



Covered Period	26 JUNE – 25 JULY 2019
Total No. of Participants Monitored	117 Trading Participants
Total No. of Facilities Monitored	143 Power Plants
Total No. of Intervals Monitored	160,368 Intervals

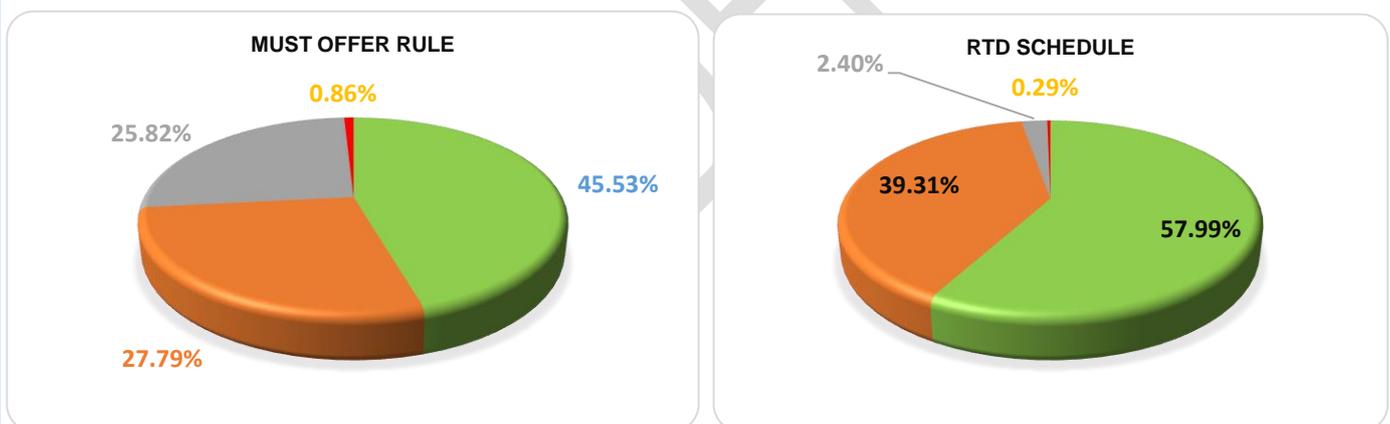
RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
COMPLIANCE WITH THE MUST OFFER RULE (MOR)					
For Closure	158,988	99.14%	117	142	Annex A-1
For Investigation (Issuance of RFI)	1,380	0.86%	8	8	Annex A-2
Total	160,368	100.00%			
COMPLIANCE WITH THE RTD SCHEDULE (RTD)					
For Closure	159,904	99.71%	117	143	Annex B-1
For Investigation (Issuance of RFI)	464	0.29%	11	11	Annex B-2
Total	164,470	100.00%			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in **Annexes A-E**.

BASIS FOR RECOMMENDATIONS

SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
Intervals, #	73,021	44,565	41,402	1,380	160,368
Percentage	45.53%	27.79%	25.82%	0.86%	100%
COMPLIANCE WITH THE RTD SCHEDULE					
Intervals, #	93,005	63,043	3,856	464	160,368
Percentage	57.99%	39.31%	2.40%	0.29%	100.00%


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