



Covered Period	26 MARCH – 25 APRIL 2019
Total No. of Participants Monitored	114 Trading Participants
Total No. of Facilities Monitored	139 Power Plants
<b>Total No. of Intervals Monitored</b>	155,280 Intervals

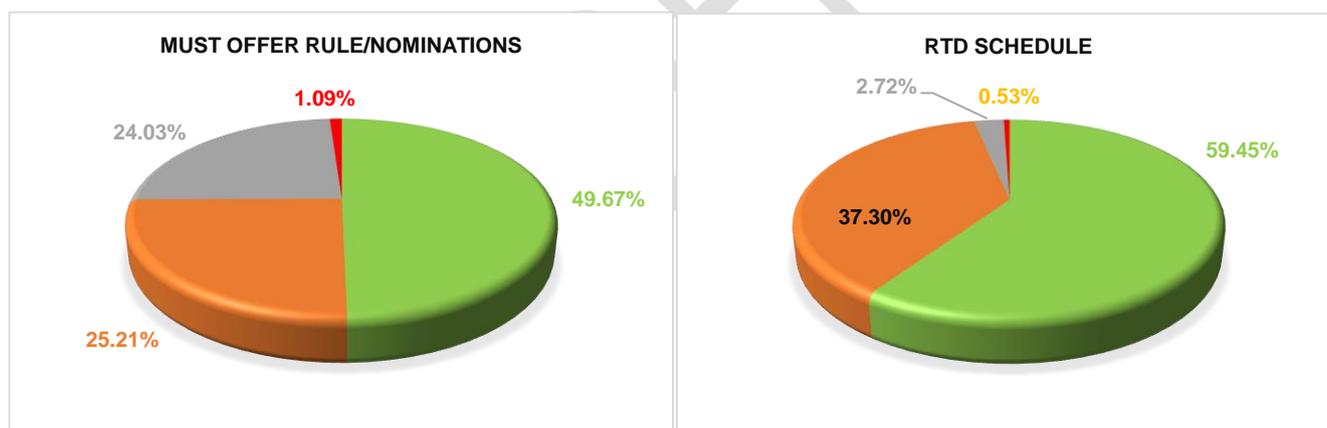
## RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
<b>COMPLIANCE WITH THE MUST OFFER RULE (MOR)</b>					
For Closure	153,583	98.91%	114	138	Annex A-1
For Investigation (Issuance of RFI)	1,697	1.09%	7	8	Annex A-2
<b>Total</b>	<b>155,280</b>	<b>100.00%</b>			
<b>COMPLIANCE WITH THE RTD SCHEDULE (RTD)</b>					
For Closure	154,456	99.47%	114	139	Annex B-1
For Investigation (Issuance of RFI)	824	0.53%	7	7	Annex B-2
<b>Total</b>	<b>155,280</b>	<b>100.00%</b>			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in [Annexes A-E](#).

## BASIS FOR RECOMMENDATIONS

### SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
<b>COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION</b>					
Intervals, #	77,129	39,142	37,312	1,697	155,280
Percentage	49.67%	25.21%	24.03%	1.09%	100.00%
<b>COMPLIANCE WITH THE RTD SCHEDULE</b>					
Intervals, #	92,312	57,916	4,228	824	155,280
Percentage	59.45%	37.30%	2.72%	0.53%	100.00%