



MEETING MINUTES

Subject/Purpose : 237th RCC (Special) Meeting
 Date & Time : 10 October 2024, 9:00 AM to 3:00 PM
 Venue : Online via Microsoft Teams
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ATTENDEES

	Name	Designation/Position	Department/ Company
1.	Jesusito G. Morillos	Chairperson, Independent	RCC
2.	Rachel Angela P. Anosan	Member, Independent	RCC
3.	Jose Roderick F. Fernando	Member, Independent	RCC
4.	Jordan Rel C. Orillaza	Member, Independent	RCC
5.	Cherry A. Javier	Member (Principal), Generation Sector	RCC
6.	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
7.	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
8.	Jessie B. Victorio	Member (Alternate), Generation Sector	RCC
9.	Michelle S. Tuazon	Member (Alternate), Generation Sector	RCC
10.	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
11.	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
12.	Darryl Lon A. Ortiz	Member (Principal), Transmission Sector	RCC
13.	Isidro E. Cacho, Jr.	Member (Principal), Market Operator	RCC
14.	Jane May M. Mea	DOE Observer	DOE
15.	Karen A. Varquez	Secretariat	PEMC
16.	Divine Gayle C. Cruz	Secretariat	PEMC
17.	John Eisendel M. Labay	Secretariat	PEMC
18.	Mary Rose L. Bisnar	Secretariat	PEMC
19.	Bienvenido C. Mendoza, Jr.	Chief Market Assessment Officer	PEMC
20.	Ma. Hazel M. Gubaton-Lopez	Chief Enforcement and Compliance Officer	PEMC
21.	Andrea J. Mendiola	Chief Legal Officer	PEMC
22.	Elvin Hayes E. Nidea	President and WESM Governance Officer	PEMC
23.	Aldjon Kenneth M. Yap	Market Assessment Group (MAG)	PEMC
24.	Hilary Romeli C. Florendo	Enforcement and Compliance Office (ECO)	PEMC
25.	Paolo C. Alegre	Enforcement and Compliance Office (ECO)	PEMC
26.	Mark Anthony C. Andrada	Enforcement and Compliance Office (ECO)	PEMC
27.	Darlene C. Dublar	Enforcement and Compliance Office (ECO)	PEMC
28.	Anthony Jose P. Asprer	Enforcement and Compliance Office (ECO)	PEMC
29.	Alyssa Isabella R. Punzalan	Enforcement and Compliance Office (ECO)	PEMC
30.	Maria Liezelle E. Macabenta	Enforcement and Compliance Office (ECO)	PEMC
31.	Angelica G. Alejan	Enforcement and Compliance Office (ECO)	PEMC





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	Name	Designation/Position	Department/ Company
32.	Rayan J. Genabe	Enforcement and Compliance Office (ECO)	PEMC
33.	Jeffrey B. Torejo	Enforcement and Compliance Office (ECO)	PEMC
34.	Nylle Gregory P. Bague	Enforcement and Compliance Office (ECO)	PEMC
35.	Carl Angelo B. Dela Cruz	Enforcement and Compliance Office (ECO)	PEMC
36.	Christian Francis O. Belen	Enforcement and Compliance Office (ECO)	PEMC
37.	Marvin Jay A. Masanda	Enforcement and Compliance Office (ECO)	PEMC
38.	Gabbor M. Dichoso	Enforcement and Compliance Office (ECO)	PEMC
39.	Ma. Pauline S. Figueroa	Enforcement and Compliance Office (ECO)	PEMC
40.	Jace A. Tesaluna	Enforcement and Compliance Office (ECO)	PEMC
41.	Vince Luigi B. Maliwanag	Enforcement and Compliance Office (ECO)	PEMC
42.	Gabriel Macky A. Cadang	Enforcement and Compliance Office (ECO)	PEMC
43.	Cedric Xian Mico L. Uy	Office of the President and WESM Governance Office	PEMC

1.0 Call to Order

The meeting was called to order at 9:03 AM by Mr. Jesusito G. Morillos (Chairperson/Independent).

2.0 Determination of Quorum

The quorum was determined with eleven (11) principal members and two (2) alternate members present. One (1) DOE Observers were also present in the meeting.

3.0 Adoption of Agenda

The RCC adopted the revised proposed agenda with the addition of Other Matters: "WCO Summit 2024".

