



Retail Market Assessment Report for 2nd Quarter of 2024

26 March to 25 June 2024

AUGUST 2024

This Report is prepared by the
Philippine Electricity Market Corporation –
Market Assessment Group
and approved by the
Market Surveillance Committee

Document Information Classification: Public

The information contained in this document is based on data that are subject to continuous verification by the Philippine Electricity Market Corporation (PEMC). The same information is subject to change as updated figures come in.

TABLE OF CONTENTS

1. RETAIL COMPETITION AND OPEN ACCESS	1
1.1. MARKET STRUCTURE	1
1.1.1. Number of Participants	1
1.1.1.1. Contestable Customers	1
1.1.1.2. Per Threshold	2
1.1.1.3. Per Location	3
1.1.1.4. Per Retail Activity	3
1.1.1.5. Average Consumption	4
1.1.1.6. Suppliers	5
1.2. MARKET SHARE	5
1.2.1. Supplier Share	5
1.2.1.1. Share in terms of Number of Contestable Customer and Consumption	5
1.2.1.2. Consumption Per Franchise Area Location	6
1.2.2. Market Concentration	7
1.2.2.1. Herfindahl–Hirschman Index (HHI)	7
1.2.2.2. Four-Firm Concentration Index (C4)	8
1.2.3. Supplier Structure	9
1.2.3.1. Supplier Affiliate	9
1.2.3.2. Vertical Integration	10
1.3. MARKET PERFORMANCE	10
1.3.1. Energy Consumption	10
1.3.1.1. Total Energy Consumption	10
1.3.1.2. Monthly Energy Consumption	11
1.3.2. Load Profile	12
1.3.2.1. Hourly Energy Consumption Profile	12
1.3.2.2. Load Factor	14
1.4. RETAIL ACTIVITY	14
1.4.1. Market Transactions	14
1.4.2. Customer Switching Rate	15
1.4.3. Retail Rate	16
1.4.4. Estimated Savings	16
1.4.4.1. Estimated Savings within MERALCO Franchise Area	17
2. GREEN ENERGY OPTION PROGRAM	18
2.1. MARKET STRUCTURE	18
2.1.1. Number of Participants	18

2.1.1.1.	GEOP End-Users.....	18
2.1.1.2.	Per Threshold	19
2.1.1.3.	Per Location.....	19
2.1.1.4.	Per Retail Activity.....	20
2.1.1.5.	Average Consumption.....	21
2.1.1.6.	Suppliers	21
2.2.	MARKET SHARE.....	22
2.2.1.	Supplier Share	22
2.2.1.1.	Share in terms of Number of GEOP End-users and Consumption	22
2.2.1.2.	Consumption Per Franchise Area Location	23
2.2.2.	Market Concentration.....	24
2.2.2.1.	Herfindahl–Hirschman Index (HHI).....	24
2.2.2.2.	Four-Firm Concentration Index (C4).....	25
2.3.	MARKET PERFORMANCE	25
2.3.1.	Energy Consumption	25
2.3.1.1.	Monthly Energy Consumption	25
2.3.2.	Load Profile.....	26
2.3.2.1.	Hourly Energy Consumption Profile	26
2.3.2.2.	Load Factor	27
2.3.2.3.	Market Transactions	28
2.4.	RETAIL ACTIVITY	29
2.4.1.	Customer Switching Rate	29
APPENDIX A - LIST OF REGISTERED SUPPLIERS		30
APPENDIX B - LIST OF DISTRIBUTION UTILITIES / ECONOMIC ZONES WITH CONTESTABLE CUSTOMERS AND GEOP END-USERS		32

LIST OF TABLES

Table 1.	Percentage Per Level of Average Energy Consumption, 2024-Q2	4
Table 2.	Cumulative Number of Supplier.....	5
Table 3.	Change in Consumption (in percentage), Year-on-Year and Quarter-on-Quarter ..	11
Table 5.	Percentage Per Level of Average Energy Consumption, 2024-Q2	21
Table 6.	Cumulative Number of Supplier.....	22

LIST OF FIGURES

Figure 1.	Cumulative Number of Eligible End-Users, 2023-Q2 to 2024-Q2	1
Figure 2.	Cumulative Number of CCs per Threshold, 2023-Q2 to 2024-Q2.....	2
Figure 3.	Cumulative Number of CCs Per Region, 2023-Q2 to 2024-Q2.....	3
Figure 4.	Cumulative Number of CCs Per Retail Activity, 2023-Q2 to 2024-Q2.....	4
Figure 5.	Share in Number of CCs Per Major Participant Grouping, 2023-Q2 to 2024-Q2	6

Figure 6. Share in CCs' Total Energy Consumption Per Major Participant Grouping, 2023-Q2 to 2024-Q2	6
Figure 7. (a) Share in CCs' Energy Consumption by Franchise Area, 2024-Q2; (b) Share in CCs' Energy Consumption by Supplier within MERALCO Franchise Area, 2024-Q2. 7	7
Figure 8. HHI Values, 2023-Q2 to 2024-Q2	8
Figure 9. Four-Firm Index, 2023-Q2 to 2024-Q2	8
Figure 10. Summary of Suppliers with Affiliate Generation Companies, Suppliers and Distribution Utilities	9
Figure 11. Generated Energy vs Supply Requirement, 2024-Q2.....	10
Figure 12. Total Energy Consumption (in GWh), 2023-Q2 to 2024-Q2	11
Figure 13. Total Energy Consumption by Industry Type (in GWh), April 2023 to June 2024	12
Figure 14. Hourly Average Energy Consumption (in MWh), Industrial, January to June 2024	13
Figure 15. Hourly Average Energy Consumption (in MWh), Commercial, January to June 2024	13
Figure 16. Load Factor, April 2023 to June 2024.....	14
Figure 17. RCOA Market Transaction, January to June 2024	15
Figure 18. Switching Rate, April 2023 to June 2024	15
Figure 19. DU Average Generation Rate vs Retail Weighted Average Rate, April 2023 to June 2024	16
Figure 20. CC's Monthly Estimated Savings, 2023-Q2 to 2024-Q2	17
Figure 21. CC's Monthly Estimated Savings, April to June 2024	17
Figure 22. GEOP End-User vs Eligible End-Users under 100-499kW Threshold, 2023-Q4 to 2024-Q2	18
Figure 23. Cumulative Number of GEOP End-users per Threshold, 2023-Q2 to 2024-Q2 ..	19
Figure 24. Cumulative Number of GEOP End-users Per Region, 2023-Q2 to 2024-Q2	20
Figure 25. Cumulative Number GEOP End-users Per Retail Activity, 2023-Q2 to 2024-Q2	20
Figure 26. Share in Number of GEOP End-Users Per Major Participant Grouping, 2023-Q2 to 2024-Q2	22
Figure 27. Share in Total Energy Consumption of GEOP End-users Per Major Participant Grouping, 2023-Q2 to 2024-Q2	23
Figure 28. (a) GEOP End-Users Energy Consumption by Franchise Area, 2024-Q2; (b) GEOP End-Users Energy Consumption by Supplier within MERALCO Franchise Area, 2024-Q2	23
Figure 29. HHI Values, 2023-Q2 to 2024-Q2	24
Figure 30. Four-Firm Index, 2023-Q2 to 2024-Q2	25
Figure 31. Total Energy Consumption Industry Type (in GWh), April 2023 to June 2024	26
Figure 32. Hourly Average Energy Consumption (in MWh), Industrial, January to June 2024	27
Figure 33. Hourly Average Energy Consumption (in MWh), Commercial, January to June 2024	27
Figure 34. Load Factor, April 2023 to June 2024.....	28
Figure 35. GEOP Market Transaction, January to June 2024	29
Figure 36. Switching Rate, April 2023 to June 2024	29

1. RETAIL COMPETITION AND OPEN ACCESS

This portion provides the assessment on the implementation of the Retail Competition and Open Access (RCOA) for the 2nd quarter of 2024 (26 March to 25 June 2024), based on the monitoring indices set forth in the Catalogue of Retail Market Monitoring Data and Indices (CRMMDI) Issue 1.

1.1. MARKET STRUCTURE

The market structure indices were used to assess the number of participants, market share, and level of market concentration.

1.1.1. Number of Participants

1.1.1.1. Contestable Customers

Similar to the previous quarter, the retail electricity market experienced an increase in the number of Contestable Customers (CCs) with an additional thirty (30) net increase in the total customers during the billing quarter, indicating continued market participation. This represents thirty-six (36) recorded initial switches¹ of new CCs joining the market, one (1) CC which was observed to have transferred from Green Energy Option Program (GEOP) to RCOA, and seven (7) cessations.

By the end of 2nd quarter of 2024, a total of 2,051 CCs, or approximately 62% of the eligible end-user² population, had registered in the market.

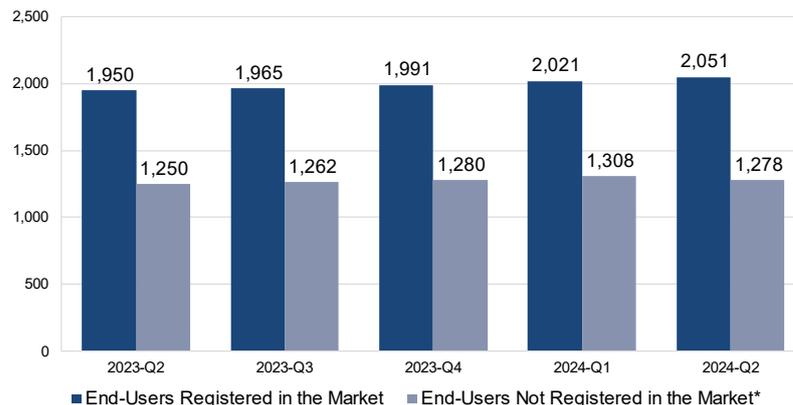


Figure 1. Cumulative Number of Eligible End-Users, 2023-Q2 to 2024-Q2

¹ Commercial transfer of Contestable Customer from the DU as its supplier under regulated service to a Supplier.

² End-user that has met the eligibility threshold set by the Energy Regulatory Commission, based on a single revenue meter which are given a choice to switch to the Retail Electricity Market.

*Note: Number of eligible end-users not registered in the market is based on the available data as of March 2024

1.1.1.2. Per Threshold

This section provides a breakdown of the total number of CCs by contestability threshold. Out of the 2,051 CCs registered in the market, majority has an average peak demand of 1 MW and above, accounting to 1,274 registrants or about 62%. This was followed by CCs under 750-999 kW threshold with 21% or 438 registered customers, and CCs under 500-749 kW threshold with 17% or 339 registered customers, suggesting that customers with large electricity demands prefer to participate in the market to have more flexibility on how they procure their energy supply, allowing them to tailor-fit their energy solutions for specific needs.

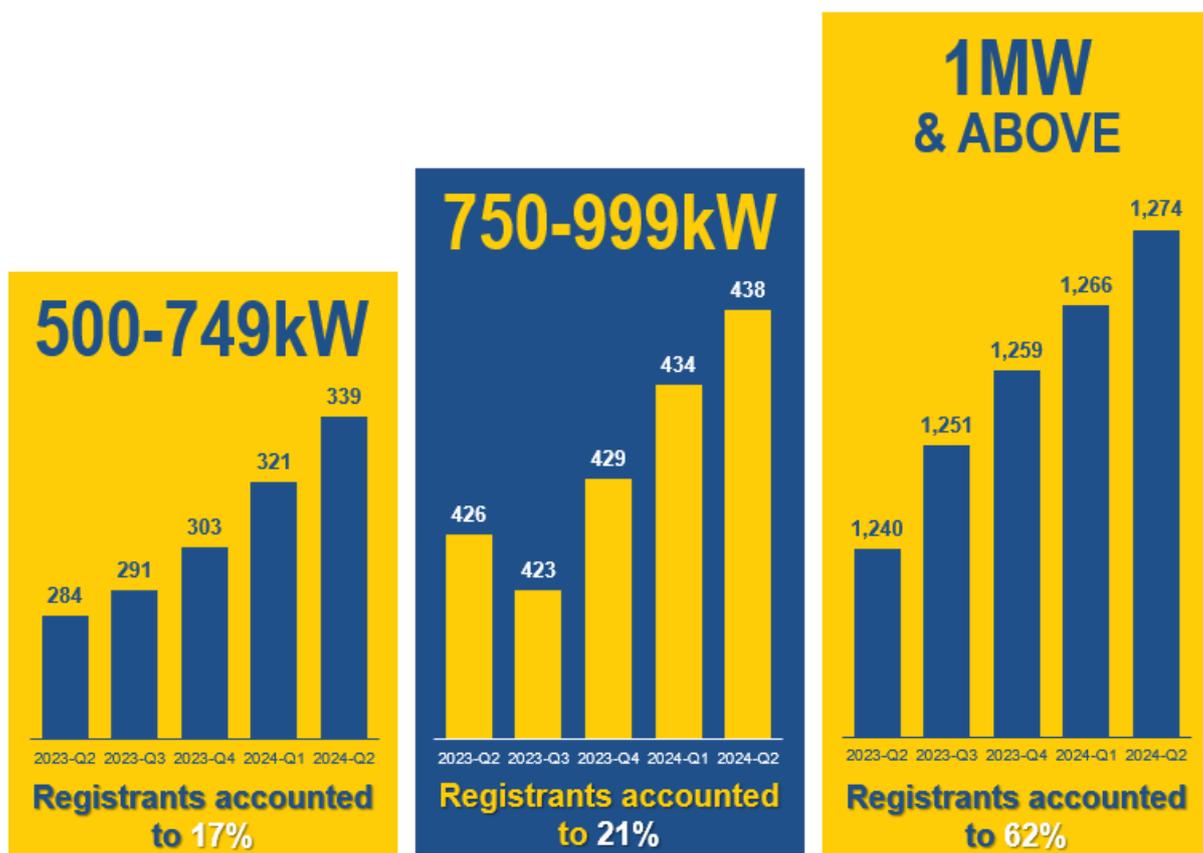


Figure 2. Cumulative Number of CCs per Threshold, 2023-Q2 to 2024-Q2

Despite the decrease in CCs under 750-999 kW category due to the higher number of cessations compared to new registrations during the 3rd quarter of 2023, as shown in Figure 2, steady increase of new registrants was observed during the succeeding quarters as more CCs belonging to this threshold became eligible and are participating in the market.

