



Covered Period	26 MAY – 25 JUNE 2019
Total No. of Participants Monitored	119 Trading Participants
Total No. of Facilities Monitored	143 Power Plants
Total No. of Intervals Monitored	164,470 Intervals

RECOMMENDATIONS AND ACTIONS REQUESTED

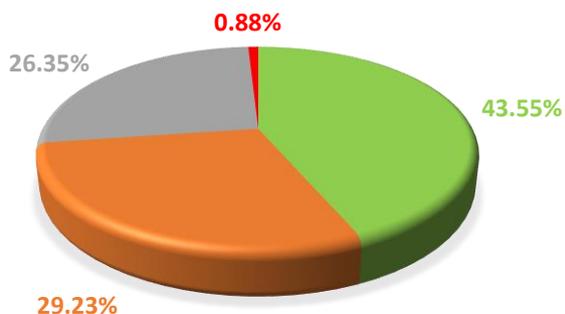
Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
COMPLIANCE WITH THE MUST OFFER RULE (MOR)					
For Closure	163,022	99.12%	119	143	Annex A-1
For Investigation (Issuance of RFI)	1,448	0.88%	6	6	Annex A-2
Total	164,470	100.00%			
COMPLIANCE WITH THE RTD SCHEDULE (RTD)					
For Closure	163,637	99.49%	118	142	Annex B-1
For Investigation (Issuance of RFI)	833	0.51%	7	7	Annex B-2
Total	164,470	100.00%			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in **Annexes A-E**.

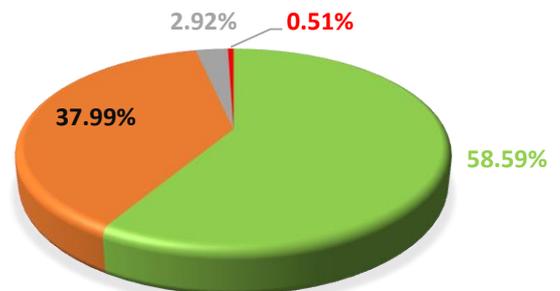
BASIS FOR RECOMMENDATIONS

SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE

MUST OFFER RULE



RTD SCHEDULE/SO INSTRUCTIONS



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
Intervals, #	71,624	48,068	43,330	1,448	164,470
Percentage	43.55%	29.23%	26.35%	0.88%	100.00%
COMPLIANCE WITH THE RTD SCHEDULE					
Intervals, #	96,355	62,480	4,802	833	164,470
Percentage	58.59%	37.99%	2.92%	0.51%	100.00%