4.0 Proposed Urgent Amendments on WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Instructions regarding Minimum Stable Load

- Presenter/s: Mr. John Eisendel M. Labay (Secretariat)
Mr. Anthony C. Andrada (Proponent – PEMC-ECO)
- Action Requested: For discussion and approval
- Material/s: Annex A

Proceedings:

➤ **Presentation of the Proposed Amendment**

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Mr. John Eisendel M. Labay (Secretariat) provided background information on the proposed amendment. He informed that the urgent proposal was submitted by the PEMC on 02 October 2024 following a suggestion made by the RCC during the 236th RCC (Regular) Meeting on 20 September 2024.

With the cessation of effectivity of Section 4.7.8 of WESM Manual on Protocol for Central Scheduling and Dispatch of Energy and Contracted Reserves (WESM-PCSD) upon the commercial operation of the Reserve Market, Mr. Mark Anthony C. Andrada (PEMC-ECO) stated that the same section has a similar provision with the Section 2.7 of the Supplemental Operating Guidelines (SOG) issued by way of DOE Advisory No. 2024-08-001 SEC on 02 August 2024. A comparison of the provisions follows:

WESM Manual on Protocol for Central Scheduling and Dispatch Energy and Contracted Reserves Manual (WESM-PCSD)	Supplemental Operating Guidelines Annex A of DOE Advisory No. 2024-08-001 SEC
<p>4.7.8. <i>For generators that were scheduled below their respective technical Pmin for the next trading interval:</i></p> <p>4.7.8.1. <i>Trading Participants shall manage their offers appropriately for the following intervals so that such an incident may not occur.</i></p> <p>4.7.8.2. <i>If it is currently running or dispatched, then it should operate at its technical Pmin for that next trading interval.</i></p> <p>4.7.8.3. <i>If a generator is scheduled below its technical Pmin for the next trading interval, and it is currently off-line, then it should remain off-line for that next trading interval.</i></p>	<p>2.7. <i>If an AS facility has a combined energy and reserve schedule below its technical Pmin for a certain dispatch interval.</i></p> <p>2.7.1. <i>Trading Participants shall update their offers appropriately for the next dispatch intervals so that such an incident may not recur.</i></p> <p>2.7.2. <i>If it is currently running or dispatched, then it should operate at its technical Pmin for that dispatch interval unless otherwise instructed by the System Operator.</i></p> <p>2.7.3. <i>If it is currently off-line, then it should remain off-line for that dispatch interval unless otherwise instructed by the System Operator.</i></p>

However, Section 2.7 of SOG applies exclusively to the Ancillary Service Providers (ASP) that has been scheduled below its technical minimum stable load (Pmin) and there are no existing rules or guidelines of the same scenario for WESM Participants who are not ASP. In this regard, Mr. Andrada stated that PEMC proposes to incorporate Section 4.7.8 of WESM-PCSD, including additional provisions, in the WESM Manual on Dispatch Protocol (WESM-DP) to:

1. Ensure the Trading Participant's (TP) ability to react accordingly when its generating unit/s are dispatched below Pmin or the System Operator's (SO) ability in maintaining grid stability and reliability from such consequent and permitted actions made by generating units.

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2. Implement the order of the DOE, as contained in DOE Advisory 2024-08-SEC, for the Governance Arm, the Market Operator and the System Operator to perform all action required to ensure the alignment of rules, systems and procedures for the successful commercial operations of the co-optimized energy and reserve market.

➤ **Matters raised regarding the Proposed Amendment**

Mr. Darryl Lon A. Ortiz (Transmission) asked whether the proposed provision pertains to the dispatch schedule of energy. If it does, he suggested that the word “energy” should be explicitly included in the proposed provision. Mr. Andrada responded affirmatively and agreed with the suggestion. He added that adding the word “energy” would not alter the intent of the proposed provision. Conversely, Mr. Labay suggested that adding the word “energy” may not be needed, as the scheduling and dispatch of reserves are addressed in a separate section of WESM-DP. He noted that Section 11.1.6 of the same manual states that the dispatch of scheduled reserves shall be conducted in accordance with Section 15 of the same manual.

Noting the cessation of the effectivity of the PCSD and the issuance of the SOG for the commercial operation of the Reserve Market, Mr. Morillos inquired whether the SOG had been incorporated into the WESM Rules and Manuals. In response, Mr. Andrada clarified that once the review of the SOG provision is completed, those provisions will be integrated into the WESM Rules and Manuals.