1.1.1.3. Per Location

Luzon remains the region with the highest concentration of CCs. 87% (1,794 CCs) are located in Luzon, while the remaining 12% (254 CCs) are in Visayas. This distribution is consistent with observations from the previous quarters. Since the commercial operation of RCOA in Mindanao in March 2024, three (3) CCs have already been registered during the reviewed billing quarter.

LUZON	
Period	No. of CCs
As of Jun 2023	1,714
As of Sep 2023	1,727
As of Dec 2023	1,742
As of Mar 2024	1,769
As of Jun 2024	1,794

VISAYAS	
Period	No. of CCs
As of Jun 2023	236
As of Sep 2023	238
As of Dec 2023	249
As of Mar 2024	252
As of Jun 2024	254

MINDANAO	
Period	No. of CCs
As of Jun 2023	0
As of Sep 2023	0
As of Dec 2023	0
As of Mar 2024	0
As of Jun 2024	3

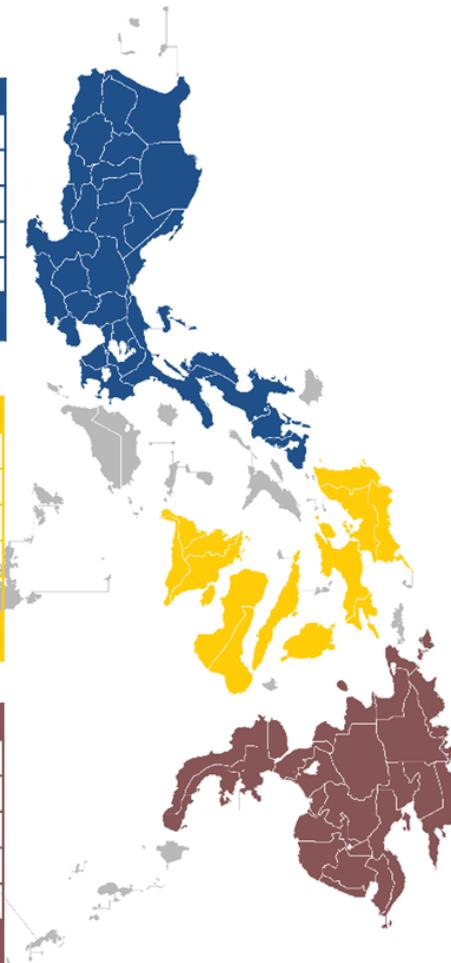


Figure 3. Cumulative Number of CCs Per Region, 2023-Q2 to 2024-Q2

1.1.1.4. Per Retail Activity³

In terms of the delineation between the industrial and commercial sectors, approximately 53% of the CCs were classified as commercial consumers, while the remaining 47% were industrial consumers. This distribution remains consistent with past observations.

³ Retail activity is based on the available information provided under the specific business type, i.e. manufacturing, real estate, etc., in the IEMOP-Registration Data. If information is unavailable in the Registration Data, retail activity of the participant will be tagged based on the business description available online.

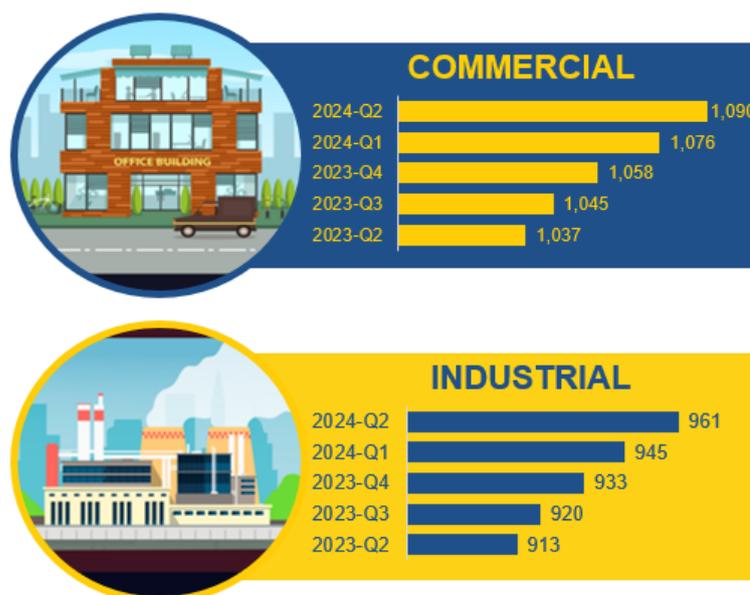


Figure 4. Cumulative Number of CCs Per Retail Activity, 2023-Q2 to 2024-Q2

1.1.1.5. Average Consumption

With respect to the energy consumption for Contestable Customers, the breakdown on the level of consumption based on the averaged metered quantity (MQ) for the 2nd quarter of 2024, as shown in Table 1, noted that about 66.36% of the registered CCs had an average energy consumption of 1MWh and below. This is followed by customers that were in the 1MWh to 5MWh threshold taking about 28.83% of the total number, while 2.14% were in the 5MWh to 10MWh level. The rest of the CCs belonged to an average consumption of 10MWh to 50MWh.

The change from the previous quarter suggests that customers with consumption higher than 1 MWh are slightly increasing. Moreover, the maximum average consumption recorded during the period covered is around 34 MWh.

Table 1. Percentage Per Level of Average Energy Consumption, 2024-Q2

Region	1 MWh and below	Above 1 MWh to 5 MWh	Above 5 MWh to 10 MWh	Above 10 MWh to 15 MWh	Above 15 MWh to 20 MWh	Above 20 MWh to 50 MWh	Sub-Total Per Region
LUZON	57.80%	26.20%	1.99%	0.78%	0.53%	0.19%	87.51%
VISAYAS	8.56%	2.48%	0.15%	0.05%	0.05%	0.10%	12.35%
MINDANAO	0.00%	0.15%	0.00%	0.00%	0.00%	0.00%	0.15%
Sub-Total Per Level of Average Consumption	66.36%	28.83%	2.14%	0.83%	0.58%	0.29%	100.00%
Percent Change from the Previous Quarter	2.55% ▼	1.53% ▲	0.07% ▲	0.01% ▼	0.04% ▲	0.05% ▼	

1.1.1.6. Suppliers

Table 2 shows the cumulative number of Suppliers with License from ERC vis-à-vis registered Suppliers per category vis-à-vis the number of active Suppliers or those that are currently serving registered Contestable Customers. Majority of the registered Retail Electricity Suppliers (RES) were actively participating in the market, serving registered Contestable Customers.

Table 2. Cumulative Number of Supplier

	Licensed/Authorized	Registered	Serving CCs
RES	48	41	30
LRES	29	15	2
SoLR	48	28	0

The complete list of all registered Suppliers per category is provided in *Annex A. List of Suppliers Per Category, as of 31 March 2024*.

The Peninsula Electric Cooperative, Inc. (PNLCOSOLR) registered as SoLR in 2024-Q2.

1.2. MARKET SHARE

1.2.1. Supplier Share

1.2.1.1. Share in terms of Number of Contestable Customer and Consumption

A quarter-on-quarter comparison shows that the MERALCO group continues to hold the largest share of CCs, among all participants. The other major groups, Ayala and EDC, have generally maintained their customers based on the previous quarter.

San Miguel group continued to experience growth in market share this quarter which is primarily driven by customer switching activities, with 20% of regular switching during the review period involving customers moving to the San Miguel group.

Another interesting trend was the steady growth of independent retailers (those unaffiliated with major groups). Their market share has risen by 1% each quarter, continuing the trend from previous four (4) quarters. This increase was mainly attributed to the high number of CCs (16% of the total number of switches) switching to the aforementioned Suppliers. This, among other things, serves as an indicator of improved competition within the retail market.

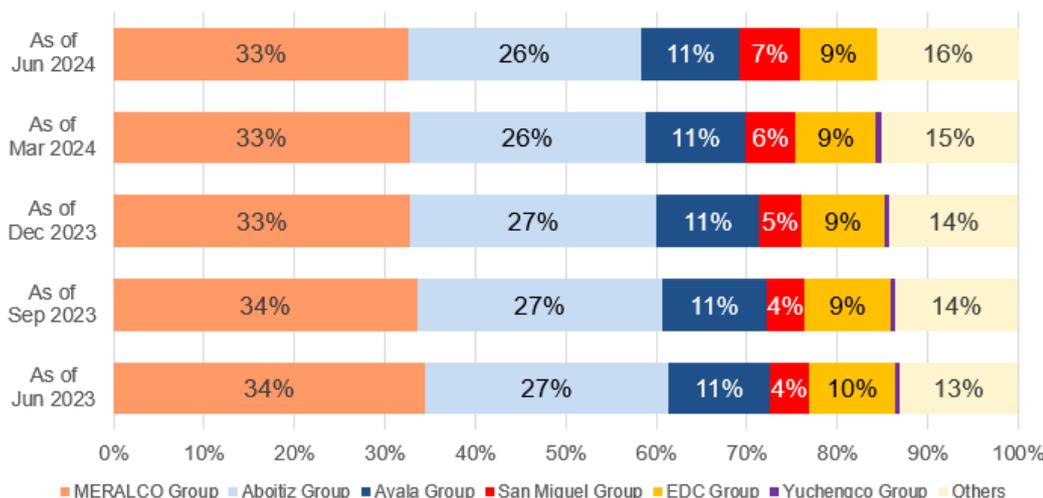


Figure 5. Share in Number of CCs Per Major Participant Grouping, 2023-Q2 to 2024-Q2

While the MERALCO group holds the most CCs by count as shown in figure 5, the share in total energy consumption between major participant groups reveals a different dynamic. In terms of consumption, the Aboitiz group takes the lead with a 28% share of total retail energy consumption served. This highlights a disparity in consumption scale between the customer bases of different suppliers. However, it can be observed that their share continues to decline quarter by quarter.

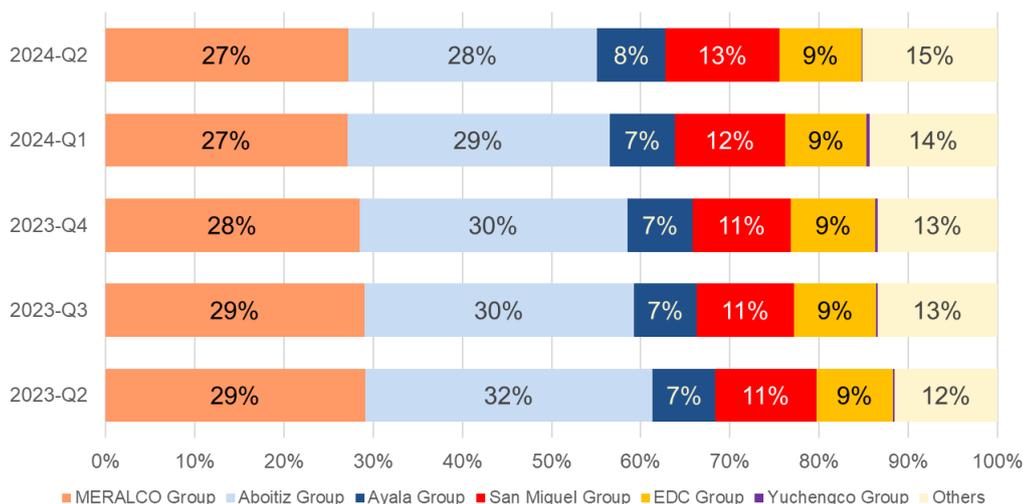


Figure 6. Share in CCs' Total Energy Consumption Per Major Participant Grouping, 2023-Q2 to 2024-Q2

On the other hand, San Miguel group and the group of independent suppliers (Others) experienced respective increases in total energy served. This suggests that customers served or switching to these groups tend to have high consumption thresholds, potentially due to the competitive rates offered for larger consumers.

1.2.1.2. Consumption Per Franchise Area Location

Geographically, registered CCs were dispersed throughout the various economic zones and distribution utility franchise areas indicated in Appendix B: List of Distribution Utility Franchise Areas and Economic Zones.

Keeping with the trend from previous quarter, about 70% of the registered CCs consumption, as shown in Figure 7(a), were within in MERALCO's franchise area, 8% were directly connected to the transmission grid, 6% were within VECO franchise area, while the remaining 16% were scattered throughout the other franchise areas and economic zones. Moreover, it should be highlighted that not every CC in the MERALCO franchise area was served by the MERALCO Group. As can be seen in Figure 7(b), some of the CCs were subscribed to other Suppliers to meet their energy needs and only 33% of the total consumption inside the MERALCO franchise area were supplied by the MERALCO group.

