

<b>MINUTES OF THE RULES CHANGE COMMITTEE</b> <b>138<sup>th</sup> REGULAR MEETING (No. 2018-02)</b>	
<b>Meeting Date &amp; Time:</b>	02 March 2018, 9:00 AM to 3:00 PM
<b>Meeting Venue:</b>	19/F Conference Room, Robinsons Equitable Tower, Ortigas Center, Pasig City
Attendance List	
In-Attendance	Not In-Attendance
<b>Rules Change Committee</b>  <b>Principal Members:</b>  Maila Lourdes G. de Castro, Chairperson – Independent Francisco Leodegario R. Castro, Jr. – Independent Concepcion I. Tanglao – Independent Allan C. Nerves–Independent Abner B. Tolentino – Generation (PSALM) Lorreto H. Rivera – Supply (TPEC) Ciprinilo C. Meneses – Distribution (MERALCO) Jose P. Santos –Distribution (INEC) Ludovico D. Lim – Distribution (ANTECO) Ambrocio R. Rosales – System Operator (NGCP) Isidro E. Cacho – Market Operator (PEMC)	Jose Ildebrando B. Ambrosio – Generation (Northwind) Juanito O. Tolentino, Jr. – Distribution (MECO)
<b>Other attendees:</b>  <b>PEMC – Legal</b>  Sheryll M. Dy  <b>PEMC – Trading and Operation</b>  Jonathan B. Dela Viña	
<b>PEMC – Market Assessment Group (MAG)</b>  Carlito C. Claudio Elaine D. Gonzales Geraldine A. Rodriguez	

Divine Gayle C. Cruz  
Aldjon Kenneth M. Yap

**DOE Observers**

Ferdinand B. Binondo  
Ann Margaret Andres

1 There being a quorum, Chairperson Maila Lourdes G. de Castro called the meeting to order at  
2 around 9:24 AM. The RCC then reviewed the proposed agenda and agreed to adopt the same  
3 as amended.

**4 1. Review of the Minutes of the Previous Meeting**

5 The RCC reviewed the Minutes of the 137<sup>th</sup> RCC Meeting held on 02 February 2017, and  
6 approved the same with clerical revisions.

**7 2. Business Arising from Previous Meetings****8 2.1. Proposed Transitory Provisions related to WESM Mindanao Pre-integration**

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10  
11 Mr. Isidro E. Cacho, Jr. (PEMC-MO) informed the RCC that PEMC has yet to submit its  
12 proposed amendments related to WESM Mindanao Pre-integration, following the presentation  
13 to the RCC in its February meeting of an overview on the proposal. He then requested for the  
14 RCC's approval, via electronic mail, on the publication of the proposed amendments for  
15 commenting of interested parties once the proposal has been submitted to the RCC, through  
16 the Secretariat.

17  
18 There being no objection from the body, the RCC agreed with PEMC's request.  
19

**Agreements/Action Plans**

The RCC shall render through e-mail its approval to publish in the market information website the discussion paper and matrices of the Proposed Transitory Provisions related to WESM Mindanao Pre-integration, for commenting of Market Participants and stakeholders.

**2.2. Proposed Amendments to the WESM Rules and WESM Manuals for Additional Trading Participant Category: Wholesale Electricity Market Trader (WEMT)**

Mr. Jonathan B. dela Viña (PEMC-Corporate Planning and Communications) presented the Proposed Amendments to the WESM Rules and WESM Manual for Additional Trading Participant Category – Wholesale Electricity Market Trader. Said amendments would affect the following areas in the WESM:

▪ Registration

An additional category in registration will be added – Wholesale Electricity Market Trader (WEMT), which will be applicable for those companies who do not own physical assets in the power system.

