



Covered Period	26 JANUARY – 25 FEBRUARY 2019
Total No. of Participants Monitored	116 Trading Participants
Total No. of Facilities Monitored	137 Power Plants
<b>Total No. of Intervals Monitored</b>	152,280 Intervals

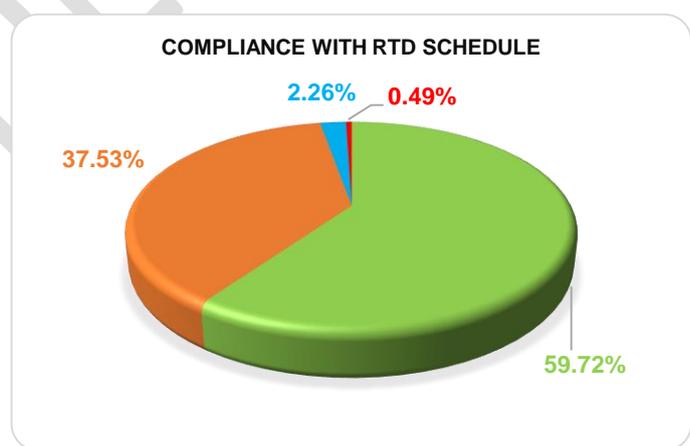
## RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
<b>COMPLIANCE WITH THE MUST OFFER RULE (MOR)/NOMINATION (NOM)</b>					
For Closure	149,000	97.85%	115	135	Annex A-1
For Investigation (Issuance of RFI)	3,280	2.15%	9	12	Annex A-2
<b>Total</b>	<b>152,280</b>	<b>100.00%</b>			
<b>COMPLIANCE WITH THE RTD SCHEDULE (RTD)</b>					
For Closure	151,527	99.51%	115	137	Annex B-1
For Investigation (Issuance of RFI)	753	0.49%	9	11	Annex B-2
<b>Total</b>	<b>152,280</b>	<b>100.00%</b>			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in **Annexes A and B**.

## BASIS FOR RECOMMENDATIONS

### SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
<b>COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION</b>					
Intervals, #	77,255	39,514	32,231	3,280	152,280
Percentage	50.73%	25.95%	21.17%	2.15%	100.00%
<b>COMPLIANCE WITH THE RTD SCHEDULE</b>					
Intervals, #	90,941	57,144	3,442	753	152,280
Percentage	59.72%	37.53%	2.26%	0.49%	100.00%