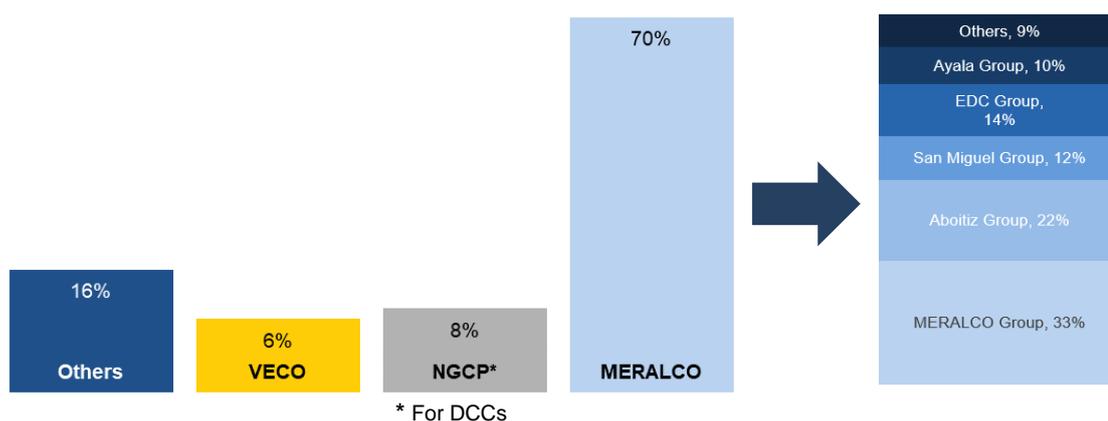


Figure 7. (a) Share in CCs' Energy Consumption by Franchise Area, 2024-Q2; (b) Share in CCs' Energy Consumption by Supplier within MERALCO Franchise Area, 2024-Q2

1.2.2. Market Concentration

1.2.2.1. Herfindahl–Hirschman Index (HHI)

This section discusses the market concentration by major participant grouping of the Suppliers, as determined by the Energy Regulatory Commission (ERC), based on the contracted number of CCs and the served energy consumption. Figure 8 shows the level of market concentration using the Herfindahl-Hirschman Index (HHI)⁴ using the shares determined in Section 1.2.1.1.

As time progressed and CCs gained experience in procuring their electricity supply, and as new customers entered the market, more activity and movement by customers resulted in a lesser concentration of the market, as shown in Figure 8. The continuous decline in HHI values suggests an improvement in competition within the

⁴ HHI measures the degree of market concentration. Defined as the sum of the Suppliers' market share, the HHI threshold are as follows:

- HHI < 1,500 - not concentrated
- Greater than 1,500 up to 2,500 - moderately concentrated
- Greater than 2500 - highly concentrated

retail electricity market. Lower HHI values generally indicate a more competitive landscape with a wider range of participants.

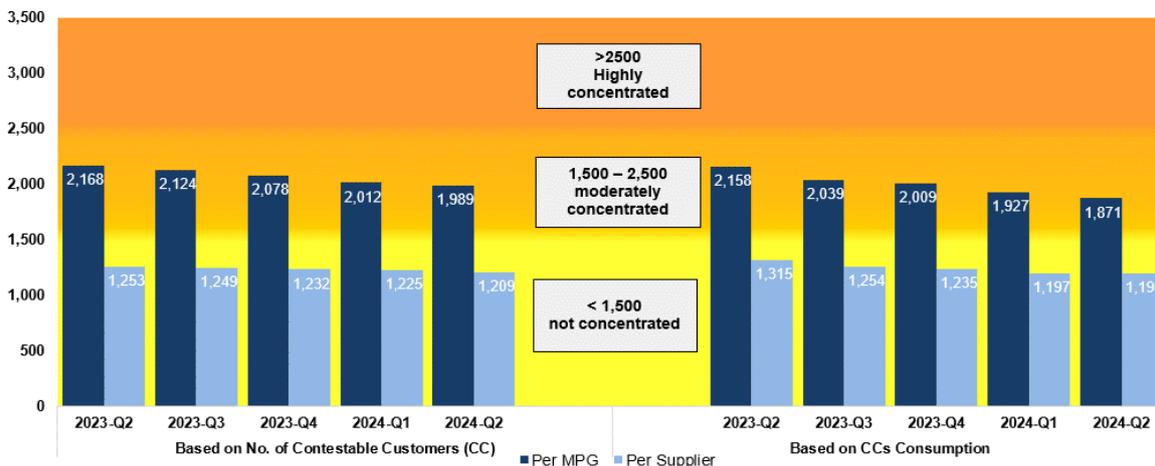


Figure 8. HHI Values, 2023-Q2 to 2024-Q2

1.2.2.2. Four-Firm Concentration Index (C4)⁵

The four-firm index (C4) considers both the number of CCs served and their consumption levels, grouped by major participants. As shown in Figure 9, C4 values for the major participant groups are now below the 80% mark and continue to decrease. This indicates a less concentrated market compared to the past, with the decline observed since Q2 2023.

However, on a per-supplier basis, the overall market can still be considered an oligopoly. This means that a small number of suppliers (the top 4) control more than 50% of the market share. Nonetheless, a slight decrease can be seen as CCs become more knowledgeable about where and how to supply their electricity.

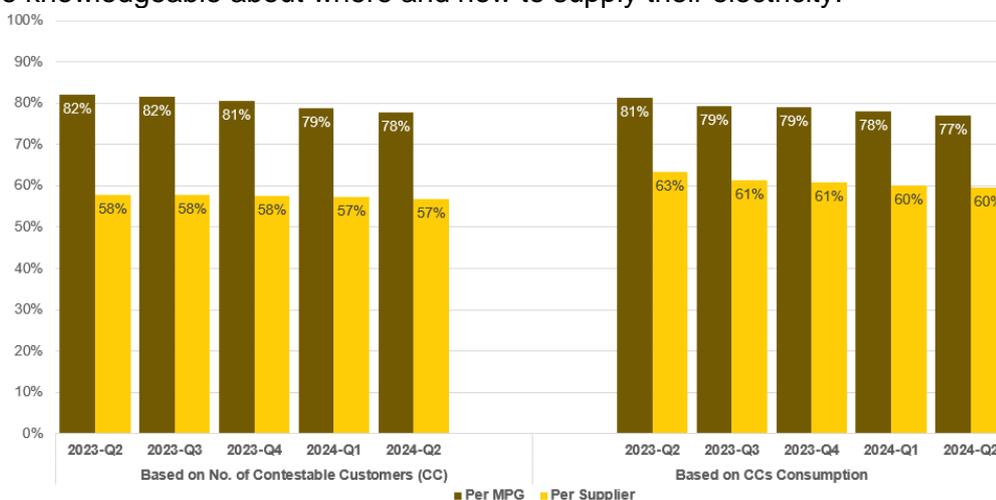


Figure 9. Four-Firm Index, 2023-Q2 to 2024-Q2

⁵ C4 measures the percentage of market share of the four largest firms in the market. Concentration levels are as follows: High: 80% to 100%; Medium: 50% to 80%; and Low: 0% to 50%.

1.2.3. Supplier Structure

1.2.3.1. Supplier Affiliate

Figure 10 shows the degree of integration among the Suppliers, Generation Companies, and Distribution Utilities as of 31 March 2024⁶. The Supplier structure shows that most of the RES are affiliated with Generation Companies. Additionally, some Suppliers had affiliations with other Suppliers, Distribution Utilities (DUs), or both.

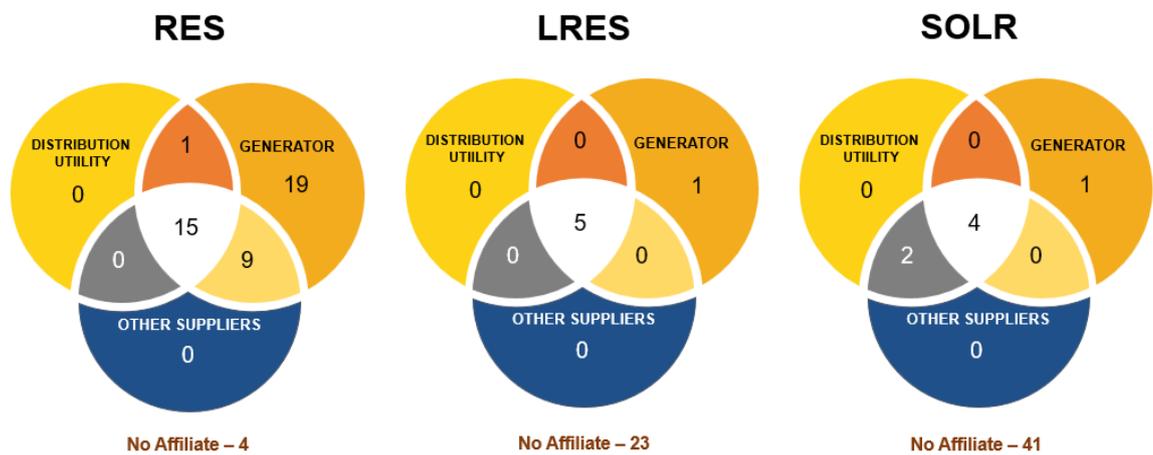


Figure 10. Summary of Suppliers with Affiliate Generation Companies, Suppliers and Distribution Utilities

Note that one Supplier may have multiple affiliate Generation Companies, Suppliers, and/or Distribution Utilities

These affiliations could be driven by a range of strategic factors, such as ensuring a more reliable electricity source, expanding business operations, or influencing the overall competitiveness in the market.

Also, there was only one (1) under SoLR with no affiliation to any major participant group.

Two (2) out of the four (4) independent RES suppliers actively serve CCs. It is noteworthy considering that only three (3) independent RESs are registered in the market. This suggests that the (3) unaffiliated entities are successfully competing and securing contracts with customers who have the freedom to choose their electricity supplier.

While all 23 unaffiliated local RES suppliers are registered, none are currently serving CCs. This suggests a gap in market penetration for these independent players. Possibly, their initial focus is on fulfilling their core mandate of electricity distribution, rather than acting as a supplier at this time.

⁶ Based on latest available ERC data.

1.2.3.2. Vertical Integration

This measures the vertical integration of the generation companies and their affiliated Suppliers in the RCOA Market. With regard to the generation and supply in terms of major participant grouping, Figure 11 provides the comparison of the total generation per major participant grouping in the Wholesale Electricity Spot Market (WESM) as related to the total energy supplied by their affiliated Suppliers.

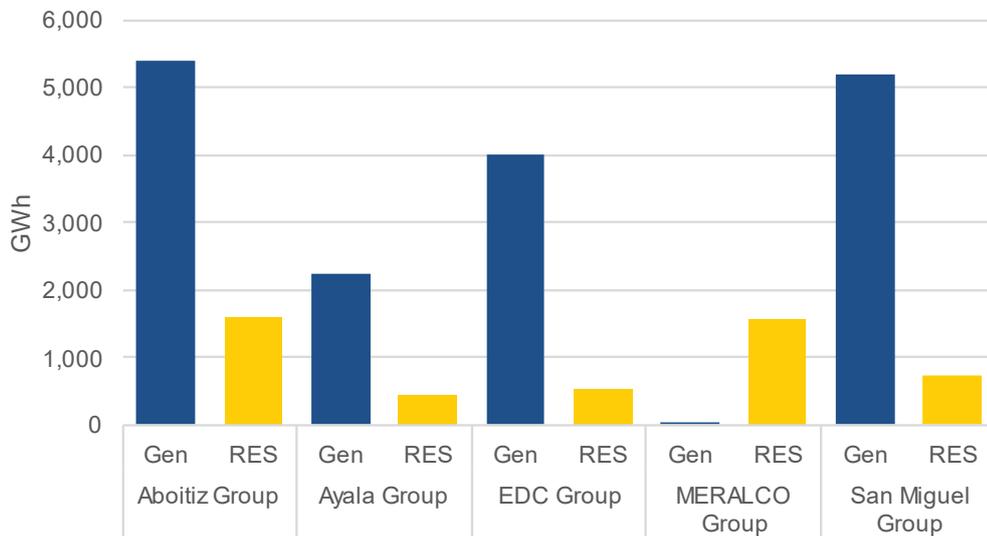


Figure 11. Generated Energy vs Supply Requirement, 2024-Q2

MERALCO, primarily established for the distribution of electricity to end-users, exhibited a substantial disparity in the ratio of generated energy from its generation subsidiary to its supply business. In contrast, the rest of the major participant groups, Aboitiz, Ayala, EDC, and San Miguel groups primarily engaged in energy generation, also displayed a notable difference, with their respective generated energy exponentially higher than the supplied energy to the retail market.

This analysis underscores distinctive patterns in energy dynamics among these entities in the sector. However, it should be noted that Figure 11 does not necessarily translate that energy supplied by the supplier counterparts were directly sourced from their affiliates’ generation.

1.3. MARKET PERFORMANCE

1.3.1. Energy Consumption

1.3.1.1. Total Energy Consumption

Figure 12 shows the total energy consumption on a quarter-to-quarter basis for all End-users, including the Green Energy Option Program (GEOP) End-Users and registered CCs. The demand for electricity and the increase in the number of participants in the retail market are the two factors that affect these statistics.