▪ Contract Declaration

In the current set-up, only the company which has ownership of the physical assets of the generation facility (“Generation Company”) could declare in the WESM the capacities governed by bilateral contracts, even the portion of the capacities sold by another company. This means that the Generation Company declares the bilateral contract quantities for its own customers and the customers of the “non-owning” company. The settlement between these two companies are conducted outside the market. By allowing the “non-owning” company to register as WEMT, it could then by itself declare in the WESM the capacity it acquired from the Generation Company and the capacity it sold to its own customers.

▪ VAT Treatment

Sales will be applied with either: (1) the appropriate VAT based on technology or (2) 12% VAT multiplied by the generation mix ratio (GMR) of spot sales by generation companies similar to customers, whichever is applicable;

Mr. dela Viña informed as well that other electricity market jurisdictions namely Singapore, Australia and Ontario in Canada also have categories of participants similar to the proposed WEMT.

After the presentation, the RCC members raised their concerns as follows:



- 63
- 64     ▪ Ms. Lorreto H. Rivera (TeaM Energy) inquired whether or not the WEMT is limited to
- 65     selling to its own customers the quantity declared for it by the Generation Company. For
- 66     instance, if the Generation Company has declared 45 MW for its associated WEMT, but
- 67     the WEMT's customer consumed an additional 1 MW, can the WEMT buy the needed
- 68     additional capacity from the Generation Company? Mr. dela Viña responded that the
- 69     WEMT can indeed buy the extra capacity from its associated Generation Company and
- 70     declare in the WESM that it bought a total of, say, 46 MW. This arrangement will then be
- 71     reflected in the settlement amounts of the Generation Company and the WEMT.
- 72
- 73     ▪ Mr. Abner B. Tolentino (PSALM) raised the scenario where the Generation Company
- 74     declared 45 MW for its associated WEMT, but the WEMT's bilateral contract is only limited
- 75     to 30 MW and declared as such in the WESM accordingly. Can the WEMT sell its excess
- 76     15 MW to the market? Mr. dela Viña agreed that the WEMT's excess 15 MW will be paid
- 77     at market price and will be reflected as a receivable in its billing statement in the WESM.
- 78     In the opposite scenario where the WEMT declared a bilateral contract quantity that is
- 79     more than the quantity declared by the Generation Company, then the WEMT will receive
- 80     a statement reflecting that it must pay the equivalent of the capacity it bought from the
- 81     market.
- 82
- 83     ▪ Ms. Rivera inquired what would happen if the Generation Company, for any reason, did
- 84     not declare the bilateral contract quantity of its associated WEMT? Mr. dela Viña
- 85     responded that the Generation Company is obliged to declare its bilateral contract
- 86     quantities, otherwise the WEMT's billing statement will reflect that it bought all of its
- 87     capacity at market price, and at the same time pay the Generation Company at their pre-
- 88     arranged price. He agreed with Ms. Rivera's supposition that the Generation Company
- 89     and the WEMT would have to settle this issue outside the market. Asked by Atty. de Castro
- 90     if these circumstances are covered in the two entities' management contracts, Ms. Rivera
- 91     responded that this would be treated as a dispute between the parties since the
- 92     assumption is for the Generation Company to diligently declare in the market its contracted
- 93     capacities.
- 94
- 95     ▪ Mr. Tolentino informed that sometimes, the "non-owning" entity also submits offers to the
- 96     market for its excess capacity, but courses them through the Generation Company who is
- 97     the trader. Thus, like the Generation Company, the WEMT is expected to offer the lowest
- 98     possible price in order to be dispatched. Ms. Rivera seconded that there are such kinds
- 99     of commercial arrangements, and PEMC might want to also look into allowing the "non-
- 100     owning" entity to directly submit offers on its own. In this way, the WEMT's offers would
- 101     be kept confidential from the Generation Company. She added that this would be more
- 102     valuable to the "non-owning" entities, as it and the Generation Company could always
- 103     settle outside the market.
- 104
- 105

Mr. Cacho responded that facilitating the independent submission of offers by “non-owning” entities as described by Ms. Rivera will require changes to the Market Management System (MMS). He added that PEMC is already looking at the possibility of implementing this feature and if it is feasible at all, it could be rolled-out in the new MMS. For now, the system only allows access to one trader per each resource. For the described feature to be implemented, the system must allow access to at least two traders per resource.

