  RCC submitted the following resolutions: <ul style="list-style-type: none"> <li>RCC Reso 2023-01 (09 Jan 2023)</li> <li>RCC Reso 2023-02 (27 Mar 2023)</li> <li>RCC Reso 2023-03 (27 Mar 2023)</li> <li>RCC Reso 2023-04 (26 May 2023)</li> <li>RCC Reso 2023-05 (26 May 2023)</li> <li>RCC Reso 2023-06 (07 Jun 2023)</li> <li>RCC Reso 2023-07 (29 Jun 2023)</li> </ul>

<sup>20</sup> See Lists A and B for the lists of possible rules change proposals

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
7		Presentation during the Board Review Committee (BRC) and PEM Board meetings					Presented in the following:  a. PEM Board Meeting <ul style="list-style-type: none"> <li>• 25 Jan 2023 (56<sup>th</sup>)</li> <li>• 29 Mar 2023 (58<sup>th</sup>)</li> <li>• 31 May 2023 (60<sup>th</sup>)</li> <li>• 27 Jun 2023 (61<sup>st</sup>)</li> </ul> b. BRC Meeting <ul style="list-style-type: none"> <li>• 20 Jun 2023</li> </ul>
8	Participate in DOE/ERC public consultations on market rules and manuals and propose amendments	Attendance to the DOE/ERC public consultations					Participated in DOE Public Consultation held in Visayas on 16 February 2023.
9	Enhance rules change process	Updated RCC Internal Rules and proposed amendments to the Rules Change Manual					
10	Provide comments on PEMC rules change effectiveness study	Comments on rules change effectiveness study					
<b>GOAL 3: Achieve Organizational Excellence and Operational Efficiency</b>							
Objective 5: Clear Corporate Targets and Performance Measures							
11	Timely approval of Corporate and Departmental Strategic Plan by the PEM Board and PEMC Management, respectively	Inputs to Corporate and Departmental Strategic Plan					
Objective 6: Continuing Improvement in the Delivery of Service to Internal and External Clients							

ACTIVITIES		OUTPUTS	2023				REMARKS/STATUS
			Q1	Q2	Q3	Q4	
12	Respond to survey on the provision of technical and administrative support to the RCC	Response to survey on WESM Governance Committee (WGC) Support by PEMC					
13	Participate in activities related to ISO 37000:2021 - Governance of Organizations Training / Certification	Attendance to trainings/discussions and provide inputs, as requested by PEMC					