Mr. Ryan S. Morales (Distribution) asked how the proponent aligns the SOG with the proposed amendment, noting that the scope of the advisory pertains only to the ASP. Mr. Andrada clarified that the WESM-PCSD is a protocol that provides mechanism to centrally dispatch schedules of energy and contracted reserves within the WESM. However, the protocol is no longer effective following the commercial operation of the Reserve Market on 26 January 2024. The SOG was issued to supplement the procedures defined in the existing WESM Rules and Market Manuals for the commercial operation of the reserve market. The Section 2.7 of the SOG adopted the provisions similar to Section 4.7.8 of WESM-PCSD that provides guidelines in the implementation of the dispatch schedules below the technical Pmin of the generators. He reiterated that the aforementioned section applies only to ASP. Therefore, it is proposed that Section 4.7.8 of the WESM-PCSD be transferred to the WESM-DP to provide guidelines for the WESM Participants who are not ASPs.

Mr. Morillos mentioned that the proposed amendment intends to manage the consequent and permitted action of the generating unit. He asked whether the generating unit in the proposed provision pertains to both energy and contracted reserve, or energy only. Mr. Andrada likewise emphasized that proposed amendment aims to manage the energy schedules. The dispatch and scheduling of contracted reserve has its own rules.

Mr. Carlito C. Claudio (Generation) opined that it may be needed to align the proposed amendment with the SOG, particularly in instances where (1) the Ancillary Service Provider (ASP) has shut down and is scheduled to operate below its Pmin while also being scheduled for Contingency Reserve (CR) or (2) the ASP is currently running and scheduled to operate below Pmin while also being scheduled for Regulating Reserve (i.e ramping down). Implementing the proposed provision would mean that the ASP remains in a shutdown status or continuously operate below Pmin, which could result in the ASP not fulfilling its Ancillary





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Service (AS) obligations. He asked whether this situation would be a valid reason for the ASP to avoid being flagged for non-compliance.

Ms. Ma. Hazel Gubaton-Lopez (PEMC-ECO) agreed with Mr. Claudio to evaluate the applicability of the proposed Section 11.4.4 of WESM-DP and the Section 2.7 of the SOG in the Reserve Market. She pointed out that there is a WESM Manual on Ancillary Services Monitoring (WESM-ASMM) for the Reserve Market. The WESM-ASMM was harmonized with some of the provisions of the SOG, effective 30 August 2024. She mentioned that on their current monitoring, the proposed Section 11.4.4 of WESM-DP does not exactly apply to the ASP. She likewise indicated that there may be other applicable provisions related to the situations and examples provided by Mr. Claudio, noting that the proposed provision is limited to energy and does not fully apply to the ASP. Furthermore, some limitations (i.e., technical constraints) are not covered by the foregoing proposed section. Regarding compliance concerns, when the ASP was given a reserve schedule, the ASP must adhere to the specific parameters related to response accuracy and times, as stipulated in the WESM-ASMM.

Mr. Morales asked why it is only now the Section 4.7.8 of the WESM-PCSD proposed to reflect in the WESM-DP when the WESM-PCSD is no longer effective. Mr. Jordan Rel C. Orillaza (Independent) also expressed concern that the proposed provision may enable the Trading Participants (TP) to behave differently. He said that the Market Management System (MMS) should be capable of determining which generating energy or contracted reserve should be scheduled in consideration of technical limits of the generating units and network.

Mr. Morales raised whether exceptions are permitted, such as remaining offline or operating below Pmin, despite the real-time dispatch schedule. He likewise mentioned that Mr. Orillaza's comments were related to the implementation of these exceptions. However, he asked for clarification on which document indicates that these exceptions are permitted, especially since the WESM-PCSD is no longer in effect.