- Mr. Ciprinilo C. Meneses (MERALCO) pointed out a possible issue in allowing WEMTs to submit offers independently. He raised the situation where the WEMT offered a capacity that is below Pmin of the generation facility, but the rest of the capacities of that facility were not scheduled for dispatch. This would be a problem for the Generation Company and the facility as it cannot generate at below Pmin. He inquired if this scenario could be resolved by PEMC or just between the Generation Company and the WEMT.

Ms. Rivera replied that currently, the Generation Company and the Supplier have a separate arrangement to ensure that the facility will not generate at less than Pmin. If any of the entities is scheduled below the generating facility's Pmin, then the facility would be forced to run at Pmin and also deliver the contracted capacity. Right now, the Pmin of a facility belongs to one entity only. But Ms. Rivera added that this will be an issue in the future when facilities are upgraded and the Pmin becomes larger. A single entity would not want to solely absorb the risk of owning a substantial volume of Pmin, hence it would be ideal if multiple entities could own a certain volume of generated capacity, say equivalent to a Pmin, and independently submit offers for the portion of the capacity they own.

- In those jurisdictions with participant categories similar with the proposed WEMT, Atty. de Castro asked what kind of access those entities have in terms of participation in the market. Mr. dela Viña responded that he only checked those markets with WEMT-like entities whose involvement is only limited to settlement, similar with what is intended for the WEMT. Mr. Cacho stated that PEMC will look into other markets if they have non-generation company participants who can independently submit offers.
- Mr. Meneses inquired if Retail Electricity Suppliers (RES) and Local RESs can register as WEMTs since they do not own physical assets and could likewise make financial arrangements similar with those between Generation Companies and WEMTs. Mr. dela Viña replied that RESs and Local RESs are explicitly categorized as Customers so cannot register as WEMTs.
- Ms. Rivera asked what the implication would be in terms of the application of market-related charges. For instance, will the market fees be charged separately for the Generation Company and the WEMT? Mr. dela Viña stated that market fees and charges



will still be applied to the Generation Company, since the current methodology approved by the ERC for determining market fees is based on the volume injected to the Grid. Since WEMTs do not generate, they will not be charged with market fees. The Generation Company and the WEMT could have an internal arrangement on the payment of market-related charges. For the market fees to be applied directly to the WEMT, a different methodology would have to be approved first by the ERC.

- Ms. Concepcion I. Tanglao (Independent) commented that the proposed definition of WEMT<sup>1</sup> could be shortened to simply use the terms *Generation Company* and *Customer* which are already defined in the WESM Rules, for instance:

A person or an entity that is not registered as either a *Generator* or *Customer* but has a commercial right or obligation to supply...

Mr. dela Viña stated that the definition was drafted with new companies who are not already participating in the WESM in mind. Thus, these companies are naturally not registered in the WESM, either as *Generators* or *Customers*. Also, the definition of *Generation Company* was directly used to prevent new generators from applying to be a WEMT instead of a *Generation Company*.

Ms. Tanglao likewise commented on the manner by which the proposed provisions are constructed, specifically that they are stated in the negative. She suggested revising the statements for clarity. Mr. dela Viña noted Ms. Tanglao's comments.

- Based on the proposed definition of WEMT, Mr. Ambrocio R. Rosales (NGCP-SO) sought to clarify whether embedded generators that are not currently registered in the WESM could register as WEMTs. Mr. dela Viña responded that embedded generators, that are 5 MW and above must register as a *Generation Company* for them to participate in the WESM. Mr. Cacho agreed that the proposed definition of WEMT should indeed be revised for clarity and to avoid any misinterpretation.
- Mr. Tolentino inquired if prospective WEMTs are required to obtain licenses from the ERC. Mr. dela Viña answered that a license will indeed be required and, having consulted already with the ERC, stated that the ERC will make appropriate licensing rules if the DOE issues the relevant policy.

