



Covered Period	26 DECEMBER 2018 – 25 JANUARY 2019
Total No. of Participants Monitored	114 Trading Participants
Total No. of Facilities Monitored	136 Power Plants
Total No. of Intervals Monitored	152,496 Intervals

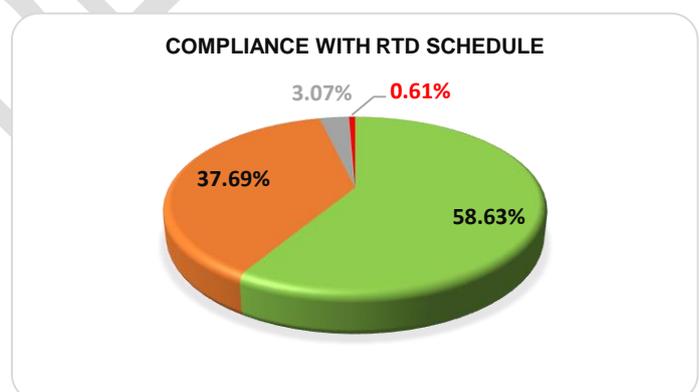
RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
COMPLIANCE WITH THE MUST OFFER RULE (MOR)					
For Closure	150,227	98.51%	114	135	Annex A-1
For Investigation (Issuance of RFI)	2,269	1.49%	10	13	Annex A-2
Total	152,496	100.00%			
COMPLIANCE WITH THE RTD SCHEDULE (RTD)					
For Closure	151,563	99.39%	114	136	Annex B-1
For Investigation (Issuance of RFI)	933	0.61%	13	17	Annex B-2
Total	152,496	100.00%			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in [Annexes A and B](#).

BASIS FOR RECOMMENDATIONS

SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
COMPLIANCE WITH THE MUST OFFER RULE					
Intervals, #	78,754	37,212	34,261	2,269	152,496
Percentage	51.64%	24.40%	22.47%	1.49%	100.00%
COMPLIANCE WITH THE RTD SCHEDULE					
Intervals, #	89,401	57,482	4,680	933	147,600
Percentage	58.63%	37.69%	3.07%	0.61%	100.00%