Mr. Isidro E. Cacho, Jr. (Market Operator) highlighted that since the implementation of the enhanced Wholesale Electricity Spot Market Design and Operation (EWDO), the scheduling process operates on a basis of 0 Megawatt (MW), such that the Pmin is not factored into scheduling. This meant that the generators are fully able to control their unit commitment in terms of their offering into the market by way of the price and quantity combination that they will submit into the market. Previously, Pmin was forced dispatched, especially for the thermal power plant. However, thermal power plant was the first to be given a schedule since they offer their Pmin. During the development of EWDO, it was recognized that a generator could still be scheduled below its Pmin; thus, Section 4.7.8 of the WESM-PCSD was created to address such situations. Now with the launch of the reserve market and the subsequent discontinuation of the WESM-PCSD, it is now being proposed to refer to the WESM-DP and WESM-ASMM. The Section 11.4.4 of the WESM-DP is proposed to manage the scheduling of such cases and will serve as the basis of Enforcement and Compliance Office (ECO) to determine whether the generator adheres to the real-time dispatch (RTD) schedule. He added that there have been no issues reported regarding scheduling below Pmin, as generators have managed their offers effectively. He further emphasized that the proposed Section 11.4.4 of WESM-DP specifically applies only to energy while there is a separate provision addresses similar scenarios for the ASP. He added that all constraints related to energy and co-optimized reserves are included in the Market Management System (MMS).

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Mr. Andrada concurred with Mr. Cacho and added that if there were provisions that need to be aligned or to be addressed in the WESM Rules and Manuals relevant to the operation of the reserve market, a separate rule change proposal will be submitted. He stated that PEMC believes the proposed amendment is adequately articulated as it stands.

➤ **Determination of Rules Change Classification:**

Mr. Cacho, Jr. moved to classify the proposal as an urgent amendment based on the four (4) criteria outlined in Clause 8.4.1.1 (a) of the WESM Rules.

On the other hand, Mr. Orillaza moved to classify the proposal as an urgent amendment based on the criteria stated in Clause 8.4.1.1 (a) (iv) of the WESM Rules. He believes that the proposal was submitted in accordance with DOE Advisory 2024-08-SEC.

As seconded by Ms. Cherry A. Javier (Generation), the RCC certified the proposal as an urgent amendment under the criteria outlined in Clause 8.4.1.1 (a) (iv) of the WESM Rules.

➤ **Line-by-line discussion of the Proposal:**

- Section 11.4.4 Dispatch Implementation

Mr. Ortiz reiterated to specify in the proposed provision that it is for the energy schedule only. The PEMC was amenable with the suggestion. The revised proposed provision are as follows:

"11.4.4 Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin"

Mr. Claudio raised concern with the authority of the SO to disapprove the action taken by the Trading Participants. He said that a generator being scheduled below its Pmin could be detrimental to its generating unit, potentially leading to damage that might result in forced outages. Such outages could take hours or even days to resolve before the unit is back online. He believes that the SO plays a critical role in balancing the actions of the generator with the need for system reliability. He noted that the SO has various means to address issues, such as (1) if the generator opts to operate at its Pmin, a regulating reserve (RR) can be called to run; and (2) if the generator is offline, options for constrain-on or constrain-off may be utilized. He emphasized that the authority of the SO should not be absolute regarding the matter.

In response to Mr. Claudio's concern, Mr. Cacho Jr. responded that general guidelines for such situation are already covered in the WESM-DP. The SO must exhaust all its Ancillary Services before re-dispatching a generator.

For the item (c) of the foregoing section, Mr. Orillaza agreed with the intention of the proposed provision. However, he commented that the market offers being "managed" by the Trading Participant is vague and may not be enforceable.



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Regarding Mr. Orillaza's comment, Mr. Morillos suggested to revise the item (c) by adding the phrase "Subject to foregoing" so that the Trading Participants will take first the measures provided in item (a) and (b). Ms. Rachel Angela P. Anosan (Independent) also suggested to use either the word "update" or "revise" instead of the word "manage". With these suggestions, the proposed provision will read as follows:

"11.4.4 Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin

a) xxx

b) xxx

c) Subject to the foregoing, the Trading Participant shall update/revise manage its offers appropriately for the following dispatch intervals so that such an incident may not recur."

- Section 11.4.5 Generator Dispatch Compliance Beyond Normal Grid Frequency Threshold

No further comments/suggestions on the foregoing section.

Agreements:

1. The RCC provisionally approved the urgent amendment subject to the incorporation of agreed-upon wordings.
2. The Secretariat will route the draft resolution and matrix to the RCC, for final approval.