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<sup>1</sup> Proposed Section 2.3.8.1 seeks to define a *Wholesale Electricity Market Trader* as: A person or an entity that does not register a *generating system* connected to a *transmission or distribution system* or purchase electricity supplied through the *transmission system* or a *distribution system* to a *connection point* but has a commercial right or obligation to supply or purchase electricity with a *trading participant* and wishes to participate in the WESM may register with the Market Operator as a *Wholesale Electricity Market Trader*

Mr. dela Viña duly noted the concerns raised by the RCC members which will be further discussed during the deliberation of the proposed amendments. He informed the body that the following will be affected by the proposed amendments:

- ✓ WESM Rules; and
- ✓ WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures

There being no other matters for discussion, the RCC approved the publication of the Proposed Amendments to the WESM Rules and WESM Manual for Additional Trading Participant Category – Wholesale Electricity Market Trader in the market information website, as submitted, to solicit comments from interested WESM stakeholders.

#### **Agreements/Action Plans**

The RCC approved the publication in the market information website of the *Proposed Amendments to the WESM Rules and WESM Manuals for Additional Trading Participant Category: Wholesale Electricity Market Trader (WEMT)* to solicit comments from Market Participants and stakeholders.

### **3. New Business**

#### **3.1. Preliminary Presentation on Proposed Amendments to the WESM Rules in view of the IMO Transition Plan**

Ms. Geraldine A. Rodriguez (PEMC-MAG), in behalf of PEMC, presented an overview of the Proposed Amendments to the WESM Rules in view of the IMO Transition Plan highlighting the following matters that will be affected in the WESM Rules:

Subject Matter	Proposed Amendments
IMO	Independent entity (private corporation) separate from PEMC
IMO Board composition	<ul style="list-style-type: none"> <li>Composed of 5 members independent from the electric power industry and from government</li> <li>Subject to a nomination and selection process for the election of the initial and subsequent members of the Board of the IMO</li> </ul>
IMO functions	<ul style="list-style-type: none"> <li>All the functions of the Market Operator as spot market operator to be assumed by IMO; governance functions to be assumed by PEMC</li> </ul>



Subject Matter	Proposed Amendments
IMO	<ul style="list-style-type: none"> <li>Independent entity (private corporation) separate from PEMC</li> </ul>
IMO Board composition	<ul style="list-style-type: none"> <li>Composed of 5 members independent from the electric power industry and from government</li> <li>Subject to a nomination and selection process for the election of the initial and subsequent members of the Board of the IMO</li> </ul>
IMO functions	<ul style="list-style-type: none"> <li>All the functions of the Market Operator as spot market operator to be assumed by IMO; governance functions to be assumed by PEMC</li> </ul>
Market Operator and System Operator performance standards	<ul style="list-style-type: none"> <li>Align provisions pertaining to Market Operator performance standards with DOE Circular and IMO Transition Plan.</li> <li>Include provisions pertaining to System Operator performance standards.</li> </ul>
WESM Governance Committees	<ul style="list-style-type: none"> <li>Mandate of PEM Audit Committee to include audit of the System Operator.</li> <li>Creation of a Compliance Committee that will be responsible for overseeing enforcement and compliance in the WESM in conjunction with the Enforcement and Compliance Office.</li> <li>Realignment of some of the functions of the WESM Governance Committees in view of the new structure and new mandates</li> </ul>
PEMC governance units	<ul style="list-style-type: none"> <li>Revisions in the statement of functions of the PEMC governance units, i.e., Market Assessment Group and Enforcement and Compliance Office, to align with possible re-organization of PEMC.</li> </ul>

On the formation of a new WESM Governance Committee, the Compliance Committee, Ms. Rodriguez explained that the committee will be responsible in evaluating compliances to WESM Rules and breaches. She added that the PEMC – Enforcement and Compliance Office shall be supporting the said committee.