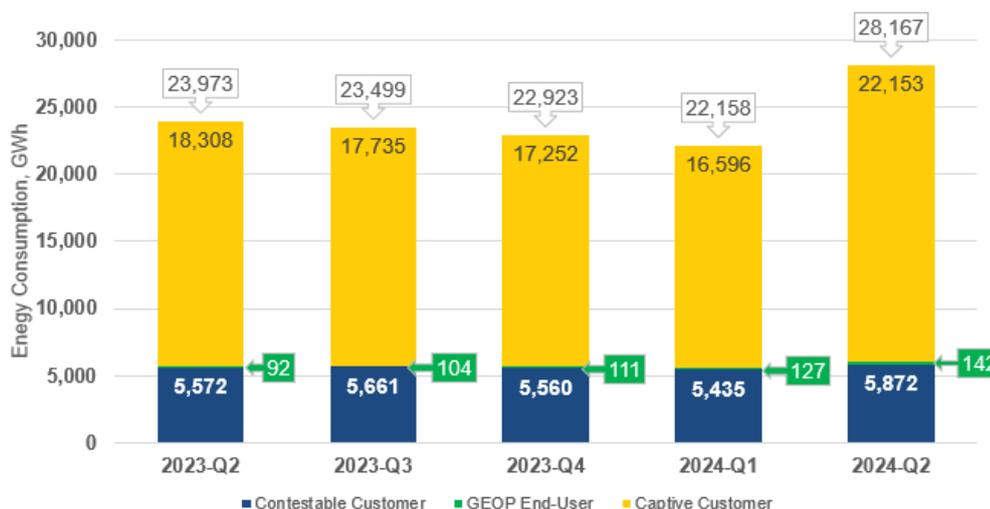


Figure 12. Total Energy Consumption (in GWh), 2023-Q2 to 2024-Q2

On a year-on-year basis, there was an observed consistent upward trend in consumption across all customer groups, reflecting a natural increase in demand and increase in economic activities since the lifting of the COVID pandemic was announced in May 2023⁷. Looking at the movement on a quarter-on-quarter basis, an increase in the total system consumption was noted and may be considered a normal occurrence since the summer months fall in this quarter. For the Retail Market, apart from the summer months, the increase may be related to the number of participants joining the program. Table 3 below further presents those changes on a year-on-year and quarter-on-quarter bases.

Table 3. Change in Consumption (in percentage), Year-on-Year and Quarter-on-Quarter

Change in Consumption		
Category	Year-on-Year, %	Quarter-on-Quarter, %
System	17.50%	27.12%
Captive Consumer	21.00%	33.48%
GEOP End-Users	53.86%	11.83%
Contestable Consumers	5.38%	8.04%

1.3.1.2. Monthly Energy Consumption

As to more details on the CC consumption per industry, Figure 13 shows the month-on-month consumption of consumers for the covered billing periods. It is evident that with the continuous hot dry season, there were observed increases in consumption for both monitored sectors. While the number of participants in the program is

⁷ World Health Organization. (2023, May 5). *WHO declares end to COVID-19 global public health emergency*. Retrieved from <https://www.who.int/news/item/05-05-2023-who-declares-end-to-covid-19-global-public-health-emergency>.

steadily increasing, consumption patterns remain heavily influenced by weather conditions and the number of days in the billing month. This is apparent when comparing April and May.

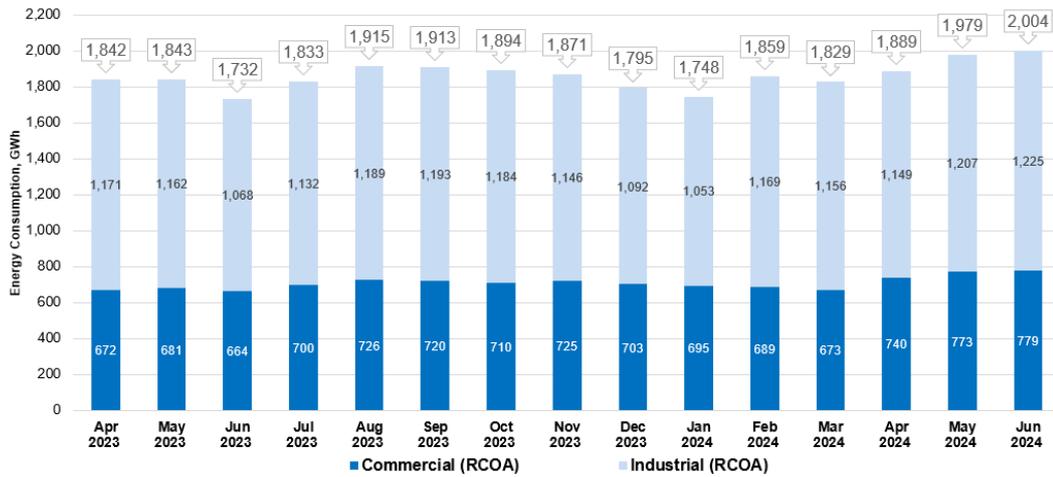


Figure 13. Total Energy Consumption by Industry Type (in GWh), April 2023 to June 2024

1.3.2. Load Profile

1.3.2.1. Hourly Energy Consumption Profile

As depicted in Figure 14, the electricity consumption patterns of industrial CCs revealed no significant fluctuations between peak and off-peak periods. However, it consistently exhibited troughs during specific intervals at 0600h, 1300h, and 1900h for each series. This observation strongly suggests that these industrial customers operate on a three-shift schedule and/or breaktime.

In terms of a month-on-month comparison, significant fluctuations can be observed as there is a drop in consumption from March to April 2024. This can be attributed to the almost weeklong observance of holy week during the end of March. However, a major jump can be seen from April to May 2024 as the hot dry season is in full effect. As the rainy season started during June 2024, a slight decrease in consumption of the industrial facilities was observed.

Furthermore, it is noteworthy that the consumption patterns of industrial customers present a valuable opportunity for cost savings. By strategically shifting some of their electricity usage to off-peak hours, they can take advantage of lower prices offered by WESM. This practice, known as load-shifting, aids in stabilizing their overall load factor, potentially leading to more favorable terms during price negotiations with electricity suppliers. Ultimately, this translates to significant cost savings for industrial consumers during periods with lower electricity prices.

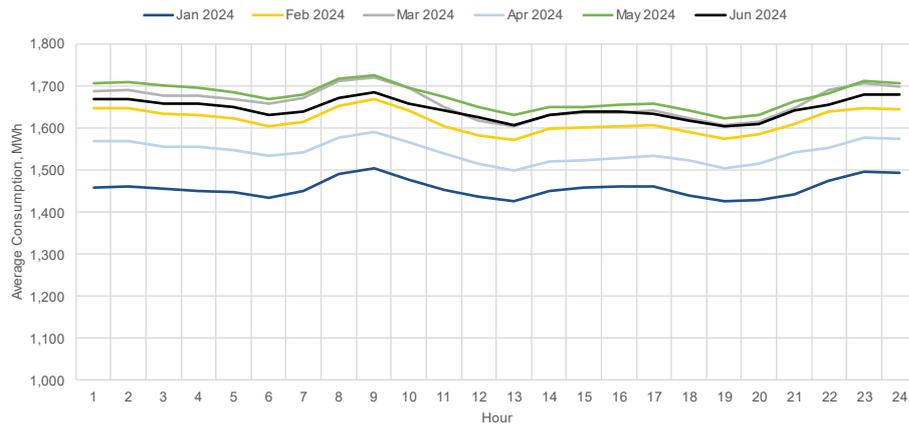


Figure 14. Hourly Average Energy Consumption (in MWh), Industrial, January to June 2024

Figure 15 illustrates the notable differences in consumption patterns between peak and off-peak periods among registered commercial CCs. For these customers, the hours between 1000h to 2000h were when peak consumptions were observed. Compared with the preceding quarter, there was no significant variation in the demand for commercial CCs throughout the billing periods covered in this report.

In terms of the monthly movement of consumption of the customers, May 2024 had the highest level of consumption in the reviewed billing quarter as it is the month with the highest recorded temperature⁸ during the period.

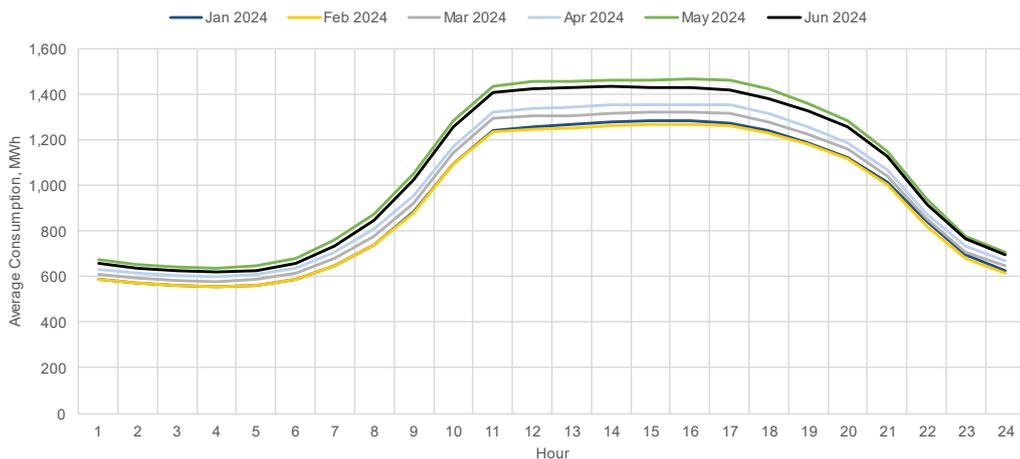


Figure 15. Hourly Average Energy Consumption (in MWh), Commercial, January to June 2024

⁸ Philippine Atmospheric, Geophysical and Astronomical Services Administration. (2024, May 26). *Highest heat index recorded in Guiuan, Eastern Samar*. Retrieved from <https://www.pagasa.dost.gov.ph>

1.3.2.2. Load Factor

Figure 16 shows the monthly load factor⁹ of registered CCs, which was calculated based on their actual electricity consumption (total consumption over the maximum consumption and the total number of hours for the billing period). Registered CCs maintained relatively high load factors, especially during May and June 2024. However, April saw a dip in load factor since the holy week was observed during the month and it has more days with holiday compared to May and June.

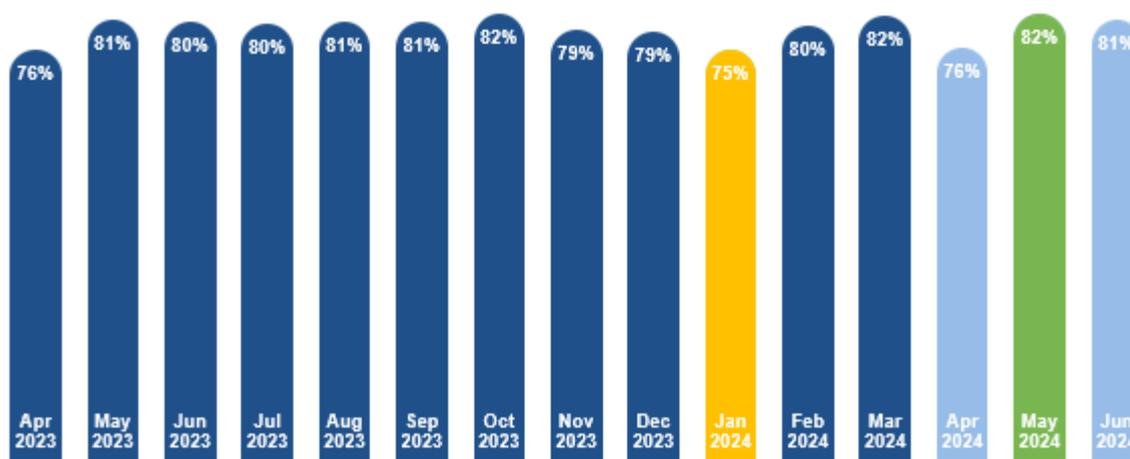


Figure 16. Load Factor, April 2023 to June 2024

1.4. RETAIL ACTIVITY

1.4.1. Market Transactions

This section provides a detailed analysis on the share of energy served within the RCOA. As illustrated in Figure 17, there was a notable decreasing trend in spot market purchases with the highest decrease occurring in April 2024 accounting to 2.34%. This indicates that RESs are increasingly hedging contracts with generators to avoid the volatility and price spikes in the WESM. This strategic move strengthens their position when contracting with CCs.

Moreover, some RESs directly purchased energy from the WESM, constituting about 1.85% of the total WESM purchases in the RCOA. This direct access highlights a small but significant portion of customers who prefer the flexibility of the spot market despite its risks.

In conclusion, the RCOA predominantly relies on energy served under bilateral contract agreements, which enables suppliers to negotiate lower and fixed retail prices, providing stability and predictability for both suppliers and customers.

⁹ Based on Metered Quantity (MQ)

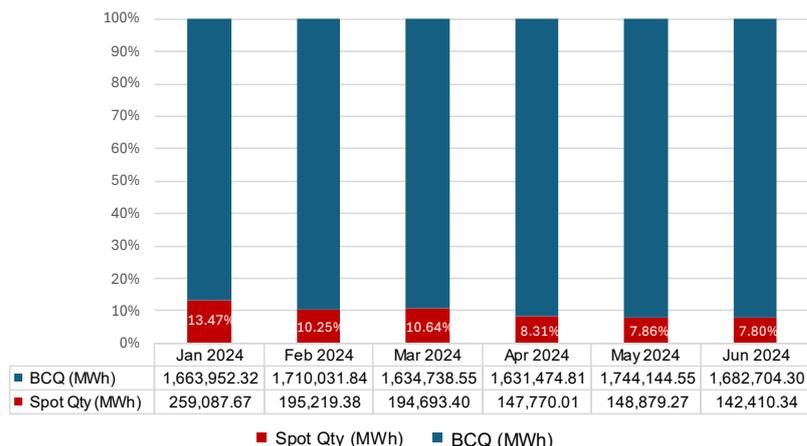


Figure 17. RCOA Market Transaction, January to June 2024

1.4.2. Customer Switching Rate

Based on the historical switching rate among registered CCs as shown in Figure 18, there were fifty-nine (59) instances of customers switching from one supplier to another during the billing months of April to June 2024. Of these, five (5) switches were made between a supplier’s affiliates, indicating a strategic move within the same corporate group to optimize contract terms or service offerings.

