



Covered Period	<b>26 FEBRUARY – 25 MARCH 2019</b>
Total No. of Participants Monitored	113 Trading Participants
Total No. of Facilities Monitored	138 Power Plants
<b>Total No. of Intervals Monitored</b>	152,280 Intervals

## RECOMMENDATIONS AND ACTIONS REQUESTED

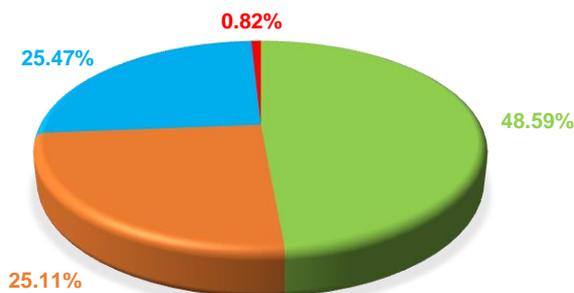
Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
<b>COMPLIANCE WITH THE MUST OFFER RULE (MOR)/NOMINATION (NOM)</b>					
For Closure	137,175	99.18%	113	137	Annex A-1
For Investigation (Issuance of RFI)	1,137	0.82%	6	6	Annex A-2
<b>Total</b>	<b>138,312</b>	<b>100.00%</b>			
<b>COMPLIANCE WITH THE RTD SCHEDULE (RTD)</b>					
For Closure	137,570	99.46%	113	138	Annex B-1
For Investigation (Issuance of RFI)	742	0.54%	5	5	Annex B-2
<b>Total</b>	<b>138,312</b>	<b>100.00%</b>			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in **Annexes A and B**.

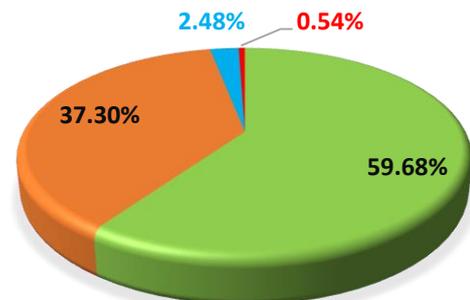
## BASIS FOR RECOMMENDATIONS

### SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE

**MUST OFFER RULE**



**COMPLIANCE WITH RTD SCHEDULE**



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
<b>COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION</b>					
Intervals, #	67,212	34,730	35,233	1,137	138,312
Percentage	48.59%	25.11%	25.47%	0.82%	100.00%
<b>COMPLIANCE WITH THE RTD SCHEDULE</b>					
Intervals, #	82,539	51,594	3,437	742	138,312
Percentage	59.68%	37.30%	2.48%	0.54%	100.00%