Mr. Rosales stated that NGCP will await the official submission of the discussion paper and matrices of the proposed amendments as it would likely comment on the inclusion of the System Operator among those to be audited by the PEM Audit Committee, particularly since the NGCP was proposed to be audited by a third-party, which is under the authority of the ERC.

Ms. Rodriguez stated that within March 2018, in consideration of the timelines set by the DOE in its circular, PEMC will be formally submitting the details of the proposed amendments to the RCC. She sought the RCC's approval on the publication of the said amendments through email. She added that PEMC may request for a special meeting upon the expiration of the



226 commenting period for the said proposal. The RCC noted the information and agreed to  
227 approve the publication by e-mail.

<b>Agreements/Action Plans</b>
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The RCC shall render through e-mail its approval to publish in the market information website the discussion paper and matrices of the Proposed Amendments to the WESM Rules in view of the IMO Transition Plan, for commenting of Market Participants and stakeholders.
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228 **3.2. Review of RCC Internal Rules version 2.0**

229  
230 The RCC commenced with its review of the committee's internal rules. As a background, the  
231 Secretariat stated that the internal rules was last reviewed in June 2011. Prior the meeting,  
232 the Secretariat has transmitted the internal rules to the RCC for its initial review. Ms. Tanglao  
233 submitted her comments and likewise sought clarification on some of the internal guidelines.

234  
235 Salient agreements and material discussions during the review of the internal rules were as  
236 follows:

- 237
- 238 ▪ Mr. Rosales commented for consideration that perhaps the voting rights of the Market  
239 Operator and the System Operator could be increased since the other sectors are being  
240 represented in the RCC by more than one member. Atty. de Castro responded that  
241 members of the RCC are supposed to primarily vote for the benefit of the entire industry,  
242 not just their respective sectors. Ms. Elaine D. Gonzales (PEMC-MAG) also added that  
243 the voting rules of the RCC was mirrored from the PEM Board's, which is per member, not  
244 per sector.
  - 245
  - 246 ▪ On the procedures for setting the committee's agenda, the RCC agreed to do away with  
247 the requirement to submit a formal written letter when revising the proposed agenda as  
248 that may not be practical. Instead, the RCC agreed that the revisions made in the agenda  
249 and the reasons therefor shall simply be documented in the minutes of the meeting.
  - 250
  - 251 ▪ On the timeline for the committee to decide on proposed rules changes, the RCC agreed  
252 to adopt the language from the relevant provision in the RCC Manual as recently approved  
253 by the PEM Board, which provision states that the RCC shall submit to the PEM Board a  
254 resolution or a status report on a proposal within 60-working days from that proposal's  
255 publication in the market website.
  - 256
  - 257 ▪ On the responsibilities of the committee members, the RCC agreed to adopt the  
258 recommendation of the Secretariat to require an official written explanation from a member

who has accumulated three (3) consecutive absences in regular meetings without prior notice. Ms. Gonzales informed that a member's attendance record could be one of the bases of the PEM Board Selection Committee to decide if that member should be replaced or re-appointed as a member of the governance committee. Ms. Rodriguez informed that the MAG reports such matters to the Selection Committee.

Likewise, the RCC also agreed to require its members to submit a formal letter to the committee and the Secretariat if he/she decides to relinquish his/her post from the committee.

- On the responsibilities of sector representatives, the RCC agreed with Mr. Lim's suggestion to require sector representatives to annually submit a certification from an authorized officer of the sector being represented, stating that the sector representative has been properly disseminating RCC-related information to its respective sectors.