A significant driver behind these switches was the expiry and non-renewal of contracts, accounting for fifty-seven (57) of the total switches. Significantly, forty-seven (47) of these switches resulted in a lower retail rate compared to their previous supplier which suggests that many customers are evaluating their options at the end of their contract periods and opting to switch suppliers for better rates or services.

Notably, the June billing month recorded the lowest switching rate for the period under review. This is in contrast with the same quarter of the previous year, which may be a result of long contract terms, especially for Visayas CC, as no switch was observed during June 2024.

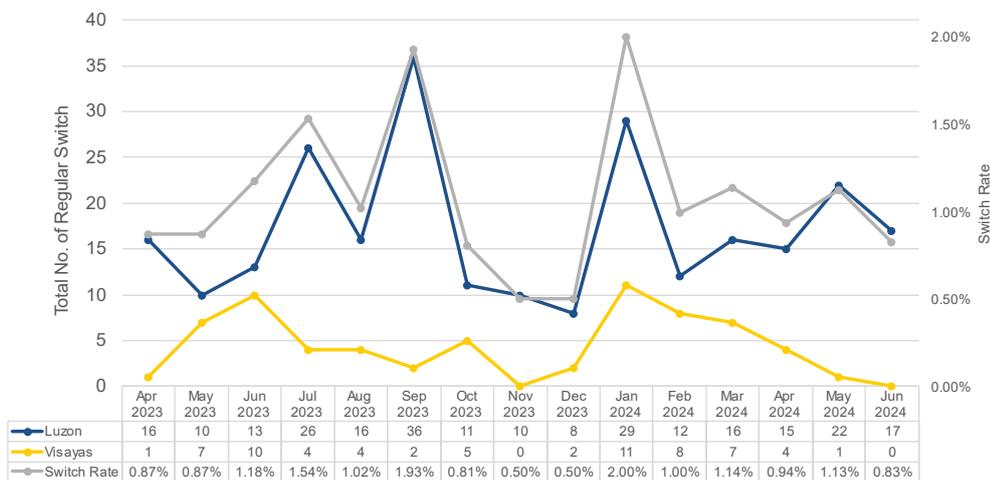


Figure 18. Switching Rate, April 2023 to June 2024

1.4.3. Retail Rate

Figure 19 shows that DU¹⁰ generation rates experienced an increase for the 2024-Q2, especially in April and May. However, significant decrease was noted during June 2024 resulting in rates from DUs dipping below the Weighted-Average Retail Generation Rates¹¹ (WARGR).

Although prices dropped in June 2024, the retail market has remained relatively stable compared to the prices set by distribution utilities. This suggests that CCs in the retail market are less affected by the price fluctuations seen in the 2nd quarter of 2024.

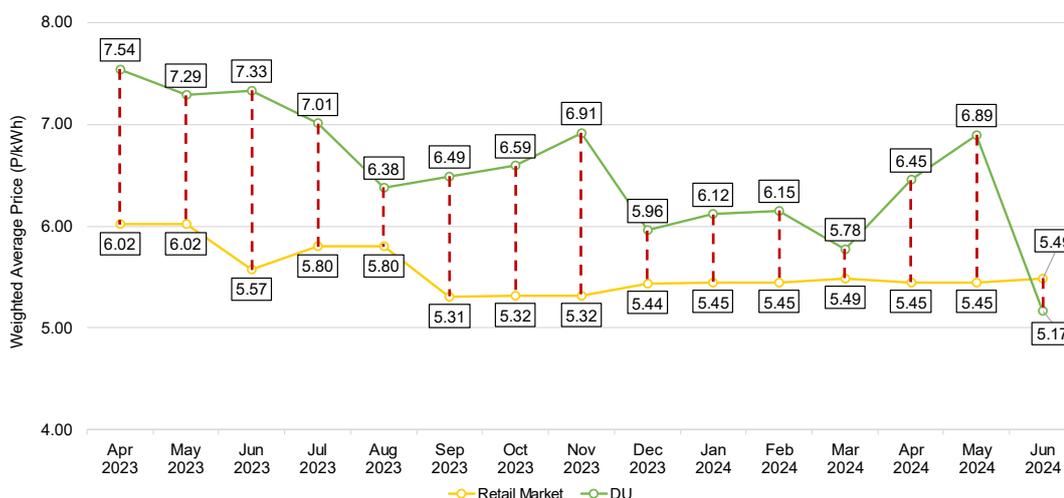


Figure 19. DU Average Generation Rate vs Retail Weighted Average Rate, April 2023 to June 2024

1.4.4. Estimated Savings

In continuation of the analysis provided in the preceding section, the assessment of estimated savings incurred by the Retail Market participants may likewise be undertaken. For the purpose of this report, monthly savings were calculated by determining the difference between the WARGR and the DU average generation rates multiplied by the monthly consumption of CCs and were lumped in a quarterly manner. It is important to note that these calculations were based on the available data and are considered as estimates.

Throughout the period under review, CCs in the market experienced an estimated total savings of 4.1 billion Philippine Pesos. However, this figure represents a 37% increase from the savings recorded in the previous quarter due to the increase of the DU average generation rate during April and May 2024. This confirms that CCs in the

¹⁰ MERALCO, VECO and TEI

¹¹ Based on ERC’s CREM report. Due to lack of data, the last rate computed in March 2024 was retained for purposes of comparison

market were protected to the volatility of rates from the DUs, earning them significant savings as a result of them not tied in the rates from DUs.

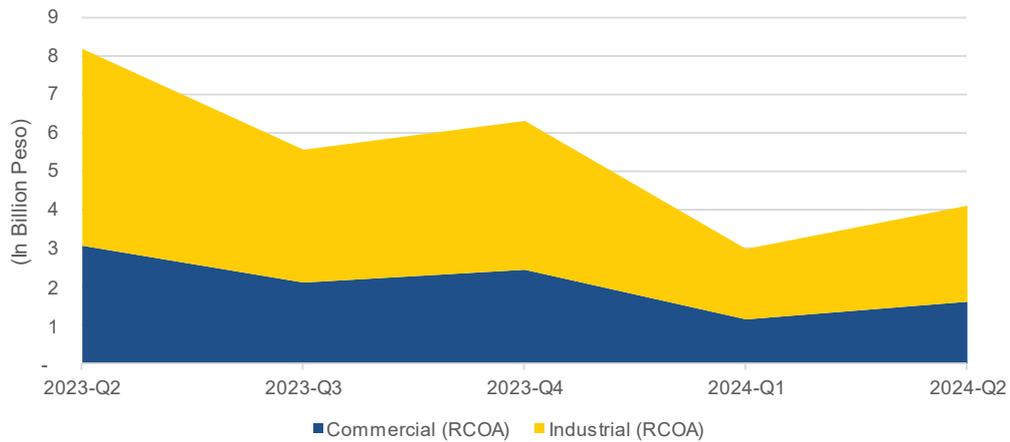


Figure 20. CC's Monthly Estimated Savings, 2023-Q2 to 2024-Q2

1.4.4.1. Estimated Savings within MERALCO Franchise Area

In continuation of the analysis provided in the preceding section, MERALCO's actual monthly generation rates was used and compared to the WARGR for each Supplier. The difference between the two (2) rates were then calculated and multiplied to the metered quantities for each supplier operating within MERALCO's franchise.

Figure 21 illustrates the estimated monthly savings accrued by the CCs within MERALCO's franchise area. During the 2nd quarter of 2024, these CCs participating in the RCOA program saved about 5.32 billion pesos.

They were able to achieve these savings by purchasing electricity at lower prices through the program compared to MERALCO's direct rates, as clearly seen in the May 2024 billing month. This analysis demonstrates how retail competition can benefit consumers by lowering electricity costs in MERALCO's area.

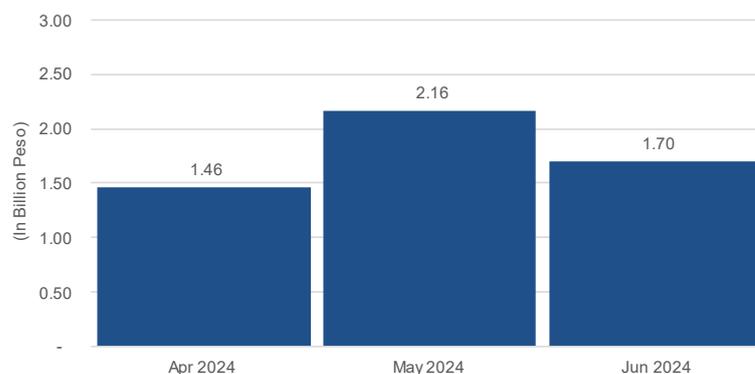


Figure 21. CC's Monthly Estimated Savings, April to June 2024

2. GREEN ENERGY OPTION PROGRAM

This portion provides an assessment on the implementation of the Green Energy Option Program (GEOP) for the covered period, utilizing the RCOA indices as reference for the review of activities under this program.

2.1. MARKET STRUCTURE

2.1.1. Number of Participants

2.1.1.1. GEOP End-Users

The total number of GEOP End-Users continues to grow, reaching 359 by the end of the 2nd quarter of 2024. This represents a 5.9% increase from the previous quarter, demonstrating a steady increase in participation in the program.

Figure 22 illustrates the number of eligible end-users within the 100-499kW threshold, which is currently offered under the GEOP. When compared to Figure 1, which shows the eligible end-users under the 500kW and above category, it is evident that there are five times more eligible end-users in the 100-499kW range. This disparity highlights the substantial market potential for the RCOA market.

The substantial number of eligible end-users in the lower threshold suggests that smaller businesses and consumers are now allowed and capable of choosing renewable energy options offered by the GEOP. This trend not only highlights the program's success in attracting a broader consumer base but also points to a vast market potential for the RCOA. Furthermore, the data indicates that as more consumers within the 100-499kW range become aware of and participate in the GEOP, the overall demand and support for renewable energy sources will likely continue to rise, thereby enhancing market dynamics and sustainability efforts within the energy sector.

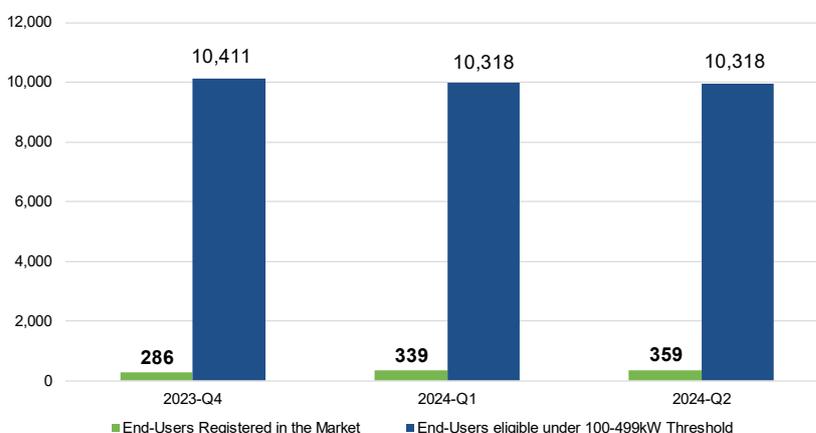


Figure 22. GEOP End-User vs Eligible End-Users under 100-499kW Threshold¹², 2023-Q4 to 2024-Q2

¹² Based on the available data from ERC’s Monthly CREM Report

2.1.1.2. Per Threshold

This billing quarter saw a significant surge in market participation, with 20 newly registered GEOP End-users which successfully went through initial switching activities. The 6% increase from the previous quarter brings the total number of participants to 359.

Almost five percent (5%) of registered GEOP End-users who fall under the RCOA market thresholds still opted to participate under the GEOP program, which may be related to clean energy advocacies of these entities.