5.0 Other Matters: WCO Summit 2024

- Presenter/s: Mr. John Eisendel M. Labay (Secretariat)
- Action Requested: For information
- Material/s: Annex A

Proceedings:

Mr. Labay informed the committee regarding the upcoming WESM Compliance Officer (WCO) Summit 2024 to be held on 24 October 2024 at Mandaue City, Cebu. In relation to the event, he informed that the Enforcement and Compliance Office of PEMC (PEMC-ECO) requested for each Chairman of each WESM Governance Committee to submit a video pledging compliance with WESM Industry Code of Ethics (WICOE) in market governance.

Mr. Morillos requested some clarifications regarding the request: (1) if the Chairman submits the pledge, the committee's membership will also be bound by it and if such is the case, then should the rest of the RCC agree to it, and (2) since a pledge is a legal commitment, would this add to the duties and responsibilities of the RCC as outlined in the WESM Rules and Manuals.

In response, Ms. Gubaton-Lopez clarified that the WICOE, promulgated by the DOE through DC2021-02-0002 on 24 February 2021, outlines the general standards of behavior that must be observed by the WESM participants, WESM members, the Market Operator, the WESM Governance Arm, the PEM Board, and the WESM Governance committee. The PEMC-ECO



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translated the WICOE in a form of pledge to articulate the stakeholder's commitment to the industry. This pledge was also reviewed by the Market Surveillance Committee (MSC) and was also made to be the part of the training program for the WESM participants. She likewise confirmed that the requested video is ceremonial only.

Agreements:

1. The Chairman agreed to submit the requested video to the Secretariat, noted that it is for ceremonial purposes only for the WCO Summit.

6.0 Adjournment

The meeting was adjourned at 10:55 AM.

Prepared by:



MARY ROSE L. BISNAR
Rules Review Sr. Analyst
Market Assessment Group

Reviewed by:



KAREN A. VARQUEZ
Senior Manager, Rules Review Division
Market Assessment Group

Noted by:



BIENVENIDO C. MENDOZA JR.
Chief Market Assessment Officer

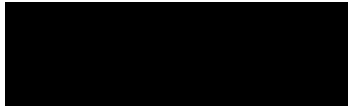


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Approved by:



JESUSITO G. MORALLOS
Chairperson, Independent



JOSE RODERICK F. FERNANDO
Member, Independent



RACHEL ANGELA P. ANOSAN
Member, Independent



JORDAN REL C. ORILLAZA
Member, Independent



DIXIE ANTHONY R. BANZON
Member, Generation Sector
Masinloc Power Partners Co. Ltd. (MPPCL)



CHERRY A. JAVIER
Member, Generation Sector
Aboitiz Power Corp. (APC)



CARLITO C. CLAUDIO
Member, Generation Sector
Millennium Energy, Inc./Panasia Energy, Inc.
(MEI/PEI)



(Attended by Ms. Michelle S. Tuazon)
MARK D. HABANA
Member, Generation Sector
Vivant Corporation – Philippines (Vivant)



RYAN S. MORALES
Member, Distribution Sector
Manila Electric Company (MERALCO)

VIRGILIO C. FORTICH, JR.
Member, Distribution Sector
Cebu III Electric Cooperative, Inc. (CEBECO II)

RUSSEL S. ALABADO
Member, Distribution Sector
Angeles Electric Corporation (AEC)



NELSON M. DELA CRUZ
Member, Distribution Sector
Nueva Ecija II Area 1 Electric Cooperative, Inc.
(NEECO II – Area I)



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GIAN KARLA C. GUTIERREZ
Member, Supply Sector
First Gen Corporation (FGEN)



ISIDRO E. CACHO, JR.
Member, Market Operator
Independent Electricity Market Operator of the
Philippines (IEMOP)



DARRYL LON A. ORTIZ
Member, System Operator
National Grid Corporation of the Philippines
(NGCP)

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Annex A – 237th RCC (Special) Meeting Presentation Material



DATA PRIVACY NOTICE

PLEASE BE INFORMED THAT THE **237TH RCC (SPECIAL) MEETING** WILL BE RECORDED USING MS TEAMS FOR DOCUMENTATION PURPOSES AND KEPT IN MICROSOFT SHAREPOINT UNTIL SUCH PURPOSE IS ATTAINED OR THE RETENTION PERIOD AS MANDATED BY PEMC'S INFORMATION SECURITY AND DOCUMENTED INFORMATION POLICY HAS LAPSED.

YOUR VIDEO AND AUDIO MAY BE RECORDED.