On an inquiry by Ms. Tanglao how the sector representatives inform their respective sectors on developments as regards market rules changes and related activities, Mr. Ludovico Lim (ANTECO) stated that, as representatives of the electric cooperatives, they are required by PHILRECA to report every December on the issues being discussed in the RCC. For MERALCO, Mr. Meneses informed that there is a group within the organization, the Regulatory Management Office, one of their task is to keep track of the workings of the RCC. Mr. Tolentino stated that PSALM also has a unit similar with MERALCO that regularly monitors WESM-related issues. For the Supply sector, Ms. Rivera informed that RESA conducts monthly meetings, but there is also a group similar with that of MERALCO and PSALM which monitors rules change developments and coordinates with her if there are issues to be raised. For the System Operator, Mr. Rosales stated that significant rules changes are immediately elevated to their management.

Mr. Cacho noted that most of the sector representatives' companies are aware of RCC developments, but it is still not clear if the sectors at large are sufficiently informed. Ms. Tanglao also recalled the result of the survey of Market Participants which said that the sectors are not fully informed of the RCC's activities. Speaking for the Supply sector, Ms. Rivera admitted this is a challenge as not all Retail Electricity Suppliers are RESA members so such RESs would not get updated on RCC activities. Mr. Lim also raised that though PHILRECA has regional units, the composition of its regional presidents are mostly without technical backgrounds so they are not that interested with rules change matters.

- On the procedures for urgent amendments, the RCC agreed to require the proponent for an update on the status of the implementation of the said urgent proposal which must be submitted to the RCC within 30 calendar days. Said update will be used by the RCC for its review of the urgent amendments.



- Atty. de Castro raised that the RCC must still come up with the appropriate procedures to minimize the need to needlessly remand proposals to the proponent for further clarification or to seek assistance from relevant groups (e.g., Market Operator, Technical Committee) for deeper study. She stated that such procedures could be added in the internal rules.
- Minor and clerical revisions have also been adopted by the committee.

There being no other matters for discussion, the RCC adopted the changes to its Internal Rules which shall require a committee resolution. The Secretariat shall then finalize the changes to the internal rules and thereafter draft the resolution adopting the changes to the RCC Internal Rules.

Agreements/Action Plans
The RCC agreed to revise the RCC Internal Rules to be finalized in the next meeting.

#### 4. Other Matters

##### 4.1. PEM Board Updates

Mr. Francisco L.R. Castro (Independent) provided the RCC with updates on the PEM Board's deliberation during its meeting held on 28 February 2018 regarding the submitted RCC proposals as follows:

1. Proposed Amendments to the WESM Manual on Dispute Resolution regarding Arbitration and Mediation Procedures

Approved as presented.

2. Proposed Amendments to the WESM Rules and Manual of Procedures for Rules Changes

Mr. Castro informed the RCC that the proposed amendments were approved except for the recommended timeline of assessment and approval of the DOE on the PEM Board-endorsed RCC proposals. The different timelines as recommended by the RCC, PTC and the PEM Board were as follows:

332

Original Timeline	RCC Proposal	PEMC Transition Proposal	PEM Board Suggestion
<b>Ten (10) working days</b>	As soon as practicable	Within sixty (60) working days from the receipt of the endorsement of the PEM Board	Within thirty (30) working days from the receipt of the endorsement of the PEM Board and is deemed approved if no actions from the DOE has been done within the prescribed timeline

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334 The RCC, being informed that the particular provision was remanded to it to come up with a  
335 shorter timeline than 60-working days, consulted with the DOE observer, Mr. Ferdinand B.  
336 Binondo, as regards their internal procedure in processing proposals endorsed by the PEM  
337 Board. Mr. Binondo described the general flow of the DOE's approval process, which the RCC  
338 noted as having numerous approving authorities resulting to the delay in the issuance of the  
339 Department Circular. Mr. Binondo stated that its management would just have to adjust to  
340 whatever timeline the PEM Board would recommend and the DOE would agree upon.

341

342 Noting as well that a DOE Citizen's Charter is still being drafted regarding the approval of  
343 proposed amendments, such that there is really no official basis on which approval period  
344 could be adopted, the RCC agreed to adopt the PEM Board's suggestion of 30-working days  
345 for the DOE's approval timeline.