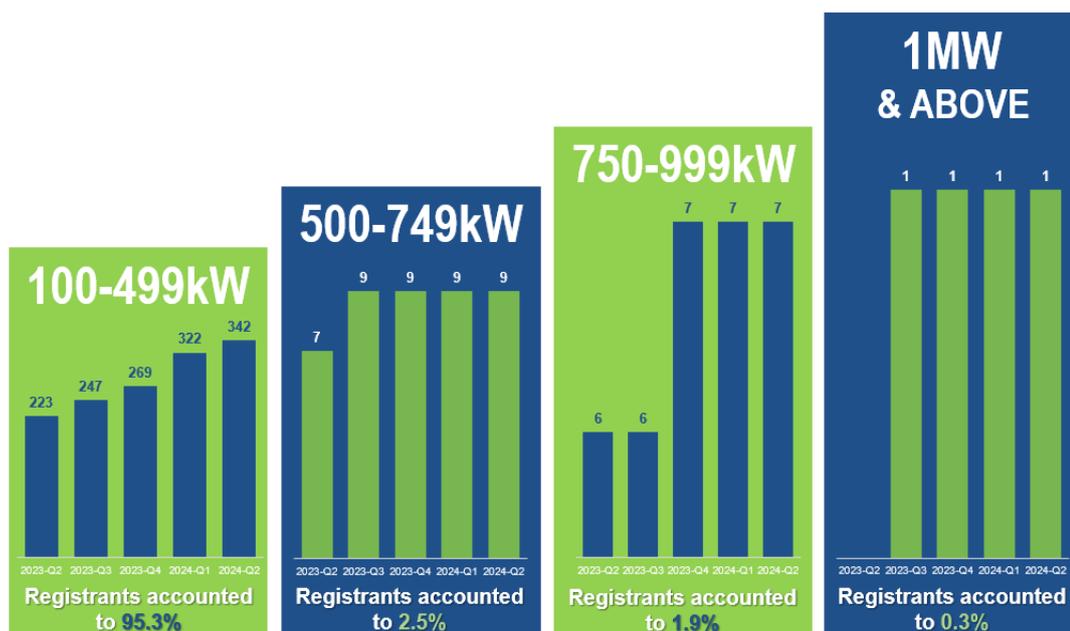


Figure 23. Cumulative Number of GEOP End-users per Threshold, 2023-Q2 to 2024-Q2

2.1.1.3. Per Location

Looking at the geographical distribution of GEOP End-users, as of this billing quarter, majority (76%, or 273 participants) were located in the Luzon grid, while the remaining 24% (86 participants) were situated in the Visayas grid, as illustrated in Figure 24. This geographical distribution aligns with observations from both the previous quarter and the RCOA program, noting that Luzon serves as the primary region for both GEOP End-user and CC concentration.

However, despite RCOA seeing new customers in Mindanao, there have yet to be a GEOP end-user in the region.

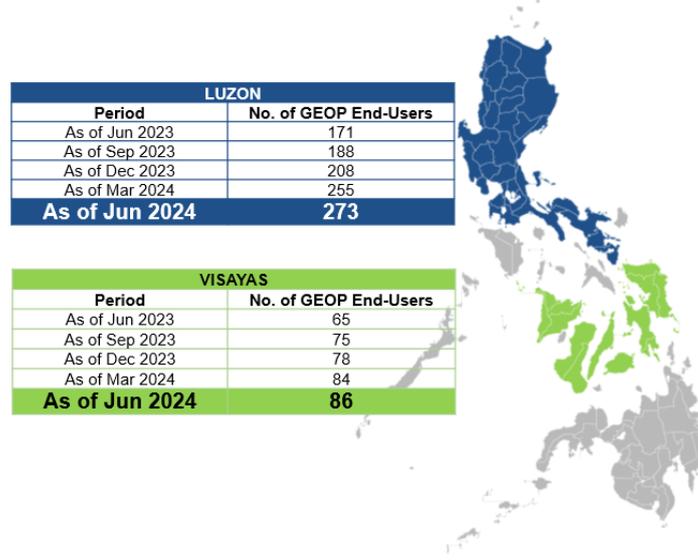


Figure 24. Cumulative Number of GEOP End-users Per Region, 2023-Q2 to 2024-Q2
 Note: Retail market is fully operational to the three major grid (Luzon, Visayas, and Mindanao) where WESM is operating¹³.

2.1.1.4. Per Retail Activity

Similar to previous quarters, the distribution of GEOP End-users by industry sector remains consistent. This quarter, however, shows a continued increasing trend in the share of commercial participants. Currently, commercial industries account for approximately 71% of all registered GEOP End-users, while the industrial sector comprises the remaining 29%.

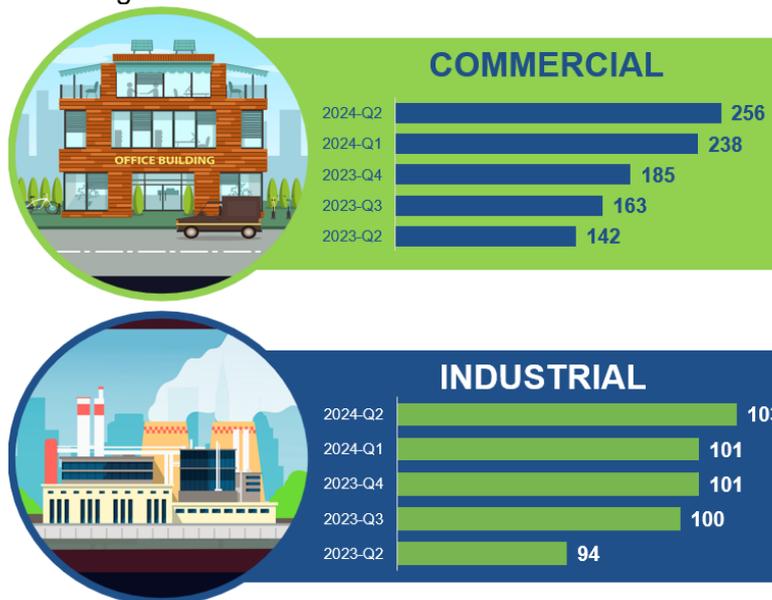


Figure 25. Cumulative Number GEOP End-users Per Retail Activity, 2023-Q2 to 2024-Q2

¹³ Department of Energy (DOE) Department Circular No. DC2024-03-0009 and Energy Regulatory Commission (ERC) Resolution No. 06, Series of 2024

2.1.1.5. Average Consumption

Table 5 details the average energy consumption of GEOP End-users for the 2nd quarter of 2024. The data revealed that 99% of participants fall within the category of consuming 1MWh or less, on average. Notably, only one (1) GEOP End-user with registered consumption exceeding 1MWh was noted for all three months of the quarter. This sole high-consuming entity represents 0.28% of the total average energy consumption during the review period.

Table 4. Percentage Per Level of Average Energy Consumption, 2024-Q2

Region	500 kWh and below	500 kWh to 1 MWh	Above 1 MWh to 5 MWh	Above 10 MWh to 15 MWh	Above 15 MWh to 20 MWh	Above 20 MWh to 50 MWh	Sub-Total Per Region
LUZON	74.44%	1.67%	0.00%				76.11%
VISAYAS	23.06%	0.56%	0.28%				23.89%
Sub-Total Per Level of Average Consumption	97.50%	2.22%	0.28%				100.00%
Percent Change from the Previous Quarter	0.45%▲	0.43%▼	0.02%▼				

2.1.1.6. Suppliers

Within the GEOP framework, authorized RESs are allowed to supply energy, contingent with the possession of an operational permit from the Department of Energy (DOE) and proper authorization or licensing from the ERC, which will then allow them to become a Renewable Energy (RE) Supplier.

As of June 2024, there were a total of seventeen (17) registered RE Suppliers¹⁴ in the market which remained unchanged since March 2023. When comparing to the total number of licensed/authorized by the ERC, there are two (2) remaining RE Supplier which are yet to register in the market, namely, FDC Retail Electricity Sales Corp. and the Manila Electric Company – Local RES (MPower).

For SoLRs, there were sixteen (16) registered suppliers under the program. This represents an increase of two (2) additional supplier from the previous quarter (2024-Q1), with the entry of Negros Oriental II Electric Cooperative (NORECO II) and Isabela I Electric Cooperative, Inc. (ISELCO I).

¹⁴ Complete list of all registered Suppliers per category is provided in Annex A. List of Suppliers Per Category, as of 25 March 2023

Table 5. Cumulative Number of Supplier

	Licensed/ Authorized	Registered	Serving GEU
RE Supplier	18	17	10
LRES	1	-	-
SoLR	48	16	-

2.2. MARKET SHARE

2.2.1. Supplier Share

2.2.1.1. Share in terms of Number of GEOP End-users and Consumption

In terms of the share per major participant grouping of the RE Suppliers, by the number of GEOP End-users registered in the market as of the June 2024 billing period, Figure 26 shows that Ayala Group still holds the highest market share accounting for 53% of the total numbers of GEOP end-users. This may warrant a rise of concern about market dominance in the number of GEOP end-users served. However, the presence of other players remains significant, with EDC Group holding a substantial share as the second-largest participant group within GEOP. This trend highlights the enduring dominance of Ayala Group alongside the continued presence of other key players in the GEOP landscape as they have the largest portfolio of renewable energy plants.

Another matter worth noting is that MERALCO group starts to participate as an RE supplier quickly gaining 3% of the total share in terms of number of GEOP end-users served.

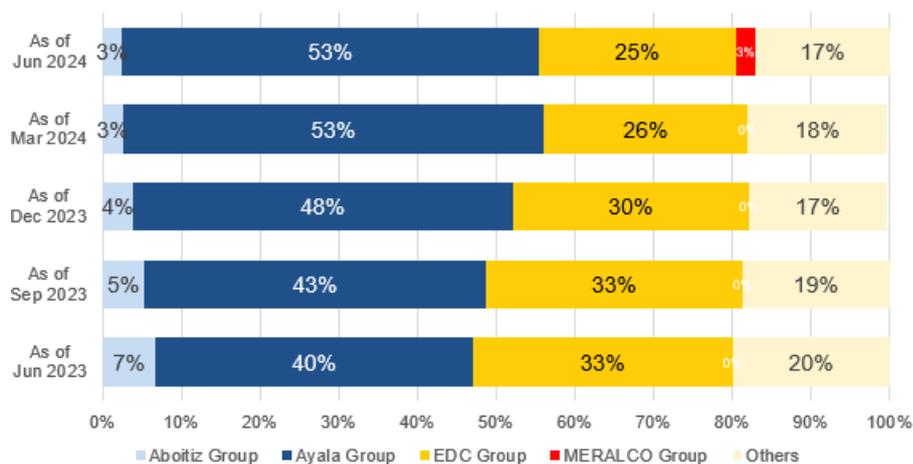


Figure 26. Share in Number of GEOP End-Users Per Major Participant Grouping, 2023-Q2 to 2024-Q2

Figure 27 underscores Ayala Group's sustained control in the GEOP market, holding a dominant share of 49% in terms of energy consumption as of 2nd Quarter of 2024. This further solidifies the group's position as the top provider, not just in terms of the number of GEOP end-users, but also in the total energy delivered.

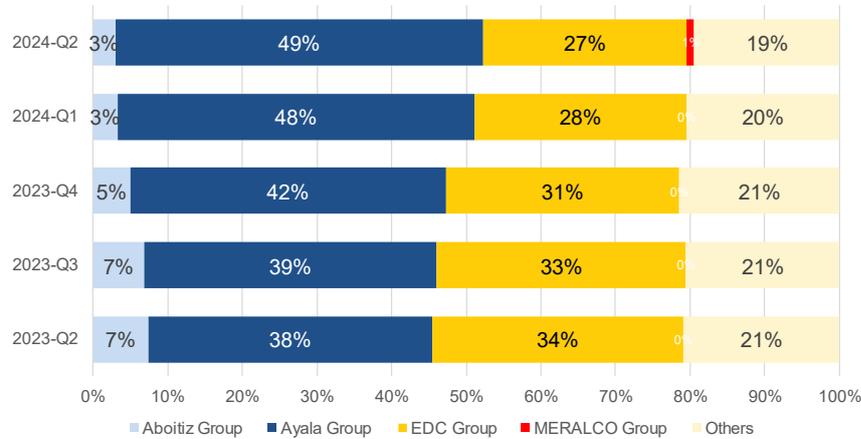


Figure 27. Share in Total Energy Consumption of GEOP End-users Per Major Participant Grouping, 2023-Q2 to 2024-Q2

2.2.1.2. Consumption Per Franchise Area Location

Geographically, registered GEOP End-users were spread throughout the various economic zones and DU franchise areas as indicated in *Appendix B: List of Distribution Utility and Economic Zones*.

About 67% of the registered GEOP End-users' consumption, as shown in Figure 27(a), were located in MERALCO's franchise area, 15% were within the VECO franchise, and 18% were scattered throughout the other franchise areas and economic zones. Figure 28(b) illustrates that inside the MERALCO franchise area, majority of the GEOP End-Users were supplied by the Ayala group bagging 57% of the total consumed energy within the area followed by the EDC group which is the second top major participant grouping within the GEOP.

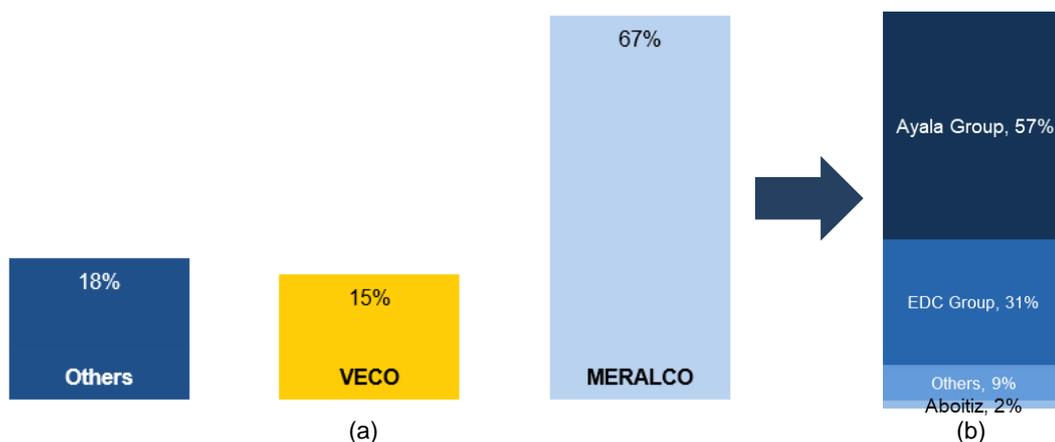


Figure 28. (a) GEOP End-Users Energy Consumption by Franchise Area, 2024-Q2; (b) GEOP End-Users Energy Consumption by Supplier within MERALCO Franchise Area, 2024-Q2

Furthermore, there has been a 7.6% increase from 86.63 GWh to 93.20 GWh or 6.57 GWh consumption within the MERALCO franchise area in comparison to the previous quarter.