BY CONTINUING TO STAY IN THIS MEETING, YOU CONSENT TO THIS RECORDING.

FOR ANY QUESTIONS, FEEL FREE TO CONTACT **RULES REVIEW DIVISION** AT MAG_RRD@WESM.PH AND/OR THE DPO AT DPO@WESM.PH



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Annex A – 237th RCC (Special) Meeting Presentation Material

God our Father, we gather as your faithful servants and stewards of the resources you have given our nation.

We pray for wisdom that our deliberations in our RCC meeting will consistently be based on the best interest of WESM (in particular) and the government and the Filipino nation (in general), we are sworn to serve.



We pray for courage and boldness to face the challenges that we may meet in the course of performing our task, that calls for the highest standards of honesty, integrity and competence, in order to preserve the trust and confidence given to us by our people.



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Annex A – 237th RCC (Special) Meeting Presentation Material

We pray that this nation will be able to achieve transparent and reasonable prices of electricity, in a regime of free and fair competition and full public accountability, to achieve greater operational and economic efficiency.

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We call on you Heavenly Father to remind us that you can see through our hearts and know our innermost thoughts and intentions.

Guide us every step of the way as we strive to contribute our part for honest and efficient governance so deserved by our people.

These we ask in the name of Jesus Christ, your Son. Amen.

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Annex A – 237th RCC (Special) Meeting Presentation Material

DETERMINATION OF QUORUM

Representation/ Sector	Principal Member / Alternate Member		Attendance	
Independent	Jesusito G. Morillos			
	Jose Roderick F. Fernando			
	Rachel Angela P. Anosan			
	Jordan Rel C. Orillaza			
Generation	Dixie Anthony R. Banzon	Rose Ann O. Alfaro		
	Cherry A. Javier	Angeli Abad-Parcia		
	Carlito C. Claudio	Jessie B. Victorio		
	Mark D. Habana	Michelle S. Tuazon		
Distribution	Ryan S. Morales	Manuel Luis Zagala		
	Russel S. Alabado	Alfredo C. Sanaga, Jr.		
	Virgilio C. Fortich, Jr.	Getulio Zamosas Crodua		
	Nelson M. Dela Cruz	Darwin T. Daymiel		
Supply	Gian Karla C. Gutierrez	Dennis R. Paragas		
Transmission	Darryl Lon A. Ortiz	Clark N. Agustin		
Market Operator	Isidro E. Cacho, Jr.	Kristoffer Monico S. Ng		

ADOPTION OF THE AGENDA

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Annex A – 237th RCC (Special) Meeting Presentation Material

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
I. Call to Order		
II. Adoption of Agenda	Secretariat	For approval
III. Proposed Urgent Amendments on WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Instructions regarding minimum stable load	Proponent (PEMC)	For discussion and approval
IV. Other Matters		
V. Adjournment		

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III. PROPOSED URGENT AMENDMENTS ON WESM MANUAL ON DISPATCH PROTOCOL ON ISSUANCE AND COVERAGE OF DISPATCH INSTRUCTIONS REGARDING MINIMUM STABLE LOAD

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Annex A – 237th RCC (Special) Meeting Presentation Material

ACTION REQUESTED

- For discussion and approval

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ORCP AND MATRIX

- [Proposed Urgent Amendments on WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Instructions regarding minimum stable load](#)
- [Proposed Urgent Amendments Matrix](#)

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REQUESTED ACTION

FOR REVIEW AND APPROVAL

Urgent Amendment to Dispatch Protocol
Re: Dispatch Schedules Below Pmin

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Annex A – 237th RCC (Special) Meeting Presentation Material

PROTOCOL ON CENTRAL SCHEDULING AND DISPATCH

Sec. 4.7.8

4.7.8 For generators that were scheduled below their respective technical Pmin for the next trading interval:

4.7.8.1 *Trading Participants* shall manage their offers appropriately for the following intervals so that such an incident may not recur.

4.7.8.2 If it is currently running or dispatched, then it should operate at its technical Pmin for that next trading interval.

4.7.8.3 If a generator is scheduled below its technical Pmin for the next trading interval, and it is currently off-line, then it should remain off-line for that next trading interval.