346

347 The Secretariat shall prepare the draft RCC correspondence to the PEM Board re-submitting  
348 the RCC's agreed upon proposal for the DOE approval timeline.

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#### **Agreements/Action Plans**

The RCC agreed to propose to the PEM Board a 30-working day timeline for the DOE to decide on PEM Board-endorsed proposed amendments.

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#### **4.2. Update on WESM Special Membership Meeting**

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352 Mr. Cacho provided an update regarding the recently concluded Special Membership Meeting  
353 held on 06 February 2018. He stated that during the meeting, PEMC sought for the  
354 endorsement of the PEMC Members composed of representatives from Luzon, Visayas and  
355 Mindanao from the four (4) sectors of the energy industry (generation, transmission, supply  
356 and distribution) on the proposed IMO Transition Plan.



Atty. Sheryll M. Dy (PEMC-Legal) presented further details, as follows:

- Expected Attendees: 244
- Attendance: 170 which is equivalent to 82.92 percent of total voting rights
- 81.56 percent of the present members endorsed the IMO Transition Plan
- 1 member voted no and others abstained

The RCC noted the information.



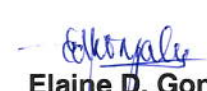
## 5. Next Meeting


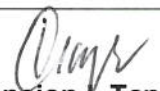
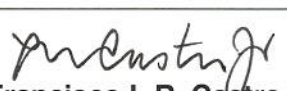

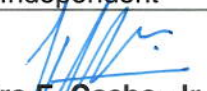

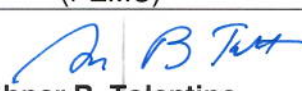




The RCC agreed to hold subsequent meetings on the following schedules:

- April 06, 2018
- May 04, 2018
- June 01, 2018

## 6. Adjournment

There being no other matters for discussion, the meeting was adjourned at 12:17 PM.

Prepared By:	Reviewed By:	Noted By:
 <b>Divine Gayle C. Cruz</b>	 <b>Geraldine A. Rodriguez</b>	 <b>Elaine D. Gonzales</b>
<i>Analyst – Market Governance Administration Unit</i>	<i>Assistant Manager – Market Governance Administration Unit</i>	<i>Manager – Market Data and Analysis Division</i>
<b>Market Assessment Group</b>	<b>Market Assessment Group</b>	<b>Market Assessment Group</b>

<p>Approved by:</p> <p><b>RULES CHANGE COMMITTEE</b></p> <p>  <b>Maila Lourdes G. de Castro</b>  Chairperson  Independent</p>	
<p>Members:</p>	
 <b>Concepcion J. Tanglao</b> Independent	 <b>Francisco L.R. Castro, Jr.</b> Independent
 <b>Allan C. Nerves</b> Independent	 <b>Isidro E. Cacho, Jr.</b> Market Operator Philippine Electricity Market Corporation (PEMC)
 <b>Ambrocio R. Rosales</b> Transmission Sector National Grid Corporation of the Philippines (NGCP)	 <b>Abner B. Tolentino</b> Generation Sector Power Sector Assets and Liabilities Management Corporation (PSALM)
<b>Jose Ildebrando B. Ambrosio</b> Generator Sector NorthWind Power Development Corp. (NorthWind)	 <b>Ciprinilo C. Meneses</b> Distribution Sector (PDU) Manila Electric Company (MERALCO)
 <b>Jose P. Santos</b> Distribution Sector (EC) Ilocos Norte Electric Cooperative, Inc. (INEC)	<b>Juanito O. Tolentino, Jr.</b> Distribution Sector (PDU) Mactan Electric Company (MECO)
 <b>Ludovico D. Lim</b> Distribution Sector (EC) Antique Electric Cooperative, Inc. (ANTECO)	 <b>Lorreto H. Rivera</b> Supply Sector TeaM (Philippines) Energy Corporation (TPEC)