2.2.2. Market Concentration

2.2.2.1. Herfindahl–Hirschman Index (HHI)

This section discusses the market concentration in the GEOP, by major participant grouping determined by the ERC. The calculation of HHI was based on the number of contracted GEOP End-users and the corresponding energy consumption.

Figure 29 shows the level of market concentration using HHI¹⁵ when measured in terms of the number of served GEOP End-users and their consumption.

As previously mentioned, Ayala Group's share of both GEOP end-users and energy consumption remained consistently high, resulting in its domination of the GEOP market as they highly concentrated on the competition.

Consequently, looking at a per RE Supplier basis, the market share likewise reveals a concentrated market. Figure 29 illustrates a continuous increase in the market share of a single RE Supplier, further contributing to the overall resulting market concentration.

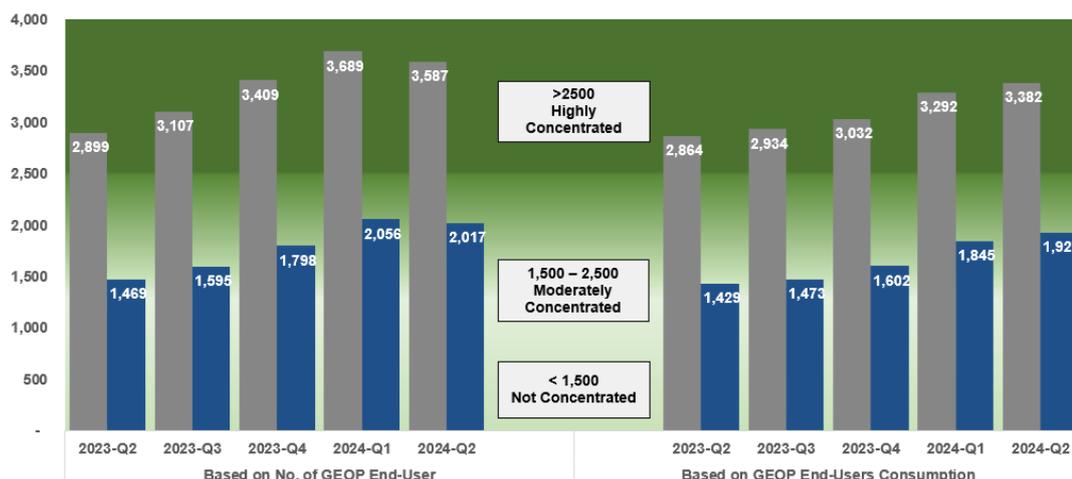


Figure 29. HHI Values, 2023-Q2 to 2024-Q2

¹⁵ HHI measures the degree of market concentration. Defined as the sum of the Suppliers' market share, the HHI threshold are as follows:

- HHI < 1,500 - not concentrated
- Greater than 1,500 up to 2,500 - moderately concentrated
- Greater than 2500 - highly concentrated

2.2.2.2. Four-Firm Concentration Index (C4)

Figure 30 illustrates the level of market concentration in the GEOP market, based on the C4 index, which considers both the number of GEOP end-users served and their energy consumption per participant group. Throughout the review period, the C4 values remained high for both measures, hovering above 90%.

This analysis aligns with the findings based on market share per RE supplier. The market exhibits characteristics of a monopoly, with the top four suppliers collectively controlling a significant share of 76% of the market both in terms of the number of GEOP end-users and total energy delivered. The concentration may be attributed to the program's early implementation stage and the unique characteristics of the energy sources involved in the GEOP.

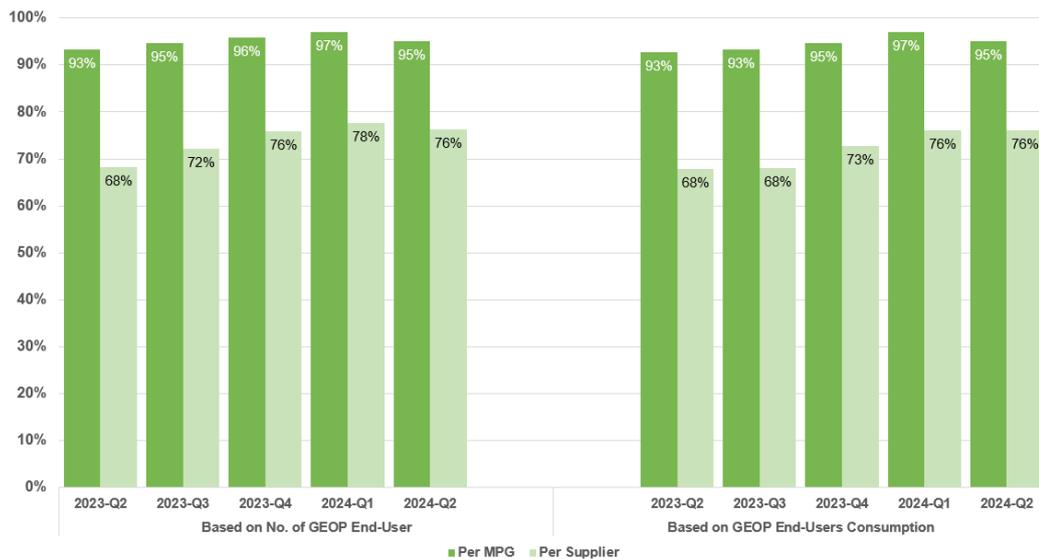


Figure 30. Four-Firm Index, 2023-Q2 to 2024-Q2

2.3. MARKET PERFORMANCE

2.3.1. Energy Consumption

2.3.1.1. Monthly Energy Consumption

Figure 31 depicts the month-on-month consumption of consumers over the past fifteen (15) months. As economic activities remain to steadily increase since the pandemic and the early implementation of the program, it is apparent that even during the rainy and cool/hot dry season, there persists a continuous and consistent increase in the consumption of both the industrial and commercial sectors. This may be a result of continuous participation of existing and new end-users in GEOP.

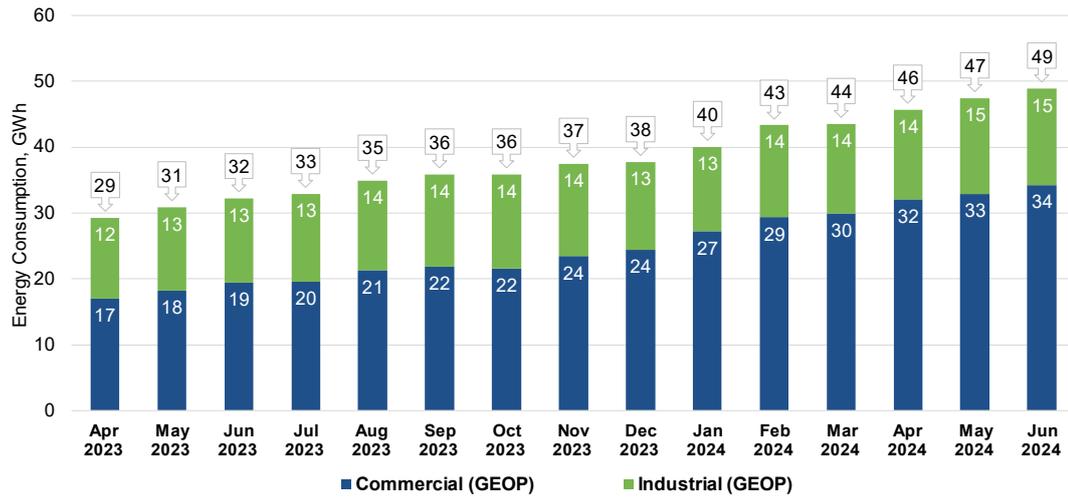


Figure 31. Total Energy Consumption Industry Type (in GWh), April 2023 to June 2024

2.3.2. Load Profile

2.3.2.1. Hourly Energy Consumption Profile

Figures 32 and 33 show the hourly average consumption of registered industrial and commercial GEOP End-users, respectively, for the billing periods of January to June 2024. The consumption profile demonstrated how their electricity consumption varied over the course of a 24-hour period.

There was an observed minimal variation in electricity consumption between peak and off-peak periods for industrial participants, as shown in Figure 32, especially from 0600h to 1700h. While a notable dip during the 1200h peak hour suggests that these industrial customers possibly implement break schedules during this time.

Observing the dynamic movement in a month-on-month comparison, same effect was noted to consumers in the RCOA with April 2024 having the lowest consumption in the reviewed billing quarter and May 2024 consistently recorded the highest level of energy consumed as this month recorded the highest heat index in the quarter affecting the demand during the period.

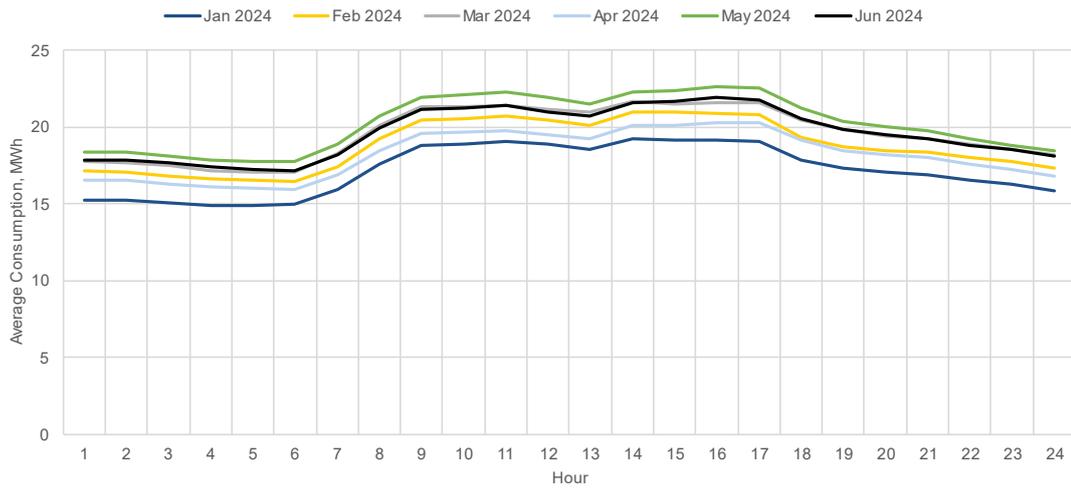


Figure 32. Hourly Average Energy Consumption (in MWh), Industrial, January to June 2024

Figure 33 highlights the difference in consumption patterns between peak and off-peak periods for commercial GEOP users. Peak consumption occurs between 0900h to 1800h. Compared to previous months, there was a noticeable rise in the recorded consumption, likely driven by the increasing number of participants in the program.

The trend is further supported by the correlation between the number of participants and overall consumption patterns. When load profiles are compared, the data suggests a strong link between the total number of registered GEOP End-users and the resulting electricity demand profile of these consumers.

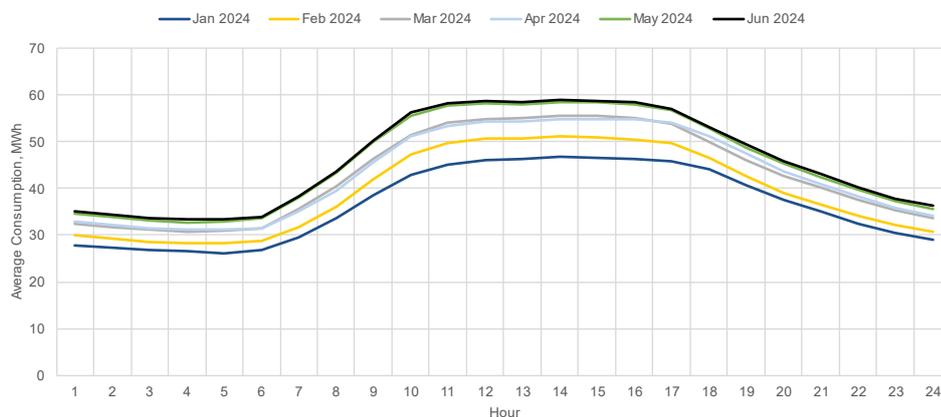


Figure 33. Hourly Average Energy Consumption (in MWh), Commercial, January to June 2024

2.3.2.2. Load Factor

Figure 34 illustrates the monthly load factor (ratio of average to peak electricity consumption)¹⁶ of GEOP participants for the 2nd quarter of 2024, calculated using

¹⁶ Based on Metered Quantity (MQ)

actual consumption data (total divided by maximum and total billing hours). Notably, the load factors remained consistently high throughout this period.