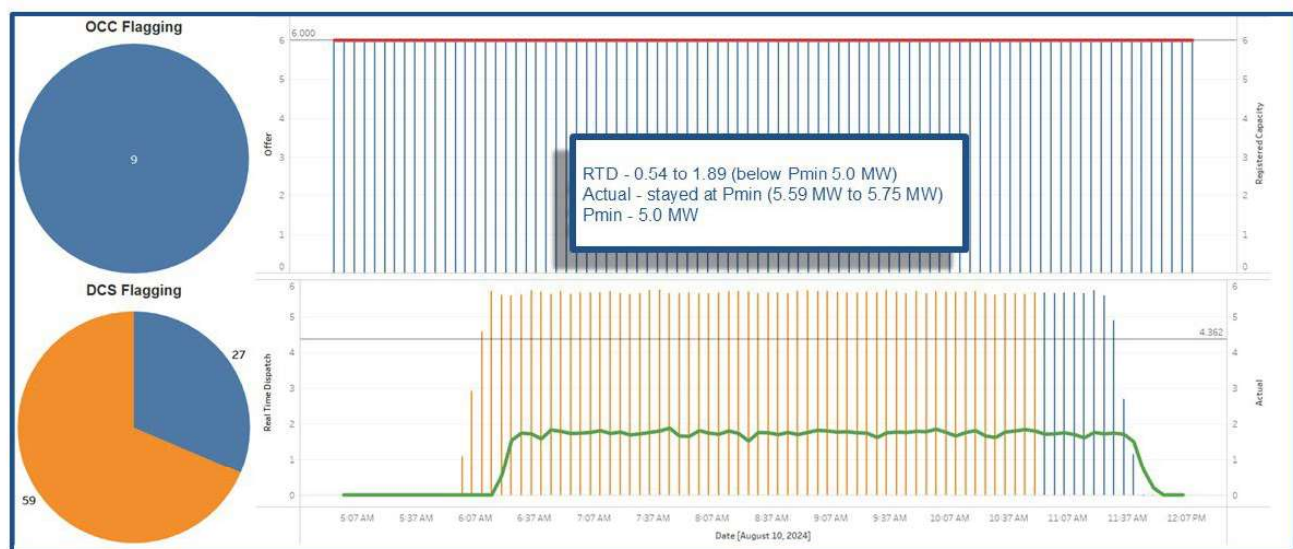
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Philippine Electricity
Market Corporation

ILLUSTRATION

Sec. 4.7.8 PCSD

Sec. 4.7.8.2



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Philippine Electricity
Market Corporation

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ILLUSTRATION

Sec. 4.7.8 PCSD

Sec. 4.7.8.3



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Philippine Electricity
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CEASED BY OPERATION OF LAW

1.3.1. *This Protocol shall apply to the Market Operator, the System Operator and all WESM Members, including intending WESM Members, and WESM Participants in the electric power industry for a limited period and **shall immediately cease upon commencement of the commercial operation of the WESM reserve market** pursuant to the provisions of the DOE Department Circulars Nos. DC2014-03-0009 and DC2019-12-0018.” (Emphasis supplied)*

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CENTRAL DISPATCH SCHEDULING

Sec. 4.7.8

4.7.8 For generators that were scheduled below their respective technical Pmin for the next trading interval:

4.7.8.1 Trading Participants shall manage their offers appropriately for the following intervals so that such an incident may not recur.

4.7.8.2 If it is currently running or dispatched, then it should operate at its technical Pmin for that dispatch interval.

4.7.8.3 If a generator is scheduled below its technical Pmin for the next trading interval, and it is currently off-line, then it should remain off-line for that next trading interval.

INEFFECTIVE

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SUPPLEMENTAL OPERATING GUIDELINES

Annex A of DOE Advisory No.2024-08-001-SEC (02-Aug-2024)

2.7. If an AS facility has a combined energy and reserve schedule below its technical Pmin for a certain dispatch interval.

- 2.7.1. Trading Participants shall update their offers appropriately for the next dispatch intervals so that such an incident may not recur.
- 2.7.2. If it is currently running or dispatched, then it should operate at its technical Pmin for that dispatch interval unless otherwise instructed by the System Operator.
- 2.7.3. If it is currently off-line, then it should remain off-line for that dispatch interval unless otherwise instructed by the System Operator.