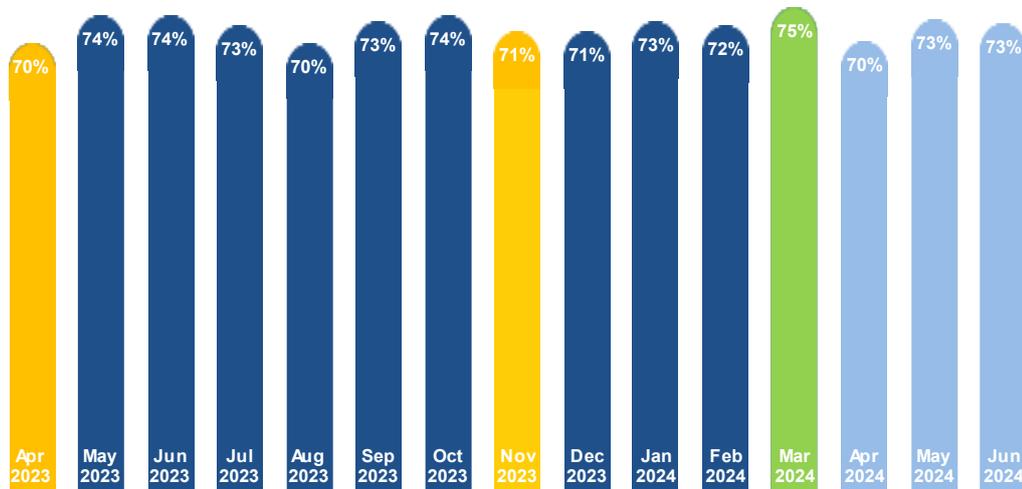


Figure 34. Load Factor, April 2023 to June 2024

2.3.2.3. Market Transactions

This section provides a detailed analysis of the share of energy served within the GEOP. As illustrated in Figure 35, a notable portion of the energy served in the program includes purchases from the spot market. This indicates that the energy mix provided to end-users under the GEOP may not be entirely composed of renewable sources. Specifically, it suggests that while the program aims to promote renewable energy, there may still be a reliance on non-renewable energy sources obtained through spot market transactions to meet the overall energy demand. This mixed sourcing approach highlights the challenges and complexities in achieving a 100% renewable energy supply within the GEOP framework.

With this in mind, the GEOP strives to provide participants with renewable energy, but the use of spot market purchases means the energy mix is not guaranteed to be exclusively coming from renewable resources. Further investigation into the program's design and the factors influencing spot market purchases would be necessary to understand the program's overall contribution to renewable energy adoption.



Figure 35. GEOP Market Transaction, January to June 2024

2.4. RETAIL ACTIVITY

2.4.1. Customer Switching Rate

Figure 36 shows the switching activity of GEOP participants from April 2024 to June 2024. This reveals three (3) instances of customers switching to a different supplier during the reviewed billing period (April to June 2024).

All switching instances were due to expiring contracts that were not renewed. Notably, one (1) out of the three switches involved switching to an affiliate of the previous supplier.

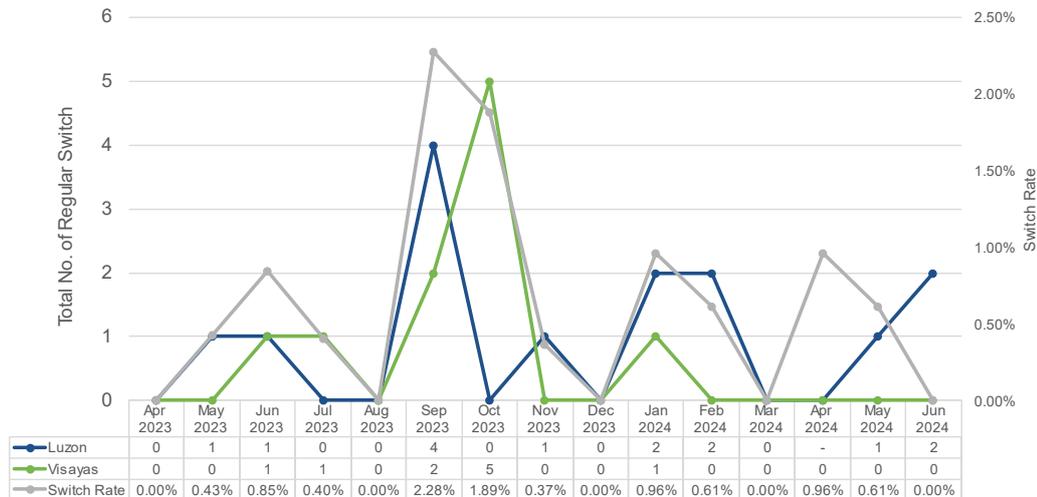


Figure 36. Switching Rate, April 2023 to June 2024

APPENDIX A - LIST OF REGISTERED SUPPLIERS

Category	No.	Market Participant Name	RCOA	GEOP
Retail Electricity Supplier (RES) and Renewable Electricity Supplier (RE Supplier)	1	Aboitiz Energy Solutions, Inc.	✓	✓
	2	AC Energy and Infrastructure Corporation	✓	
	3	ACEN Corporation (Formerly known as AC Energy Corporation)	✓	✓
	4	ACX3 Capital Holdings Inc.	✓	
	5	Advent Energy, Inc.	✓	✓
	6	Anda Power Corporation RES	✓	
	7	AP Renewables Inc.	✓	✓
	8	Asiapac Green Renewable Energy Corp.	✓	
	9	Bac-Man Geothermal, Inc.	✓	✓
	10	Citicore Energy Solutions, Inc.	✓	✓
	11	Corenergy, Inc.	✓	
	12	DirectPower Services, Inc.	✓	✓
	13	Ecozone Power Management, Inc.	✓	
	14	EEI Energy Solutions Corporation	✓	✓
	15	FDC Retail Electricity Sales Corporation	✓	
	16	First Gen Energy Solutions, Inc.	✓	✓
	17	Global Energy Supply Corporation	✓	
	18	GNPower Ltd. Co.	✓	
	19	Green Core Geothermal, Inc.	✓	✓
	20	Jin Navitas Electric Corporation	✓	
	21	KEPCO SPC Power Corporation	✓	
	22	Kratos RES, Inc.	✓	✓
	23	Mabuhay Energy Corporation	✓	
	24	Masinloc Power Partners Company Limited	✓	
	25	Mazzaraty Energy Corporation	✓	
	26	MegawattSolutions Inc.	✓	
	27	MeridianX Inc.	✓	
	28	PetroGreen Energy Corporation	✓	
	29	Premier Energy Resources Corporation	✓	
	30	Prism Energy, Inc.	✓	✓
	31	Rockport Power Inc.	✓	
	32	SEM-Calaca RES Corporation	✓	
	33	Shell Energy Philippines, Inc. - RES	✓	✓
	34	Limay Power Inc. (formerly SMC Consolidated Power Corporation)	✓	
	35	SN Aboitiz Power- Magat, Inc.	✓	✓
	36	SN Aboitiz Power-RES, Inc.	✓	✓
	37	Solar Philippines Retail Electricity, Inc.	✓	✓
	38	TeaM (Philippines) Energy Corporation	✓	
	39	Therma Luzon, Inc.	✓	✓
	40	Vantage Energy Solutions and Management, Inc.	✓	

Category	No.	Market Participant Name	ROA	GEOP
Local Retail Electricity Supplier	1	Batangas II Electric Cooperative, Inc.	✓	
	2	Camarines Sur II Electric Cooperative, Inc.	✓	
	3	Cebu I Electric Cooperative, Inc.	✓	
	4	Cebu II Electric Cooperative, Inc.	✓	
	5	Central Negros Electric Cooperative, Inc.	✓	
	6	Clark Electric Distribution Corporation LRES	✓	
	7	Dagupan Electric Corporation	✓	
	8	Ilocos Norte Electric Cooperative, Inc.	✓	
	9	Mactan Enerzone Corporation LRES	✓	
	10	Manila Electric Company	✓	
	11	Nueva Ecija I Electric Cooperative, Inc.	✓	
	12	San Fernando Electric Light & Power Co., Inc.	✓	
	13	Subic Enerzone Corporation	✓	
	14	Tarlac Electric, Inc.	✓	
	15	Visayan Electric Company, Inc.	✓	
Supplier of Last Resort	1	Angeles Electric Corporation	✓	✓
	2	Balamban Enerzone Corporation	✓	
	3	Batangas II Electric Cooperative, Inc.	✓	✓
	4	Benguet Electric Cooperative, Inc.	✓	
	5	Bohol I Electric Cooperative, Inc.	✓	
	6	Bohol Light Company, Inc.	✓	
	7	Cabanatuan Electric Corporation	✓	
	8	Camarines Sur II Electric Cooperative, Inc.	✓	
	9	Cebu I Electric Cooperative, Inc.	✓	✓
	10	Cebu II Electric Cooperative, Inc.	✓	
	11	Clark Electric Distribution Corporation	✓	
	12	Dagupan Electric Corporation	✓	✓
	13	Ilocos Norte Electric Cooperative, Inc.	✓	
	14	Ilocos Sur Electric Cooperative, Inc.	✓	
	15	Iloilo I Electric Cooperative, Inc.		✓
	16	Isabela I Electric Cooperative, Inc.	✓	
	17	La Union Electric Cooperative, Inc.	✓	✓
	18	Mactan Electric Company, Inc.	✓	✓
	19	Mactan Enerzone Corporation	✓	✓
	20	Manila Electric Company	✓	✓
	21	Negros Oriental II Electric Cooperative, Inc.	✓	
	22	Subic Enerzone Corporation	✓	
	23	Tarlac Electric, Inc.	✓	✓
	24	Tarlac I Electric Cooperative, Inc.	✓	✓
	25	Tarlac II Electric Cooperative, Inc.	✓	✓
	26	Visayan Electric Company, Inc.	✓	✓

APPENDIX B - LIST OF DISTRIBUTION UTILITIES / ECONOMIC ZONES WITH CONTESTABLE CUSTOMERS AND GEOP END-USERS

No.	Distribution Utility/ Economic Zone	RCOA	GEOP	No.	Distribution Utility/ Economic Zone	RCOA	GEOP
1	Angeles Electric Corporation	✓	✓	32	Leyte II Electric Cooperative, Inc.	✓	
2	Authority of the Freeport Area of Bataan	✓		33	Leyte V Electric Cooperative, Inc.	✓	
3	Aklan Electric Cooperative, Inc.	✓		34	LIMA Enerzone Corporation	✓	
4	Albay Electric Cooperative, Inc.	✓	✓	35	La Union Electric Company, Inc.	✓	
5	Antique Electric Cooperative, Inc.	✓		36	La Union Electric Cooperative, Inc.	✓	
6	Batangas I Electric Cooperative, Inc.	✓	✓	37	Mactan Electric Company	✓	
7	Batangas II Electric Cooperative	✓	✓	38	Mactan Enerzone Corporation	✓	✓
8	Benguet Electric Cooperative	✓	✓	39	Malvar Enerzone Corporation	✓	
9	Balamban Enerzone Corporation	✓		40	Manila Electric Company	✓	✓
10	Bohol Light Company, Inc.	✓		41	MORE Electric and Power Corporation	✓	✓
11	Bohol I Electric Cooperative, Inc.	✓	✓	42	Nueva Ecija I Electric Cooperative, Inc.	✓	
12	Bohol II Electric Cooperative, Inc.	✓		43	Nueva Ecija II Electric Area 1 Cooperative, Inc.	✓	
13	Cagayan I Electric Cooperative, Inc.	✓		44	Negros Occidental Electric Cooperative	✓	✓
14	Cagayan II Electric Cooperative, Inc.	✓		45	Northern Negros Electric Cooperative, Inc.	✓	
15	Capiz Electric Cooperative, Inc.	✓	✓	46	Negros Oriental II Electric Cooperative, Inc.	✓	
16	Camarines Sur II Electric Cooperative, Inc.	✓		47	Olongapo Electricity Distribution Company	✓	
17	Cebu I Electric Cooperative, Inc.	✓	✓	48	Pangasinan III Electric Cooperative, Inc.	✓	✓
18	Cebu II Electric Cooperative, Inc.	✓	✓	49	Pampanga I Electric Cooperative, Inc.	✓	
19	Cebu III Electric Cooperative, Inc.	✓	✓	50	Pampanga II Electric Cooperative, Inc.	✓	✓
20	Clark Electric Distribution Corporation	✓		51	Peninsula Electric Cooperative, Inc.	✓	
21	Cabanatuan Electric Corporation	✓		52	Quezon I Electric Cooperative, Inc.	✓	
22	Central Negros Electric Cooperative, Inc.	✓	✓	53	Samar I Electric Cooperative, Inc.	✓	✓
23	Central Pangasinan Electric Cooperative, Inc.	✓		54	San Fernando Electric Light and Power Company, Inc.	✓	
24	Dagupan Electric Corporation	✓	✓	55	Sorsogon II Electric Cooperative, Inc.	✓	
25	Don Orestes Electric Cooperative, Inc.	✓		56	Subic EnerZone Corporation	✓	
26	Iloilo I Electric Cooperative, Inc.	✓	✓	57	Tarlac I Electric Cooperative, Inc.	✓	✓
27	Iloilo II Electric Cooperative, Inc.	✓		58	Tarlac II Electric Cooperative, Inc.	✓	✓
28	Iloilo III Electric Cooperative, Inc.		✓	59	Tarlac Electric, Inc.	✓	✓
29	Ilocos Norte Electric Cooperative, Inc.	✓		60	Visayan Electric Company, Inc.	✓	✓
30	Isabela I Electric Cooperative, Inc.	✓		61	National Grid Corporation of the Philippines ¹⁷	✓	
31	Isabela II Electric Cooperative, Inc.	✓					

¹⁷ For Directly Connected Customers