Not incorporated yet in any Market Manual

This applies to Ancillary Service Providers

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DOE Advisory No. 2024-08-001-SEC | 02-Aug-2024

In view of the foregoing, the DOE hereby directs the Market Operator to resume commercial operation of the RM effective at dispatch interval 0005H of 05 August 2024 pursuant to the WESM Rules and Market Manuals and the **Supplemental Operating Guidelines (SOG)** for the Commercial Operations of the RM herein attached as Annex "A". The SOG shall supersede all the operating guidelines provided under DOE Advisory No. 2024-01-001-SEC and DOE Advisory No. 2024-03-001-SEC.

x x x

The Governance Arm, the Market Operator and the System Operator are directed to ensure compliance with the conditions under the ERC NOR and **perform all actions required to ensure the alignment of rules**, systems and procedures for the successful commercial operations of the co-optimized energy and reserve market.

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PROPOSED AMENDMENT

For Inclusion in Dispatch Protocol

11.4.4 Generator Dispatch Compliance for Schedules Below Minimum Stable Load or Pmin.

a) **For generating unit with dispatch schedule below its minimum stable load or Pmin for the next dispatch interval, the following shall be observed:**

- (i) **If the generating unit is currently running or is being dispatched, it should operate at its Pmin for that next dispatch interval.**
- (ii) **If the generating unit is currently offline, it should remain offline for that next trading interval.**

Notwithstanding the foregoing, the generating unit shall follow re-dispatch instructions issued by the System Operator in accordance with Section 11.6 of this Manual.

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PROPOSED AMENDMENT

For Inclusion in Dispatch Protocol

- b) The Trading Participant shall, upon publication of the relevant RTD schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting RTD schedule for the relevant dispatch interval.
- c) The Trading Participant shall manage its offers appropriately for the following dispatch intervals so that such an incident may not recur.

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PROPOSAL AS “URGENT”

Rules Change Manual	Specific Objective
To avoid, reduce the risk of or mitigate the adverse effects of certain conditions on the ability of the power system to function normally (Sec. 3.1 [a])	Ensure the trading participant's ability to react accordingly when its generating unit/s are dispatched below Pmin or the System Operators' ability in maintaining grid stability and reliability from such consequent and permitted actions made by generating units.
To facilitate the implementation of any regulation, circular, order or issuance of the DOE or ERC pursuant to the EPIRA. (Sec. 3.1 [d])	Implement the order of the DOE, as contained in DOE Advisory 2024-08-001-SEC, i.e., for the Governance Arm, the Market Operator and the System Operator to “perform all actions required to ensure the alignment of rules, systems and procedures for the successful commercial operations of the co-optimized energy and reserve market”.

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REQUESTED ACTION

FOR REVIEW AND APPROVAL

Urgent Amendment to Dispatch Protocol
 Re: Dispatch Schedules Below Pmin

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CRITERIA FOR URGENT AMENDMENTS

8.4.1 Rules Change Classification Procedures

(As amended by DOE DC No. DC2015-07-0013 dated 29 June 2015)

8.4.1.1 The Rules change proposals shall be classified as follows:

- (a) Urgent Proposals refer to proposals for amendments to the *WESM Rules and Market Manuals* or the adoption of new *Market Manuals*, which require immediate action to-

- | |
|--|
| i. Avoid, reduce the risk of or mitigate the adverse effects of certain conditions on the ability of the power system to function normally |
| ii. Avoid, reduce the risk of or mitigate the effects of the abuse of market power or anti-competitive behavior |
| iii. Avoid, reduce the risk of or mitigate the unintended adverse effect of a <i>WESM Rule</i> (or any of its amendments) or a provision in a <i>Market Manual</i> |
| iv. Facilitate the implementation of any regulation, circular, order or issuance of the <i>DOE</i> or <i>ERC</i> pursuant to the <i>EPIRA</i> . |

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IV. OTHER MATTERS



OTHER MATTERS

• WESM COMPLIANCE OFFICER (WCO) Summit 2024

- **What:** WCO Summit 2024
- **When:** 24 October 2024
- **Where:** Lapu-Lapu Grand Ballroom, Bai Hotel Cebu City Special Economic Administrative Zone Mandaue City, Cebu
- PEMC-ECO requested for each Chairman of each WESM Governance Committee to submit a video pledging compliance with the industry's gold standard in market governance
- [Video Guidelines](#)
- [WESM Industry Code of Ethics](#)



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V. ADJOURNMENT



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